

Handwritten initials and date: 12/16/08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31191
 Name: R & B OIL & GAS, INC.
 Address 1: PO Box 195
 Address 2: _____
 City: Attica State: KS Zip: 67009 + _____
 Contact Person: Randy Newberry
 Phone: (620) 254-7251
 CONTRACTOR: License # 33902
 Name: Hardt Drilling, LLC
 Wellsite Geologist: Tim Pierce
 Purchaser: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>6-30-08</u>	<u>7-11-08</u>	<u>9-09-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21628-00-00
 Spot Description: _____
 _____ SE SW Sec. 12 Twp. 31 S. R. 9 East West
660 Feet from North / South Line of Section
3300 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Harper
 Lease Name: Grabs Well #: 2
 Field Name: Spivey-Grabs
 Producing Formation: Mississippi
 Elevation: Ground: 1628' Kelly Bushing: 1638'
 Total Depth: 4625 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 272 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmf.

Drilling Fluid Management Plan Ait I NCR 3-10-09
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: 480 bbls
 Dewatering method used: Hauled off
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Jody Oil & Gas Corp.
 Lease Name: Sanders 3A License No.: 3288
 Quarter SW Sec. 20 Twp. 31 S. R. 8 East West
 County: Harper Docket No.: 23,313

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Randy Newberry*
 Title: Vice-President Date: 12-15-08
 Subscribed and sworn to before me this 15th day of December,
2008.
 Notary Public: *Jane Swingle*
 Date Commission Expires: 1-6-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION

JANE SWINGLE
 Notary Public - State of Kansas
 My Appt. Exp. 1-6-2011

DEC 16 2008
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: R & B OIL & GAS, INC. Lease Name: Grabs Well #: 2
 Sec. 12 Twp. 31 S. R. 9 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Dual Compensated Porosity Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>Mississippi</u> Top <u>4376</u> Datum <u>(-2738)</u>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	272'	60/40 poz	225	3% & 2% gel
Production	7 7/8"	5 1/2"	14#	4625"	60/40 & Class 1 (40 & 175) →		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			225	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4432-4446	2600 gal 15% MCA Frac 1485 sxs 20/40 sand 100 sxs CRC sand	
4	4378-4416		

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>4289</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>9-16-08</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>12</u>	Gas Mcf <u>40</u> Water Bbls. <u>200</u> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____ RECEIVED
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ALLIED CEMENTING CO., LLC. 32463

PERMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>6-30-04</u>	SEC. <u>12</u>	TWP. <u>31S</u>	RANGE <u>9W</u>	CALLED OUT <u>6:00 pm</u>	ON LOCATION <u>7:00 pm</u>	JOB START <u>8:30 pm</u>	JOB FINISH <u>9:00 pm</u>
LEASE <u>Grubbs</u>	WELL # <u>2</u>	LOCATION <u>Attice, ks, 1 1/2 N to</u>		COUNTY <u>Harper</u>	STATE <u>KS</u>		
OLD OR <u>(NEW)</u> (Circle one)		LOCATION <u>Crook bridge, 2N, 1/4 E</u>					

CONTRACTOR Herst
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 273
 CASING SIZE 8 5/8 DEPTH 275
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15
 PERFS. _____
 DISPLACEMENT 16 1/2 bbls of fresh water

OWNER R & B Oil & Gas
 CEMENT
 AMOUNT ORDERED 225 sr 60' 40' 2 + 3% cc

EQUIPMENT
 PUMP TRUCK CEMENTER Darin F
 # 372 HELPER Heston M
 BULK TRUCK
 # 364 DRIVER Michael W.
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>135 A</u>	@ <u>15.45</u>	<u>2085.75</u>
POZMIX	<u>90</u>	@ <u>8.00</u>	<u>720.00</u>
GEL	<u>4</u>	@ <u>20.80</u>	<u>83.20</u>
CHLORIDE	<u>7</u>	@ <u>58.20</u>	<u>407.40</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>236</u>	@ <u>2.40</u>	<u>566.40</u>
MILEAGE	<u>25</u> x <u>236</u> x <u>.10</u>		<u>590.00</u>
TOTAL			<u>4452.75</u>

REMARKS:

Pipe on bottom & break circulation
Pump 3 bbls of fresh water then
mix 225 sr of cement, shut down
release plug, start displacement,
Bump plug at 16 1/2 bbls - psi
shut in, cement did circulate

