

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33608  
Name: W. D. Short Oil Co., LLC  
Address 1: P. O. Box 729  
Address 2: 102 S. River Rd.  
City: Oxford State: Ks Zip: 67119 +  
Contact Person: William D. (Don) Short, Jr.  
Phone: ( 620 ) 455-3576  
CONTRACTOR: License # 32854  
Name: Gulick Drilling Co., Inc.  
Wellsite Geologist: Joe Baker  
Purchaser: Conoco  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
9-10-08 9-15-08 11-20-08  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 191-22547-0000  
Spot Description: \_\_\_\_\_  
C SE SW SW Sec. 14 Twp. 32 S. R. 2  East  West  
330' Feet from  North /  South Line of Section  
990' Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Sumner  
Lease Name: Short-Wenrich Well #: 1  
Field Name: Oxford  
Producing Formation: Stalnaker  
Elevation: Ground: 1175' Kelly Bushing: \_\_\_\_\_  
Total Depth: 2930' Plug Back Total Depth: 2840'  
Amount of Surface Pipe Set and Cemented at: 294' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan A1+ I NR 3-10-09  
(Data must be collected from the Reserve Pit)  
Chloride content: 10000 ppm Fluid volume: 500 bbls  
Dewatering method used: Removed Free Fluids  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Resident Agent Date: 1-21-09  
Subscribed and sworn to before me this 21<sup>st</sup> day of January  
20 09  
Notary Public: Denese A. Wilson  
Date Commission Expires: 3-30-09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**DENESE A. WILSON**  
Notary Public - State of Kansas  
My Appt. Expires 3-30-09

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 26 2009

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: W. D. Short Oil Co., LLC Lease Name: Short-Werrich Well #: 1  
 Sec. 14 Twp. 32 S. R. 2  East  West County: Sumner

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron log</b> <b>Sonic Cement Bond log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Hoover</td> <td>1642</td> <td>-1906</td> </tr> <tr> <td>Stalnaker</td> <td>2024</td> <td>-828</td> </tr> <tr> <td>Kansas City</td> <td>2340</td> <td>-1144</td> </tr> <tr> <td>Simpson</td> <td>2890</td> <td>-1694</td> </tr> <tr> <td>Arbuckle</td> <td>2894</td> <td>-1698</td> </tr> </tbody> </table>	Name	Top	Datum	Hoover	1642	-1906	Stalnaker	2024	-828	Kansas City	2340	-1144	Simpson	2890	-1694	Arbuckle	2894	-1698
Name	Top	Datum																	
Hoover	1642	-1906																	
Stalnaker	2024	-828																	
Kansas City	2340	-1144																	
Simpson	2890	-1694																	
Arbuckle	2894	-1698																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	294'	Class "A"	250	3% Cal/2% Gel
Production	7-7/8"	5-1/2"	15.5#	2930'	60/40 Pozmix	200	50 # Kol Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2891'-2899'	<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b>	
	CIBP @ 2840'	<b>FEB 09 2009</b>	
4	2020'-2028'	<b>RECEIVED</b> <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>	
		<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b>	
		<b>JAN 26 2009</b>	

TUBING RECORD: Size: <u>2-3/8</u> Set At: <u>2810'</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or Enhr. <u>12-4-2008</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>12.5</u>	Gas Mcf <u> </u> Water Bbls. <u>12</u> Gas-Oil Ratio <u> </u> Gravity <u>37</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u>2020-2028</u>
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**CONSOLIDATED**  
Oil Well Services, LLC

*Ken  
my  
2/6/09*

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 225677

Invoice Date: 09/16/2008 Terms:

Page 1

W.D. SHORT OIL CO LLC  
P.O. BOX 729  
OXFORD KS 67115  
(620)455-3576

*WENRICH*  
SHORT WERRICH #1  
19383  
09-14-08

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	200.00	17.0000	3400.00
1110A	KOL SEAL (50# BAG)	1000.00	.4200	420.00
1135	FL - 110 (FLUID LOSS)	95.00	7.5000	712.50
1146	CAF - 38	48.00	7.7000	369.60
1143	SILT SUSPENDER SS-630,ES	1.00	38.5000	38.50
4406	5 1/2" RUBBER PLUG	1.00	61.0000	61.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	328.0000	328.00
4104	CEMENT BASKET 5 1/2"	2.00	219.0000	438.00
4130	CENTRALIZER 5 1/2"	10.00	46.0000	460.00

  

Description	Hours	Unit Price	Total
485 CEMENT PUMP	1.00	925.00	925.00
485 EQUIPMENT MILEAGE (ONE WAY)	70.00	3.65	255.50
515 TON MILEAGE DELIVERY	770.00	1.20	924.00

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KANSAS CORPORATION COMMISSION

JAN 26 2009

CONSERVATION DIVISION  
WICHITA, KS

Parts: 6227.60 Freight: .00 Tax: 392.33 AR 8724.43  
Labor: .00 Misc: .00 Total: 8724.43  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 19383  
LOCATION Euetska  
FOREMAN Troy Stricker

