

Ken Ogle
10/15/07

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5556
Name: VIVA INTERNATIONAL, INC
Address: 8357 MELROSE DRIVE
City/State/Zip: LENEXA, KS 66214
Purchaser: CMT TRANSPORTATION
Operator Contact Person: ROBERT P BUKATY
Phone: (913) 859-0438
Contractor: Name: LITTLE JOE OIL COMPANY
License: 30638
Wellsite Geologist: KEN OGLE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

02/26/2007 03/08/2007 05/23/2007
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-27108-0000
County: WILSON
SE NW SW SE Sec. 25 Twp. 27 S. R. 16 East West
900 feet from S / N (circle one) Line of Section
2075 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WATTERS Well #: 18

Field Name: BUFFALO-VILAS
Producing Formation: CATTLEMAN

Elevation: Ground: 1045 Kelly Bushing: _____
Total Depth: 1056 Plug Back Total Depth: 937
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 937'
feet depth to SURFACE w/ 103 sx cmt.

Drilling Fluid Management Plan AH II NCR 3-10-09
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: PRESIDENT Date: 10/15/2007

Subscribed and sworn to before me this 15 day of October
20 07

Notary Public: Elizabeth Novosel

Date Commission Expires _____

ELIZABETH NOVOSEL
Notary Public
My Appt. Exp. 1/18/10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
NOV 21 2008

Operator Name: VIVA INTERNATIONAL, INC Lease Name: WATTERS Well #: 18
 Sec. 25 Twp. 27 S. R. 16 East West County: WILSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

GAMMA RAY/NEUTRON/CCL

Log Formation (Top), Depth and Datum Sample

Name Top Datum

SEE ATTACHMENTS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10"	7"	17#	20'	PORTLAND	4	N/A
PRODUCTION	5 1/8"	2 7/8"	6.5#	937'	50/50 POZ	103	2%GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	882' - 886' - 9 SHOTS	SPOT 75 GAL - 15% HCL, 2500# FRAC	882'
	888' - 891.5' - 4 SHOTS	500# 20-40; 1000# 12-20	TO
		7 BALL SEALERS; 1000# 12-20	891.5'
		BREAKDOWN @ 2400#	

TUBING RECORD	Size	Set At	Packer At	Liner Run
1"		900'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
05/22/2007	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	TRACE		60.00		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

VIVA INTERNATIONAL INC.

LOC. FSL 900 FEL 2075
 SEC 25 TWP 27S RG 16E

DATE 2-26-07 LEASE Watters WELL# 18 API# 205-27108-0000

NIRU Set 20 ft of surface
 2-28-07 Drill to 437 ft w/ 5 1/2 Bit
 3-1-07 " " 749 " " "
 3-3-07 " " 870 " w/ 5" Bit Button Bit
 3-4 " " 881 " " "
 3-5-07 Core 881 to 890 - 881 to 890 Broken Oil Sand
Bleeding off
3 ft of shale 882 - 885, Shale 887 to 888 1/2
 3-3 Drill to 904
 3-6 " " 911 Bit Trip
 3-8 " " 1036 Some sandy shale 101A-1026
TD Well @ 1056
 3-13-07 Ran in 937 ft of 2 7/8 EUE 8PD New
Cent @ top of sand, 3 all together
Connect to surface w/ --- SXS / OWC Connect
good Cen & Return
 4-30-07 Flow 882 to 886 shale 888 to 891 1/2 shale
 2-5-1-07 Consolidated Frac w/ 1300 HP fluid
Break down PSI, 2000-2500 lbs
Treating PSI, 1500 to 1700 lbs Rate 17 to 20 BPM
SIN PSI 600 lbs
Used 500 lbs 20-40 sand
" 2000 lbs 12-20 sand No 8-12
Prod 5 Balls Treating PSI 2100 to 1500
Flush w/ 10 BBls 110 BBls Tell Water All together
 5-16-07 Wash sand off of Squirrel Suction
Ran in 1" & Pump One Prod 5-22-07 9 AM
5-23-07 all water - Pump Down
6-1-07 very small amount
of Oil

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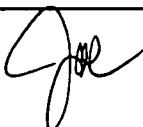
CONSERVATION DIVISION
 WICHITA, KS

#0490

**LITTLE JOE OIL CO.
JOE GREER JR.
7300 220TH RD.
CHANUTE, KS 66720
HOME (620) 431-2462
WK (620) 433-0314 OR 496-7389**

**TO: VIVA INTERNATIONAL INC.
ATTN: ROBERT P. BUKATY
8357 MELROSE DRIVE
LENEXA, KS 66214-1629**

DATE	ITEM	AMOUNT
	WELL #18 WATTERS LEASE S25-T27-16E	
	API 205-27097-0000	
	DIG PIT	\$250.00
	SET 20' 7" SURFACE & CEMENT	\$250.00
	DRILLED TO 1056 AT 5.75 PER	\$6,072.00
	CORE SQUIRREL	\$600.00
	BACKFILL PIT & CLEAN WELL SITE	\$250.00
	THANK YOU FOR YOUR BUSINESS!!	TOTAL
3/9/2007		\$7,422.00



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CONSERVATION DIVISION
WICHITA, KS

KEPLEY WELL SERVICE CEMENTING

19245 Ford Road
 Chanute, KS 66720
 (620) 431-9212
 Mobile (620) 431-8945

Cementing - Viva International, Inc.
 8357 Melrose Drive
 Lenexa, KS 66214

0654

Date	Invoice
3/13/2007	720

Date: 3-13-07
 Well Name: Watters #18
 Section: 25
 Township: 27S
 Range: 16E
 County: Wilson
 API: 205-27108-0000

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 5 1/8
 TOTAL DEPT: 1056
 WIRE LINE READING BEFORE:
 WIRE LINE READING AFTER:

- (x) Landed Plug on Bottom at 800 PSI
- (x) Shut in Pressure 500
- () Lost Circulation
- (x) Good Cement Returns
- () Topped off well with _____ Sacks
- () Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
2 7/8	937	2.90	2,717.30T

Intangible completion

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 CONSERVATION DIVISION
 WICHITA, KS

Hooked onto 2.5 casing. Established circulation with 5 barrels of water, 6 GEL, 1 METSO, 1 COTTON ahead, blended 97 sacks of OWC cement, dropped rubber plug, and pumped 5 barrels of water.

Subtotal	\$2,717.30
Sales Tax (7.3%)	\$198.36
Balance Due	\$2,915.66