

DEC 17 2008

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 04448
Name: Perkins Oil Ent. Inc.
Address: Box 707
City/State/Zip: Howard, Ks. 67349
Purchaser: Maclaskey
Operator Contact Person: James R. Perkins
Phone: (620) 3742133
Contractor: Name: Thorton Air Rotary
License: 33606
Wellsite Geologist: Julia Shaffer

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10-1-2008 10-4-08 11-21-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - ⁰⁴⁹49-22496-0000
County: Elk
E/2W/2NW - SE Sec. 3 Twp. 30 S. R. 9 East West
1980 feet from S (circle one) Line of Section
3135 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Mullendore Well #: MP-6
Field Name: Bush-Denton
Producing Formation: Kansas City Lime
Elevation: Ground: 1201 Kelly Bushing: _____
Total Depth: 1757 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1757
feet depth to surface w/ 255 sx cmt.

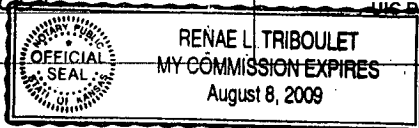
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) n/a ^{AH II ncl} 3-10-09
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: n/a
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202; within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James R. Perkins
Title: President Date: 12-16-2008
affirmed
Subscribed and sworn to before me this 16th day of December
2008
Notary Public: Renae L. Triboulet
Date Commission Expires: 8-8-2009

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 USC Distribution



JAN 1980

Side Two

Operator Name: Perkins Oil Ent Inc. Lease Name: Mullendore Well #: MP-6
Sec. 3 Twp. 30 S. R. 9 East West County: Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)
List All E. Logs Run:
G-N Cement bond

Name	Top	Datum
Douglas sand	1073	+128
Lansing Lime	1179	+ 22
Ks City Lime	1509	-308
Base KC Lime	1728	-527
TD	1757	-556

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	8 5/8	24#	42	reg	8	none
Production	7 7/8"	5 1/2"	17#	1755	ThickSet 60-40poz	255	cal Cl gel KOL seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A/			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1710-1713	1500 gal 15% acid	
2	1718-1720		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1750	n/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
11-23-08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2	0	10bbl		35

Disposition of Gas METHOD OF COMPLETION n/a Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)



CONSOLIDATED
Oil Well Services, LLC

Ym
my
12/18/08

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 226367

Invoice Date: 10/08/2008 Terms:

Page 1

PERKINS OIL ENTERPRISES
P.O. BOX 707
HOWARD KS 67349
(620)374-2133

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 17 2008

CONSERVATION DIVISION
WICHITA, KS

M.P.
MULLENDORE PERKINS #6
19508
10-04-08

Part Number	Description	Qty	Unit Price	Total
1123	CITY WATER	6000.00	.0140	84.00
1126A	THICK SET CEMENT	105.00	17.0000	1785.00
1110A	KOL SEAL (50# BAG)	525.00	.4200	220.50
1135	FL - 110 (FLUID LOSS)	50.00	7.5000	375.00
1146	CAF - 38	25.00	7.7000	192.50
1131	60/40 POZ MIX	150.00	11.3500	1702.50
1118A	S-5 GEL/ BENTONITE (50#)	1030.00	.1700	175.10
1107A	PHENOSEAL (M) 40# BAG	75.00	1.1500	86.25
1102	CALCIUM CHLORIDE (50#)	200.00	.7500	150.00
1118A	S-5 GEL/ BENTONITE (50#)	1000.00	.1700	170.00
4406	5 1/2" RUBBER PLUG	1.00	61.0000	61.00
4158	FLOAT SHOE FLAPPER 5 1/2	1.00	284.0000	284.00
4130	CENTRALIZER 5 1/2"	2.00	46.0000	92.00