PO Box 884, Chanute, KS 68720  
820-431-8210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-14-08	7876	Short-Wenrich #1				Sumner
CUSTOMER W. D. Short Oil Company LLC			Gulick Drls			
MAILING ADDRESS P.O. Box 729						
CITY Oxford	STATE Ks	ZIP CODE 67119				
TRUCK # DRIVER TRUCK # DRIVER						
			485	Alan		
			515	David		

JOB TYPE Logstring HOLE SIZE 7 7/8" HOLE DEPTH 2930' CASING SIZE & WEIGHT 5 1/2" 15.5"  
 CASING DEPTH 2930' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.70 SLURRY VOL 6086 WATER gal/ft 8" CEMENT LEFT in CASING 0'  
 DISPLACEMENT 7086 DISPLACEMENT PSI 200 MIX PSI 1000 RMPH \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 5 1/2" casing. Break Circulation w/ 1000 gal soap water. SBH water spacer. Mixed 200sb Thick Set Cement w/ 5# Kol-Seal, 4% AFM, + 4% CAF-38 @ 15.7 gal. Wash out Pump + lines. Release Pkg. Displace w/ 700 gal water. Final Pumping Pressure 800PSI. Pump Pkg to 1300PSI. Wait 2min. Release Pressure. Flat Hold. Good Circulation at all times while Cementing.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	70	MILEAGE	3.65	255.50
1126A	200sbs	Thick Set Cement	17.00	3400.00
1110A	1000 #	Kol-Seal 5#/ft	1.42	420.00
1135	95 #	CFL-110 Fluid Loss Additive	7.50	712.50
1146	48 #	CAF-38 DeFoamer	7.70	369.60
5407A	11 Ton	Ton-Mileage	1.20	924.00
1143	1 gal	Silt suspender	38.50	38.50
4406	1	5 1/2" Top Rubber Pkg	61.00	61.00
4159	1	5 1/2" AFU Float Shoe	328.00	328.00
4104	2	5 1/2" Cement Baskets	219.00	438.00
4130	10	5 1/2" x 7 3/8" Centralizers	46.00	460.00
		Sub Total		8772.10
		SALES TAX 6.3%		552.33
		ESTIMATED TOTAL		8724.44

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 26 2009  
CONSERVATION DIVISION  
WICHITA, KS

Thank You!  
205677

AUTHORIZATION Witnessed by Ron Gulick TITLE Gulick Drls.

DATE \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

*W.D. Short*  
*12/2/09*

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 225621

Invoice Date: 09/12/2008 Terms:

Page 1

W.D. SHORT OIL CO LLC  
P.O. BOX 729  
OXFORD KS 67115  
(620)455-3576

*WEN RICH*  
SHORT WERRICH #1  
19368  
09-10-08

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	250.00	13.5000	3375.00
1118A	S-5 GEL/ BENTONITE (50#)	470.00	.1700	79.90
1102	CALCIUM CHLORIDE (50#)	705.00	.7500	528.75
1107	FLO-SEAL (25#)	62.00	2.1000	130.20
Description		Hours	Unit Price	Total
479	TON MILEAGE DELIVERY	940.00	1.20	1128.00
520	CEMENT PUMP (SURFACE)	1.00	725.00	725.00
520	EQUIPMENT MILEAGE (ONE WAY)	80.00	3.65	292.00

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 26 2009

CONSERVATION DIVISION  
WICHITA, KS

Parts: 4113.85 Freight: .00 Tax: 259.17 AR 6518.02  
Labor: .00 Misc: .00 Total: 6518.02  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 19368

LOCATION Eureka

FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720  
620-431-8210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
9-10-08		Short Wenrich #1				Sumner	
CUSTOMER W.A. Short Oil Company LLC			Gulick Orly.				
MAILING ADDRESS P.O. Box 729							
CITY Oxford		STATE KS					ZIP CODE 67119
TRUCK #	DRIVER	TRUCK #					DRIVER
	520	Chris					
	479	John					

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 295' CASING SIZE & WEIGHT 8 5/8"  
 CASING DEPTH 294' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15" SLURRY VOL 608bl WATER gal/sk 65" CEMENT LEFT in CASING 20'  
 DISPLACEMENT 17.584 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting. Rig up to 8 5/8" casing. Break Circulation w/ 58bl water.  
Mixed 2500s Class A Cement w/ 3% Cacl<sub>2</sub>, 2% Gel, + 1/4" Floccle @  
15" depth. Displaced Cement w/ 17.584 water. Shut Casing in w/ Good  
Cement to surface = 1000 Skys to Lit.  
Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
54015	1	PUMP CHARGE	725.00	725.00	
5406	80	MILEAGE	3.65	292.00	
11045	2500s	Class A Cement	13.50	3375.00	
1118A	470"	2% Gel	.17	79.90	
1102	705"	3% Cacl <sub>2</sub>	.75	528.75	
1107	62"	1/4" Floccle	2.10	130.20	
5407A	11.75	• Ton-miles	1.20	1128.00	
RECEIVED KANSAS CORPORATION COMMISSION JAN 26 2009 CONSERVATION DIVISION WICHITA, KS					
				Sub Total	6258.85
				SALES TAX 6.3%	259.17
				ESTIMATED TOTAL	6518.02

Form 3737

2006021

AUTHORIZATION witnessed by Ron Gulick

TITLE \_\_\_\_\_

DATE \_\_\_\_\_