

Operator Name: Admiral Bay (USA) Inc. Lease Name: Braman Well #: 8-27
 Sec. 27 Twp. 33 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Density Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Cherokee/Excello</td> <td>331'</td> <td>GL</td> </tr> <tr> <td>Mississippian</td> <td>810'</td> <td>GL</td> </tr> </table>	Name	Top	Datum	Cherokee/Excello	331'	GL	Mississippian	810'	GL
Name	Top	Datum								
Cherokee/Excello	331'	GL								
Mississippian	810'	GL								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625		21	portland	6	
Production	6.75	4.5		948	OWC	100	80#pheno,200#gol, 500#kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	802.0' to 804.0' 9 perfs		
4	301.5' to 306.5' 21 perfs		
	331.0' to 336.0' 21 perfs		

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 18 2009
CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
		3	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 12000

LOCATION Barksville

FOREMAN Jason Bell

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-20-08	1067	Braman 8-27				leb
CUSTOMER Admiral Bay						
MAILING ADDRESS						
CITY						
STATE						
ZIP CODE						
TRUCK #	DRIVER	TRUCK #	DRIVER			
492	Jim					
538	John E					
403 T64	James K					

JOB TYPE L.S. HOLE SIZE 6.34 HOLE DEPTH 949 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 940.5 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.1 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 14.9 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Ran 4 sta of gel established circulation. Ran 100sks of thickset o.w.c. Shut down wash up behind plug. pumped replacement and set shoe. knock loose and washed up.

Cement to surface plug landed at 12:11 p.m.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5407	60	MILEAGE		219.00
5406	5.67 ton	Bulk truck (for mileage)		408.24
5402	940.5	footage		188.10
5501c	4 x hrs	transport		448.00
1126	100sks	Thick set O.W.C.	*	1700.00
1107a	80 #	Pheno	*	92.00
1118b	200 #	Gel	*	34.00
1110A	500 #	Kolsal	+	210.00
4404	1	4 1/2 Rubber Plug	*	46.00
1123	5040 gal	City Water	*	70.56
			6.55 *	SALES TAX 140.94
				ESTIMATED TOTAL 4490.84

Received Time-Jun. 23. -2008- 7:26AM-No. 4390

222901

DATE