

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728

Name: Roger Kent dba R.J. Enterprises

Address 1: 22082 NE Neosho Road

Address 2: _____

City: Garnett State: KS Zip: 66032 + 1918

Contact Person: Roger Kent

Phone: (785) 448-6995 or 448-7725

CONTRACTOR: License # 3728

Name: Roger Kent dba R.J. Enterprises

Wellsite Geologist: n/a

Purchaser: Plains Marketing L.P.

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

November 05, 2008 November 06, 2008 November 07, 2008

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - 003-24864-00-00

Spot Description: _____

SW NE NE NW Sec 18 Twp. 21 S. R. 21 East West

4,790 Feet from North / South Line of Section

3,295 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Anderson

Lease Name: Hill Well #: 17

Field Name: Bush City Shoestring

Producing Formation: Squirrel

Elevation: Ground: 1024 Kelly Bushing: n/a

Total Depth: 669' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 669' w/ 66 sx cmt.

Drilling Fluid Management Plan AH II nce 3-13-09
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: Drilled with fresh water - air dry

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Manda

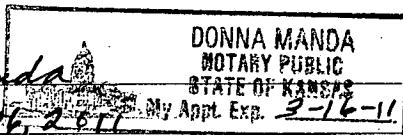
Title: Agent for R.J. Enterprises Date: February 23, 2009

Subscribed and sworn to before me this 23rd day of February

2009

Notary Public: Donna Manda

Date Commission Expires: March 16, 2011 My Appl. Exp. 3-16-11



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 23 2009

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Hill Well #: 17
 Sec. 8 Twp. 21 S. R. 21 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached log
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4"	7"	n/a	20'	Portland	6 sx	
Tubing	5-5/8"	2-7/8"	n/a	663.6'	Portland pozmix	66 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21 perfs	607.0' - 617.0'		
9 perfs	619.0' - 623.0'		
7 perfs	626.0' - 629.0'		
21 perfs	630.0' - 640.0'		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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R.J. Enterprises
Hill # 17

5	soil	5	start 11-5-08
18	clay	23	finish 11-7-08
30	lime	53	
73	shale	126	
10	lime	136	
4	shale	140	
42	lime	182	
12	shale	194	
22	lime	216	
6	shale	222	
19	lime	241	
164	shale	405	
21	lime	426	set 20' of 7"
60	shale	486	ran 663.6' of 2 7/8
28	lime	514	cement to surface
22	shale	536	with 66 sxs
9	lime	545	
17	shale	562	
7	lime	569	
11	shale	580	
6	lime	586	
16	shale	602	
5	sandy shale	607	odor
9	bk sand	616	good show
4	oil sand	620	good show
8	sandy shale	628	good show
8	bk sand	636	good show
4	oil sand	640	good show
6	dk sandy shale	646	show
23	shale	669	T.D.

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 23 2009

CONSERVATION DIVISION
WICHITA, KS

Garnett Siding & Lumber Co.
 410 N Maple
 Garnett, KS 66032
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10138063**

Special : Time: 11:58:13
 Instructions : Ship Date: 11/05/08
 Invoice Date: 11/05/08
 Due Date: 12/08/08

Sale rep #: WAYNE WAYNE STANLEY Acct rep code:

Sold To: ROGER KENT Ship To: ROGER KENT
 22082 NE NEOSHO RD (785) 448-6995 NOT FOR HOUSE USE
 GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
30.00	30.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.4500 bag	5.4500	163.50
-2.00	-2.00	P	PL	CPMP	MONARCH PALLET	14.0000 PL	14.0000	-28.00
					Credited from invoice 10138019			
30.00	30.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.9900 bag	8.9900	269.70

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$405.20
SHIP VIA Customer Pick up				Taxable	405.20
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X <i>Chad Hammon</i>				Sales tax	29.57
TOTAL					\$434.77

1 - Merchant Copy



Garnett Siding & Lumber Co.
 410 N Maple
 Garnett, KS 66032
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy
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 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10138151**

Special : Time: 08:58:43
 Instructions : Ship Date: 11/07/08
 Invoice Date: 11/07/08
 Due Date: 12/08/08

Sale rep #: WAYNE WAYNE STANLEY Acct rep code:

Sold To: ROGER KENT Ship To: ROGER KENT
 22082 NE NEOSHO RD (785) 448-6995 NOT FOR HOUSE USE
 GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
30.00	30.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.4500 bag	5.4500	163.50
30.00	30.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.9900 bag	8.9900	269.70

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$433.20
SHIP VIA Customer Pick up				Taxable	433.20
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X <i>[Signature]</i>				Sales tax	31.63
TOTAL					\$464.83

1 - Merchant Copy



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 KANSAS CORPORATION COMMISSIONER
 FEB 23 2009
 CONSERVATION DIVISION
 WICHITA KS