SERVICE

DEPTH OF JOB	<u>275'</u>		
PUMP TRUCK CHARGE			<u>1018.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>25</u>	@ <u>2.00</u>	<u>175.00</u>
MANIFOLD		@	
	<u>Headrental</u>	@ <u>113.00</u>	<u>113.00</u>
		@	

TOTAL 1306.00

CHARGE TO: R & B Oil & Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>			
<u>1-wooden plug</u>	@ <u>68.00</u>		<u>68.00</u>
	@		
	@		
	@		
	@		

TOTAL 68.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT 68.00 IF PAID IN 30 DAYS

PRINTED NAME x
 SIGNATURE x Scott Adelaar

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

RECEIVED
 KANSAS CORPORATION COMMISSION

DEC 16 2008

CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., LLC. 31253

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>7-10-08</u>	SEC. <u>12</u>	TWP. <u>31 S</u>	RANGE <u>9 W</u>	CALLED OUT <u>6:00 pm</u>	ON LOCATION <u>8:45 pm</u>	JOB START <u>12:45 am</u>	JOB FINISH <u>1:55 am</u>
LEASE <u>GRABBS</u>	WELL # <u>2</u>	LOCATION <u>EASTON RIDGE RD, TO MAG</u>			COUNTY <u>HARPER</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>PLANT, 1 SOUTH, 1 3/4 WEST</u>			

CONTRACTOR HALOT 1
 TYPE OF JOB PRODUCTION CASING
 HOLE SIZE 7 7/8" T.D. 4,632'
 CASING SIZE 5 1/2" DEPTH 4,625'
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2" DEPTH
 TOOL DEPTH
 PRES. MAX 1,100 MINIMUM 100
 MEAS. LINE SHOE JOINT 42.86'
 CEMENT LEFT IN CSG. 42.86'
 PERFS.
 DISPLACEMENT 114 661.28 KCL WATER

OWNER ADB OIL & GAS
 CEMENT
 AMOUNT ORDERED 40 SK 60:40:4 + 490 SWS,
175 SK CLASS H + 10% GEL + 5" KOL-SEAL,
14 GAL. CLAYNO, 500 gl. ASF
 COMMON 24 A @ 15.45 370.80
 POZMIX 16 @ 8.00 128.00
 GEL 1 @ 20.80 20.80
 CHLORIDE @
 ASC @
175 H @ 16.75 2931.25
Salt 19 @ 12.00 228.00
Sodium Metasilicate 13 @ 2.45 31.85
ASF 500 gl @ 1.27 635.00
Kol Seal 8.75 # @ .89 778.75
Clay Pro 14 gl. @ 31.25 437.50
 @
 @
 HANDLING 253 @ 2.40 607.20
 MILEAGE 25 x 253 x .10 632.50
 TOTAL 6801.65

EQUIPMENT

PUMP TRUCK CEMENTER BILL M.
 # 360 HELPER RAYMOND K.
 BULK TRUCK
 # 368 DRIVER DONALD H.
 BULK TRUCK
 # DRIVER

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION,
PUMP PRE-FLUSH, PLUG RATIO 10:1 R/H
15 SK 60:40:4 + 490 SWS, PUMP SCAVENGER
25 SK 60:40:4 + 490 SWS, PRODUCTION
175 SK CLASS H + 10% GEL + 5" KOL-SEAL,
STOP PUMPS, WASH PUMP LINES, RELEASE
PLUG, START DISPLACEMENT, SLOW LIFT,
SLOW RATE, BUMP PLUG, FLOAT HEAD,
DISPLACED WITH 114 661.28 KCL
WATER

CHARGE TO: ADB OIL & GAS
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 4,625'
 PUMP TRUCK CHARGE 2185.00
 EXTRA FOOTAGE @
 MILEAGE 25 @ 7.00 175.00
 MANIFOLD HEAD RENT @ 113.00 113.00
 @
 @
 TOTAL 2473.00

PLUG & FLOAT EQUIPMENT

5 1/2" RUBBER PLUG 1 @ 74.00 74.00
5 1/2" GUIDE SPOON 1 @ 192.00 192.00
5 1/2" STAIR INSERT 1 @ 293.00 293.00
5 1/2" CONTRA-LIZER 8 @ 57.00 456.00
5 1/2" LICIA. SCRATCHEX 15 @ 74.00 1110.00
 TOTAL 2125.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME TIM PIERCE
 SIGNATURE Tim Pierce

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ RECEIVED
 IF PAID IN 30 DAYS
 KANSAS CORPORATION COMMISSION

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

DEC 16 2008

CONSERVATION DIVISION
 WICHITA, KS