

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741  
Name: EnerJex Kansas, Inc.  
Address: 27 Corporate Woods, Suite 350, 10975 Grandview Drive  
City/State/Zip: Overland Park, KS 66210  
Purchaser: Shell Trading U. S. Company  
Operator Contact Person: Marcia Littell  
Phone: (913) 754.7738  
Contractor: Name: Birk Petroleum  
License: 31280

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 02 2009

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

CONSERVATION DIVISION  
WICHITA, KS

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

May 30, 2008    June 5, 2008    December 22, 2008  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 091-23250-00-00

County: Johnson

SE - NE - NW - SE Sec. 8 Twp. 14 S. R. 22  East  West

2300 feet from (S) N (circle one) Line of Section

1480 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Voigts Well #: 70

Field Name: Gardner

Producing Formation: Bartlesville

Elevation: Ground: 985' Kelly Bushing: \_\_\_\_\_

Total Depth: 890' Plug Back Total Depth: 885'

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 885'

feet depth to surface w/ 110 sx cmt.

Drilling Fluid Management Plan Alt II ncr 3-13-09  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell

Title: Compliance Coordinator Date: January 29, 2009

Subscribed and sworn to before me this 29 day of January

2009

Notary Public: Phillip Frick

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied. Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution (Permit only issued by JF)

Operator Name: EnerJex Kansas, Inc. Lease Name: Voigts Well #: 70  
 Sec. 8 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:

Gamma Ray/Neutron

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**FEB 02 2009**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 3/4"	7"	23.0#	20'	Portland	8	
Production	5 7/8"	2 7/8"	5.8#	885'	O.W.C	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	834-844'	200 gal. 15% HCL Acid	834-844'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		N/A			<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**B & B COOPERATIVE VENTURES**  
**900 South 4<sup>th</sup>**  
**Burlington, Ks 66839**  
**620-364-1311**

<b>DATE: 06/05/2008</b>	<b>Lease: VOIGTS</b>
Operator: EnerJex Kansas, Inc	Well No.: 70
7300 W. 110 <sup>th</sup> St Floor 7	API: 15-091-23250-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 2300' FSL, 1480' FEL
Spud: 05/30/08 T.D.: 06/05/08	County: Johnson

Formations	From	To	Formations	From	To
Top Soil	0	9	Lime	285	286
Rock	9	16	Shale	286	295
Lime	16	21	Lime	295	302
Shale	21	25	Shale	302	304
Lime	25	38	Lime	304	319
Shale	38	41	Shale	319	327
Black Shale	41	46	Lime	327	349
Lime	46	54	Shale	349	353
Shale	54	64	Lime	353	359
Lime	64	79	Shale	359	361
Shale	79	96	Lime	361	369
Lime	96	145	Shale	369	584
Shale	145	148	Lime	584	589
Lime	148	166	Shale	589	606
Shale	166	168	Lime	606	608
Lime	168	169	Red Shale	608	623
Shale	169	195	Shale	623	641
Lime	195	196	Lime	641	643
Shale	196	201	Shale	643	801
Lime	201	203	Coal	801	810
Shale	203	207	Shale	810	834
Lime	207	218	Oil Sand	834	838
Shale	218	235	White Shale	838	890
Lime	235	241	T.D. 890'		
Shale	241	245			
Lime	245	268			
Shale	268	285			

Surface bit: 9 3/4"      Length: 20'      Size: 7"      Cement: 8 sx circ. To surface  
 Drill bit: 5 7/8"      T.D.: 890'      Long String: 2 7/8" set at 885'

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16067  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/5/08	2579	Voights # 70	8	14	22	JO
CUSTOMER Energies Resources			TRUCK #			
MAILING ADDRESS 7300 W 110th st			DRIVER			
CITY Overland Park			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66210			TRUCK #			
			DRIVER			

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 890' CASING SIZE & WEIGHT 2 7/8 EUE  
 CASING DEPTH 890' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Plug x 2  
 DISPLACEMENT 5.1 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4.13 PM

REMARKS: Check casing depth w/ wireline. Mix + Pump 200# Premium Gel + Flush. Mix + Pump 110 sks OWC Cement. Connect to surface. Flush pump + lines clean. Displace 2. 2 1/2" Rubber plugs to casing TD. Pressure to 700# PSI. Shut in casing.

*Fred Mader*

Birk well Service

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	164	925 <sup>00</sup>
5406	30 mi	MILEAGE Pump Truck	164	109 <sup>50</sup>
5407	Minimum	Ton Mileage	510	315 <sup>00</sup>
55020	2 hrs	80 BBL Vac Truck	369	200 <sup>00</sup>
1126	110 SKS	OWC Cement		1870 <sup>00</sup>
1118B	200 #	Premium Gel		34 <sup>00</sup>
4402	2	2 1/2" Rubber Plugs.		46 <sup>00</sup>
		Sub Total		3499 <sup>50</sup>
		Tax @ 6.4%		124.80
		RECEIVED KANSAS CORPORATION COMMISSION FEB 02 2009 CONSERVATION DIVISION WICHITA, KS		
		SALES TAX		
		ESTIMATED TOTAL		3624.30

AUTHORIZATION Dr. Frenkel

TITLE 222596

DATE \_\_\_\_\_