Description	Hours	Unit Price	Total
T-63 WATER TRANSPORT (CEMENT)	4.00	112.00	448.00
436 80 BBL VACUUM TRUCK (CEMENT)	4.00	100.00	400.00
439 MIN. BULK DELIVERY	1.00	315.00	315.00
445 CEMENT PUMP	1.00	925.00	925.00
445 EQUIPMENT MILEAGE (ONE WAY)	35.00	3.65	127.75
502 MIN. BULK DELIVERY	1.00	315.00	315.00

Parts: 5377.85 Freight: .00 Tax: 338.81 AR 8247.41
 Labor: .00 Misc: .00 Total: 8247.41
 Subtl: .00 Supplies: .00 Change: .00

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

12/18/08 **ENTERED**

TICKET NUMBER 19508
LOCATION EUREKA
FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-4-08	6410	Mullendore ^{MP} Perkins # 6				ELK

TRUCK #	DRIVER	TRUCK #	DRIVER
445	Justin	452 763	John G.
439	CALIN		
502	Phillip		
436	Jerrid		

CUSTOMER: PERKINS OIL ENTERPRISES, INC.
MAILING ADDRESS: Box 707
CITY: Howard STATE: Ks ZIP CODE: 67349

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1750' CASING SIZE & WEIGHT 5 1/2 17" New
CASING DEPTH 1747' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 12.8-13.4 SLURRY VOL 76 BBL WATER gal/sk 8.0 - 8.5 CEMENT LEFT in CASING 0'
DISPLACEMENT 41 BBL DISPLACEMENT PSI 800 BUMP PSI 1300 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2 casing w/ wash head. Break circulation w/ 60 BBL fresh water. wash down 25' 5 1/2 casing. Pump 15 SKS GEL flush, 40 BBL water. Shut down. Rig up Cement Head. Pump 5 SKS GEL flush, 10 BBL Dye water. Mixed 150 SKS 60/40 Pozmix Cement w/ 8% GEL, 1/2" PhenoSeal/sk, 1 1/2" CACL @ 12.8" /gal, yield 1.65. Tail in w/ 105 SKS Thick Set Cement w/ 5" Kol-Seal/sk, 1/2" CFL-110, 1/4" CAF-38 @ 13.4" /gal, yield 1.69. wash out pump & lines. Shut down. Release Plug. Displace w/ 41 BBL fresh water. FINAL Pumping Pressure 800 PSI. Bump Plug to 1300 PSI. wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI Good Cement Returns to Surface = 6 BBL Slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	35	MILEAGE	3.65	127.75
1123	6000 Gals	City water	14.00/1000	84.00
1126 A	105 SKS	THICK Set Cement	17.00	1785.00
1110 A	525 "	Kol-Seal 5" /sk	.42 "	220.50
1135	50 "	CFL-110 1/2% (fluid Loss Additive)	7.50 "	375.00
1146	25 "	CAF-38 1/4% (Deformer)	7.70 "	192.50
1131	150 SKS	60/40 Pozmix Cement	11.35	1702.50
1118 A	1030 "	GEL 8%) Lead Cement	.17 "	175.10
1107 A	75 "	PhenoSeal 1/2" /sk	1.15 "	86.25
1102	200 "	CACL 1 1/2"	.75 "	150.00
1118 A	1000 "	GEL flush	.17 "	170.00
5407	12-22 Tons	Ton Mileage BULK TRANSPORT RECEIVED	M/C x 2	630.00
5501 c	4 Hrs	Water Transport	112.00	448.00
5502 c	4 Hrs	80 BBL VAC TRUCK DEC 17 2008	100.00	400.00
4406	1	5 1/2 Top Rubber Plug CONSERVATION DIVISION	61.00	61.00
4158	1	5 1/2 FV Float Shoe WICHITA, KS	284.00	284.00
4130	2	5 1/2 x 7 1/2 Centralizers	46.00	92.00
		6.3%	SALES TAX	338.80
			ESTIMATED TOTAL	8247.46

Ravin 3737

Thank You *206301*
TITLE OWNER

AUTHORIZATION Witnessed By Jim Perkins

DATE _____