

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030  
Name: Vess Oil Corporation  
Address: 1700 Waterfront Parkway, Bldg. 500  
City/State/Zip: Wichita, KS 67206  
Purchaser: Eaglwing, LP  
Operator Contact Person: W.R. Horgan  
Phone: (316) 682-1537 X103  
Contractor: Name: C & G Drilling Company  
License: 32701  
Wellsite Geologist: Herb Johnson

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

11/18/08 11/22/08 12/1/08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 015-23803 - 2000  
County: Butler  
NW 1/4 SW 1/4 Sec. 33 Twp. 25 S. R. 05 ☒ East ☐ West  
2500 feet from S / N (circle one) Line of Section  
1400 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Pierpoint A Well #: 130

Field Name: El Dorado

Producing Formation: Viola

Elevation: Ground: 1354 Kelly Bushing: 1360

Total Depth: 2584 Plug Back Total Depth: 2566

Amount of Surface Pipe Set and Cemented at 263 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH I NUR 3-10-09  
(Data must be collected from the Reserve Pit)

Chloride content 900 ppm Fluid volume 700 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

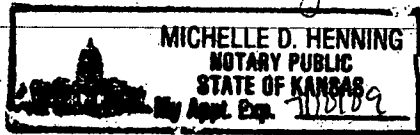
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Casey Boats  
Title: Operations Engineer Date: 12/12/08

Subscribed and sworn to before me this 12<sup>th</sup> day of December

2008  
Notary Public: Michelle D. Henning

Date Commission Expires: \_\_\_\_\_



KCC Office Use ONLY

N Letter of Confidentiality Attached  
If Denied, Yes ☐ Date: \_\_\_\_\_  
/ Wireline Log Received  
Geologist Report Received  
UIC Distribution

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Operator Name: Vess Oil Corporation Lease Name: Pierpoint A Well #: 130  
 Sec. 33 Twp. 25 S. R. 05 ☒ East ☐ West County: Butler

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

**Dual Induction and Dual Comp. Porosity Logs**

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

SEE ATTACHED

**CASING RECORD** ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23	263	Class A	165	3% cc
production	7-7/8"	5-1/2"	14	2583	Thickset	150	5% kol-seal

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2527-2547	2000 gal 15% mud acid	2527-47
		140 bbl KCC water spacer	

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TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8	2545			
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
12/9/08					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	70	0	105		

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 2527-2547  
☐ Other (Specify) \_\_\_\_\_

ATTACHMENT TO ACO-1

PIERPOINT A-130  
2500'FSL, 1400'FWL  
Sec. 33-25S-05E  
Butler County, KS

	<u>SAMPLE TOPS</u>	<u>LOG TOPS</u>
Admire	620 +740	624 +736
White Cloud	866 +494	866 +494
Topeka	1050 +310	1052 +308
Heebner	1408 -48	1410 -50
Lansing	1683 -329	1692 -332
Kansas City	1983 -623	1986 -326
BKC	2144 -784	2144 -784
Cherokee	2358 -998	2562 -1002
Viola	2521 -1161	2526 -1166
Simpson	2540 -1180	2552 -1192
Red Rock	2580 -1220	
TD	2584 -1224	2585 -1225

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**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**ENTERED**

TICKET NUMBER 19632  
LOCATION El Dorado #80  
FOREMAN Jim Thomas

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-19-08	8311	Pier Point #130	33	25	SE	Dollar
CUSTOMER <u>Vess Oil Corp.</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS <u>1700 Waterfront Pkwy Bldg 500</u>			<u>467 Jeff</u>			
CITY STATE ZIP CODE <u>Wichita KS 67226</u>			<u>481 Steve</u>			

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 263 ft. CASING SIZE & WEIGHT 8 7/8 25.0  
CASING DEPTH 262 ft. DRILL PIPE TUBING OTHER new  
SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING 20.0  
DISPLACEMENT 15.47 DISPLACEMENT PSI MIX PSI RATE  
REMARKS: Soft Misting Rig up to 8 7/8" Brake Circulation Pump 16.55 sks class A  
3% cc + disp cement to 242 ft + shut in. Cement did circulate in the  
cellar. Whsh up + rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	725.00	725.00
5406	1	MILEAGE	3.65	AKC
11045	1655ks	class A	13.50	2227.50
1102	500 lbs	calcium chloride	.75	375.00
5407	1	min Bulk Del.	315.00	315.00
			KANSAS CORPORATION COMMISSION	
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Subtotal				3442.50
			SALES TAX ESTIMATED	121.94
			TOTAL	3564.44

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227617

AUTHORIZATION \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 19153  
LOCATION 21 N. Hwy 100  
FOREMAN Larry Storm

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-22-08	8341	Perpet #130				Butler
CUSTOMER V332 OPI Co						
MAILING ADDRESS 1700 W. 2nd Street, Chanute, KS 66705						
CITY Chanute	STATE KS	ZIP CODE 66705	TRUCK # 446	DRIVER Larry S	TRUCK # 442	DRIVER Steve

JOB TYPE Perpet HOLE SIZE 7/8 HOLE DEPTH 2584 CASING SIZE & WEIGHT 5 1/2 14.6  
CASING DEPTH 2583 DRILL PIPE TUBING OTHER  
SLURRY WEIGHT 15.25 SLURRY VOL 4766 WATER gal/sk 7.25 CEMENT LEFT IN CASING 15 ft  
DISPLACEMENT 62.6 DISPLACEMENT PSI 750 MIX PSI 0 RATE 52.663

REMARKS: 2nd Meeting - Picked up - Broke Circulation - Pumped  
10 bbls Mud Wash - 10 bbls Freshwater PWD. Moved 1500 lbs of  
Set + 5% Vol Seal. - Flashed dump & Run - Displaced Plug at 500  
down. - Rotation of 3/2 Casing - Pressure at 700 lbs at 3/2 bbls  
Flow Rate 23.6 bbls 0 bbls Rotated out - Pumped plug at  
1100 lbs. - Released Flow hole.

12.5% for Article

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	—	MILEAGE		W/C
1126A	165	3/4 Tuck Set	17.00	2805.00
1110A	825	1/2 Vol Seal	.42	346.50
3407	1	Bulk Del Perpet	315.00	315.00
		500 gal Mud Wash	.34	W/C
3420	1	5 1/2 Rebr - Hand	200.00	200.00
4159	1	5 1/2 HPD Flight shoe	328.00	328.00
4454	1	5 1/2 Hatch-down Plug	242.00	242.00
4104	2	3 1/2 Baskets	219.00	438.00
4130	6	5 1/2 Cent	46.00	276.00
		Subtotal		5815.50
		SALES TAX		285.08
		ESTIMATED TOTAL		6110.58

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AUTHORIZATION W. H. Storm

TITLE 201607

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