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## Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 October 2008 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33583	API No. 15 - 099-24280-00-00
Name: Admiral Bay (USA) Inc.	Spot Description:
Address 1: 7060 B S. Tucson Way	SE_NE_Sec. 27 Twp. 33 S. R. 18
Address 2:	1980 Feet from 📈 North / 🗌 South Line of Section
City: Centennial State: CO Zip: 80112 +	
Contact Person: Chris Ryan	Footagès Calculated from Nearest Outside Section Corner:
Phone: (303) 350-1255	✓ NE □NW □SE □SW
CONTRACTOR: License #_33734	County: Labette
Name: HAT Drilling, LLC	Lease Name: Braman Well #: 8-27
Wellsite Geologist: Chris Ryan	Field Name: Mound Valley
Purchaser: Seminole Energy Services	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 817' Kelly Bushing: 817'
New Well Re-Entry Workover	Total Depth: 948' Plug Back Total Depth:
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 21 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
Ory Other	If Alternate II completion, cement circulated from: 948'
(Core, WSW, Expl., Cathodic, etc.)	feet depth to: surface w/ sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan A 1+ IL NCL 3-13-09 (Data must be collected from the Reserve Pit)
Well Name:	
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD Plug Back: Plug Back Total Depth	Dewatering method used: Air dry
Plug Back Plug Back Total Depth Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.:	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
5-20-2008 5-22-2008	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or confiside two of this form will be held confidential for a period of 12 months if requirality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	juested in writing and submitted with the form (see rule 82-3-107 for confiden- ell report shall be attached with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes, rules and regulations promulgated to regulate t are complete and correct to the best of my knowledge.  Signature:	he oil and gas industry have been fully complied with and the statements herein
	KCC Office Use ONLY
Title: Business Manager Date: 2/17/2009	Letter of Confidentiality Received
Subscribed and sworn to before me this 11 Hday of 1-elonuary	If Denied, Yes Date:
20 09	Wireline Log Received KANSAS CORPORATION COMMISSION
Notary Public:	Geologist Report Received  UIC Distribution  FEB 1 8 2009
Date Commission Expires: 5-22-11	CONSERVATION DIVISION WICHITA, KS

## Side Two

Operator Name: Adn	niral Bay (USA) I	nc.		Lease	Name: _	Braman	Well #:8-27				
Sec. 27 Twp. 3			☐ West		<sub>y:</sub> <u>Labe</u>						
NSTRUCTIONS: Sr me tool open and cle ecovery, and flow rat urveyed. Attach fina	osed, flowing and shes if gas to surface	nut-in pressu test, along v	ires, whether s	hut-in pre	ssure rea	ched static level	, hydrostatic pres	sures, bottom l	nole tem	perature, fluid	
Orill Stem Tests Taker		Ye	es 📝 No		<b></b> ✓L	og Formatio	on (Top), Depth a	nd Datum		Sample	
Samples Sent to Geo		☐ Y€	es 🗹 No		Nam	е		Тор		Datum	
Cores Taken Electric Log Run (Submit Copy)	•	Ye Z	es 🔽 No			rokee/Excello 331' sissippian 810'			GL GL		
List All E. Logs Run:		,									
Gamma Ray Density Neut	ron										
		Repo		RECORD	✓ Ne	ew Used	tion, etc.				
Purpose of String	Size Hole Drilled	Siz	e Casing (In O.D.)	We	ight . / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent Additives	
Surface	12.25	8.625				21	portland	6			
Production	6.75	4.5			······································	948	owc	100	80#pheno	o,200#gel, 500#kolseal	
			ADDITIONAL	. CEMENT	ING / SQL	IEEZE RECORD					
Purpose:  —— Perforate  —— Protect Casing	Purpose: Depth Type of Cement #Sacks Used Perforate				Type and	Type and Percent Additives					
—— Plug Back TD —— Plug Off Zone											
Shots Per Foot			D - Bridge Plug Each Interval Peri				octure, Shot, Cemer mount and Kind of M		d	Depth	
4	802.0' to 804.	0' 9 perfs	S								
4	301.5' to 306.	5' 21 ner	fe					KANSAS	REC	TIVED ATION COMMIS	
	331.0' to 336.							[	FEB '	8 2009	
								C	ONSERV	MONDIVISION	
UBING RECORD:	Size:	Set At:		Packer A	At:	Liner Run:	Yes No	)	WIC	HITA,KS	
Date of First, Resumed	Production, SWD or E	nhr.	Producing Meth		☐ Flowing	y 🗸 Pumpir	ng Gas Li	ift	er <i>(Explair</i>	n)	
Estimated Production Per 24 Hours	Oil	Bbis.	Gas 3	Mcf	Wate	er B	bls.	Gas-Oil Ratio	11.01	Gravity	
DISPOSITIO	ON OF GAS:		N	METHOD OF	COMPLE	TION:		PRODUCTION	ON INTER	VAL:	
Vented ✓ Sold (If vented, Sub	_		pen Hole 🗸	Perf.	Dually	Comp. Cor	mmingled				

