

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: EnerJex Kansas, Inc.
Address: 27 Corporate Woods, Suite 350, 10975 Grandview Drive
City/State/Zip: Overland Park, KS 66210
Purchaser: Shell Trading U. S. Company
Operator Contact Person: Marcia Littell
Phone: (913) 754.7738
Contractor: Name: Birk Petroleum
License: 31280

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 07 2009
CONSERVATION DIVISION
WICHITA, KS

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
October 1, 2008 October 2, 2008 December 12, 2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 091-23305-00-00
County: Johnson
S/2 SE SW NE Sec. 8 Twp. 14 S. R. 22 East West
2800 feet from N (circle one) Line of Section
1650 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Voigts Well #: 111
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: 984' Kelly Bushing: _____
Total Depth: 925' Plug Back Total Depth: 915'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 915
feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan AH II nwr 3-10-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: January 5, 2009
Subscribed and sworn to before me this 5th day of January 2009.
Notary Public: Maureen Elton
Date Commission Expires: 9/18/2010

Maureen Elton
Notary Public State of Kansas
My Appt Expires 9/18/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied. Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: EnerJex Kansas, Inc. Lease Name: Voigts Well #: 111
 Sec. 8 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center;"> ATTN RECEIVED KANSAS CORPORATION COMMISSION JAN 07 2009 CONSERVATION DIVISION WICHITA, KS </div>
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	20'	Portland	10	
Production	5 7/8"	2 7/8"	5.8#	915'	O.W.C.	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	828-838'	Spot 75 gal. 15% HCL	828-838'
		130 bbls. city H2o w KCL, 300# 20/40, 3700# 12/20	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 07 2009

DATE: 10/02/08	Lease: VOIGTS	CONSERVATION DIVISION WICHITA, KS
Operator: EnerJex Kansas, Inc	Well No.: 111	
7300 W. 110 th St Floor 7	API: 15-091-23305-0000	
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 2800' FSL, 1650' FEL	
Spud: 10/01/08 T.D.: 10/02/08	County: Johnson	

Formations	From	To	Formations	From	To
Top Soil/Clay	0	6	Lime	350	353
River Gravel	6	10	Shale	353	359
Sandstone	10	17	Lime	359	365
Lime	17	31	Shale	365	527
Black Shale	31	38	Lime	527	529
Lime	38	47	Shale	529	540
Shale	47	58	Lime	540	546
Lime	58	71	Shale	546	548
Shale	71	90	Lime	548	550
Lime	90	117	Shale	550	555
Shale	117	119	Lime, Brown	555	563
Lime	119	159	Shale	563	580
Shale	159	162	Lime	580	584
Lime	162	163	Shale	584	632
Shale	163	201	Lime	632	633
Lime	201	211	Shale	633	827
Shale	211	228	Oil Sand	827	828
Lime	228	234	Cap Rock	828	829
Shale	234	238	Oil Sand	829	834
Lime	238	264	Shale	834	925
Shale	264	281	T.D. 925'		
Lime	281	282			
Shale	282	290			
Lime	290	318			
Shale	318	324			
Lime	324	347			
Shale	347	350			

Surface bit: 9 7/8" Length: 20' Size: 7" Cement: 10 sx circ. To surface
 Drill bit: 6" T.D.: 925' Long String: 2 7/8" set at 915.35'



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19752
LOCATION Ottawa
FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-2-08	2579	Voights #111	8	14	22	To
CUSTOMER <u>EnerTex</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>7300 W 110th</u>			<u>516</u>	<u>Alan M</u>		
CITY	STATE	ZIP CODE	<u>164</u>	<u>Ken H</u>		
<u>Overland Park</u>	<u>KS</u>	<u>66210</u>	<u>370</u>	<u>Brian J</u>		
			<u>503</u>	<u>Gerid S</u>		
JOB TYPE <u>long string</u>	HOLE SIZE <u>5 7/8</u>	HOLE DEPTH <u>925</u>	CASING SIZE & WEIGHT <u>2 7/8</u>			
CASING DEPTH <u>915</u>	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>yes</u>			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE <u>4 bpm</u>			

REMARKS: Checked casing depth. Mixed & pumped 200# gel followed immediately by 125 sx DWC cement. Circulated cement. Flushed pump. Pumped 2 plugs to casing TD. Well held 800 PSI. Closed valve.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	164	925.00
5406	30	MILEAGE	164	109.50
5402		casing footage	164	
5407	min	permileage	503	315.00
5502C	03	80 val	370	300.00
1118B	200#	gel		3400
1126	125	DWC		2125.00
4402	2	2 1/2 plug -		46.00
			Sub.	3854.5

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 07 2009
CONSERVATION DIVISION
WICHITA, KS

SALES TAX 141.12
ESTIMATED TOTAL 3995.62

Revin 3737

AUTHORIZATION

Alan Mader

TITLE

226398

DATE