

## WELL COMPLETION FORM

## WELL HISTORY - DESCRIPTION OF WELL &amp; LEASE

Operator: License # 5959Name: Rader Oil Co.Address: 453 E. 2200 Rd.City/State/Zip: Eudora, Ks. 66025Purchaser: MaclaskeyOperator Contact Person: Richard RaderPhone: (785) 883-2885Contractor: Name: Evans Energy DEVELOPMENT, INC.License: 8509Wellsite Geologist: none

## Designate Type of Completion:

 New Well  Re-Entry  Workover Oil  SWD  SIOW  Temp. Abd. Gas  ENHR  SIGW Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

N/AOperator: N/A

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

 Deepening  Re-perf.  Conv. to Enhr./SWD Plug Back  Plug Back Total Depth Commingled  Docket No. \_\_\_\_\_ Dual Completion  Docket No. \_\_\_\_\_ Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_1-14-09 1-16-09 1-16-09Spud Date or  
Recompletion Date  Date Reached TD  Completion Date or  
Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rader RaderTitle: Owner Date: 1-20-09Subscribed and sworn to before me this 20 day of January,  
2009Notary Public: Shelly ThomasDate Commission Expires: 5-18-11

NOTARY PUBLIC	SHELLY THOMAS
STATE OF KANSAS	My Appt. Exp. <u>5-18-11</u>

KCC Office Use ONLY

N  
Letter of Confidentiality AttachedIf Denied, Yes  Date: \_\_\_\_\_ RECEIVED  
Wireline Log Received KANSAS CORPORATION COMMISSION

Geologist Report Received

UIC Distribution

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CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Rader Oil Co. Lease Name: Nermes Well #: 37  
 Sec. 31 Twp. 16 S. R. 21  East  West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name <u>Squirrel</u> Top <u>658'</u> to <u>664'</u> Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
List All E. Logs Run:	<u>none</u>	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	26	20.5'	common	8	none

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone		N/A		

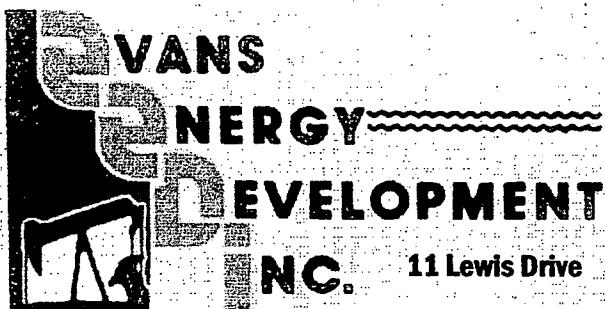
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	N/A			

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		none			

Date of First, Resumed Production, SWD or Enhr.	Producing Method	<input type="checkbox"/> Flowing <u>N/A</u> <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>Dry</u>
<u>N/A</u>		

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18)</i>	<u>N/A</u>	<u>N/A</u>



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation

Phone: 913-557-9083  
Fax: 913-557-9084

**WELL LOG**

Rader Oil Company

Hermes # 37

API #15-059-25,435

January 14 - January 16, 2009

**Thickness of Strata**

3

17

19

91

19

35

9

28

15

18

10

2

13

10

19

5

11

151

5

18

4

13

5

13

7

14

4

11

4

9

2

3

3

5

5

2

1

1

<b>Formation</b>	<b>Total</b>
soil & clay	3
shale	20
lime	39
shale	130
lime	149
shale	174
lime	183
shale	211
lime	226
shale	244
lime	254
shale	256
lime	269
shale	279
lime	298
shale	303
lime	314 base of the Kansas City
shale	465
lime	470
shale	488
lime	492
shale	505
lime	510
shale	523
lime	530
shale	544
lime	548
shale	559
lime	563
shale	572
lime	574
shale	577
lime	580
brown lime	585 oil show
shale	590
grey sand	592
sand	593 light brown
shale	594

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39	shale	633
2	lime & shells	635
7	shale	642
1	lime & shells	643 hard
3	shale	646
2	broken sand	648 light brown, light bleeding
10	shale	658
1	broken sand	659
5	sand	664 light brown, light bleeding
13	shale	677 TD

Drilled a 12 1/4" hole to 20.5'

Drilled a 6 3/4" hole to 659'

4 5/8" hole to 667'

Set 20.5' of 8 5/8" surface casing cemented with 8 sacks of cement

This well was plugged with 10 sacks cement at 677, 10 sacks cement at 500' and filled with cement from 250' to the surface on 1-16-09 at 4 PM

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