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CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	12000
LOCATION Backs	سالو
FOREMAN TOSON	201

## TREATMENT REPORT & FIELD TICKET CEMENT

	The Mark 19 10 10 10 10 10 10 10 10 10 10 10 10 10		4.
SECTION	TOWNSHIP :	RANGE	COUNTY
			hab.
	Terror of the second		
TRUCK #	DRIVER	TRUCK #	DRIVER
492	Tim		1
538	John E	1	
403 T64		1, 83, 81, 14, 14	
		Spring Control	2 18 18 1 FE
H 948	CASING SIZE & V	VEIGHT 4/2	, ,
sk	CEMENT LEFT in		
	RATE	. 1995 <del>(1986)</del>	5-1
	'. ' ' <del>'' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' </del>		
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g races por	and sa	COCI NINGE	
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Plug barded	at: 12:11 011	<b>n</b> .	
flug larged	at 12:11 pu	n	en ale
	SECTION  TRUCK #  492 538 403 T64  H 948  sk  Ran 100sk	SECTION TOWNSHIP  TRUCK# DRIVER  1992 Jim  538 John E  403 T64 Janua k  H 948 CASING SIZE & V  Sk CEMENT LEFT in  RATE  RATE  RATE  RATE  RATE  RAN 100545 of Phish SA	SECTION TOWNSHIP RANGE  TRUCK # DRIVER TRUCK #  492 Jim  538 John E  403 764 Januar L  H 948 CASING SIZE & WEIGHT 4/2  OTHER

							1.33
ACCOUNT CODE	QUANTITY or UNITS	DESCR	PTION of SERVICES	or PRODU	СТ	UNIT PRICE	TOTAL
5401	/	PUMP CHARGE					925.00
5407	66	MILEAGE			RECEIVE	COMMISSION .	219.00
5406	5.67 ton	Bulk track	(ton mileage)	KANSAS	CORPORATION	Owner,	408.24
5402	940.5	footage			FER 182	009	188.10
5501c	4 x hes	transport	÷		• • • • • • • • • • • • • • • • • • • •		448.00
		45 g 15 7 12 12 12 14 14 14 14 14 14 14 14 14 14 14 14 14		in the second	DONSEKVATION WICHITA	11141010101	
				,	****		
1126	100su	Thick Set	0.00.0,		×		1780°C
11074	80#	Pheno			<b>*</b>		92.00
11186	200#	Gel			*		3400
MOIL	500#	Kolseal			4	N 2 2 - 2 - 2	210.00
4404		4 /2 Rubb	ser Plua		. ¥.		45.00
1123	5040 gal		eter	;	*		70.56
a 1947.							
	in and Alberta Apple		*.		* 11 march		
				1.1.11			une Cherie
				3 44	6.55 *	SALES TAX	140.94
			0 - 1	2		ESTIMATED	1110,84

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TAL 4480,84