

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33741
Name: EnerJex Kansas, Inc.
Address: 27 Corporate Woods, Suite 350, 10975 Grandview Drive
City/State/Zip: Overland Park, KS 66210
Purchaser: Shell Trading U. S. Company
Operator Contact Person: Marcia Littell
Phone: (913) 754.7738
Contractor: Name: Birk Petroleum
License: 31280
Wellsite Geologist: _____

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 02 2009

Designate Type of Completion: **CONSERVATION DIVISION WICHITA KS**
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

August 12, 2008	August 13, 2008	December 22, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-091-23286-00-00
County: Johnson
SW NE NW SE Sec. 8 Twp. 14 S. R. 22 East West
2000 feet from (S) N (circle one) Line of Section
1810 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Voigts Well #: 71
Field Name: Gardner

Producing Formation: Bartlesville
Elevation: Ground: 993' Kelly Bushing: _____
Total Depth: 900' Plug Back Total Depth: 879'
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 879
feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan AIT II NCR 3-13-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

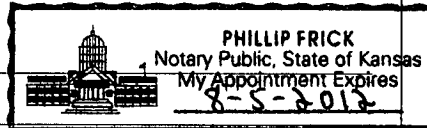
Signature: Marcia Littell

Title: Compliance Coordinator Date: January 29, 2009

Subscribed and sworn to before me this 29 day of January

20 09

Notary Public: Phillip Frick



Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied. Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution (Permit also issued by JPL 12/18/08)

Operator Name: EnerJex Kansas, Inc. Lease Name: Voigts Well #: 71
 Sec. 8 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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KANSAS CORPORATION COMMISSION
FEB 02 2009
CONSERVATION DIVISION
WICHITA, KS

List All E. Logs Run:

Gamma Ray/Neutron

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	23'	Portland	8	
Production	6"	2 7/8"	5.8#	879'	O.W.C.	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
SPF 4	844-854'	200 gal. 15% HCL Acid	844-854'

TUBING RECORD		Size	Set At	Packer At	Liner Run
			N/A		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

DATE: 08/13/08	Lease: VOIGTS
Operator: EnerJex Kansas, Inc	Well No.: 71
7300 W. 110 th St Floor 7	API: 15-091-23286-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 2000' FSL, 1810' FEL
Spud: 08/12/08 T.D.: 08/13/08	County: Johnson

Formations	From	To	Formations	From	To
Top Soil/Clay	0	12	Shale	365	369
River Gravel	12	20	Lime	369	376
Lime	20	42	Shale	376	526
Black Shale	42	50	Lime	526	529
Lime	50	58	Shale	529	534
Shale	58	65	Lime	534	536
Lime	65	81	Shale	536	548
Shale	81	103	Lime	548	557
Lime	103	125	Shale	557	569
Shale	125	129	Lime	569	571
Lime	129	174	Shale	571	610
Shale	174	214	Lime	610	614
Lime	214	226	Shale	614	797
Shale	226	242	Gas Sand	797	803
Lime	242	248	Shale	803	823
Shale	248	255	White shale	823	840
Lime	255	271	Cap	840	842
Shale	271	290	Oil Sand	842	852
Lime	290	291	Shale	852	900
Shale	291	301	T.D. 900'		
Lime	301	308	RECEIVED		
Shale	308	310	KANSAS CORPORATION COMMISSION		
Lime	310	326	FEB 02 2009		
Shale	326	334			
Lime	334	357	CONSERVATION DIVISION		
Shale	357	361	WICHITA, KS		
Lime	361	365			

Surface bit: 9 7/8" Length: 23.45' Size: 7" Cement: 8 sx circ. To surface
Drill bit: 6" T.D.: 900' Long String: 2 7/8" set at 879'

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16306

LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-14-08	2579	Voights #71	8	14	22	JD

CUSTOMER
Energex

MAILING ADDRESS
7300 W 110th

CITY
Overland Park

STATE
KS

ZIP CODE

TRUCK #	DRIVER	TRUCK #	DRIVER
516	Alan M		
368	Bill Z		
369	Gary A		
503	Ken H		

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 890 CASING SIZE & WEIGHT 278

CASING DEPTH 879 DRILL PIPE _____ TUBING _____ OTHER _____

SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes

DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: checked casing depth. Mixed & pumped 200 # gel followed immediately by 125 gal OWC. Circulated cement. Flushed pump. Pumped 2 rubber plugs to casing TD. Well held 800 PSI. Closed valve.

Delivered 100# calcium to rig

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	925.00
5406	30	MILEAGE	368	109.50
5402	879'	casing footage	368	
5407	min	ton mileage	503	315.00
5502L	2 #	80 gal	369	200.00
1102	100 #	calcium		75.00
1118B	200 #	gel		34.00
1126	125 gal	OWC		2125.00
4402	2	2 1/2 plugs		46.00
		RECEIVED	<i>Guy</i>	3829.50
		KANSAS CORPORATION COMMISSION		
		FEB 02 2009		
		CONSERVATION DIVISION		
		WICHITA, KS		
			SALES TAX	145.92
			ESTIMATED TOTAL	3975.42

AUTHORIZATION Bob Fickler

TITLE 224765

DATE _____