

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Roger Kent dba R.J. Enterprises
Address 1: 22082 NE Neosho Road
Address 2: _____
City: Garnett State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-7725

CONTRACTOR: License # 3728
Name: Roger Kent dba R.J. Enterprises
Wellsite Geologist: n/a
Purchaser: Plains Marketing L.P.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
October 27, 2008 October 28, 2008 October 29, 2008
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 003-24682-00-00
Spot Description: _____
NE SW SE NW Sec. 18 Twp. 21 S. R. 21 East West
3,135 Feet from North / South Line of Section
3,620 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: Babbs Well #: 15

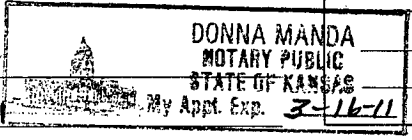
Field Name: Bush City Shoestring
Producing Formation: Squirrel
Elevation: Ground: 1027 Kelly Bushing: n/a
Total Depth: 669' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 669' w/ 66 sx cmt.

Drilling Fluid Management Plan Air I NCR 3-13-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: Drilled with fresh water - air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent for R.J. Enterprises Date: February 23, 2009
Subscribed and sworn to before me this 23rd day of February, 2009.
Notary Public: Donna Manda
Date Commission Expires: March 16, 2011



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 23 2009
CONSERVATION DIVISION
WICHITA KS

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Babbs Well #: 15
 Sec. 18 Twp. 21 S. R. 21 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|---|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma Ray/Neutron/CCL | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached log |
|---|--|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|-----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 10-1/4" | 7" | n/a | 20' | Portland | 6 sx | |
| Tubing | 5-5/8" | 2-7/8" | n/a | 663.40' | Portland Pozmix | 66 sx. | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 17 perfs | 604.0' - 612.0' | | |
| 21 perfs | 616.0' - 626.0' | | |
| 9 perfs | 628.0' - 632.0' | | |
| | | | |

| | | | |
|---|-----------|--|-----------------------------------|
| TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ | | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| Date of First, Resumed Production, SWD or Enhr. _____ | | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. Gas-Oil Ratio Gravity |

| | | |
|--|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.) | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|--|--|--|

R.J. Enterprises
Babbs # 15

| | | | |
|-----|-------------|-----|---------------------|
| 5 | soil | 5 | start 10-27-08 |
| 18 | clay | 23 | finish 10-29-08 |
| 27 | lime | 50 | |
| 77 | shale | 127 | |
| 9 | lime | 136 | |
| 6 | shale | 142 | |
| 41 | lime | 183 | |
| 8 | shale | 191 | |
| 24 | lime | 215 | |
| 5 | shale | 220 | |
| 13 | lime | 233 | |
| 164 | shale | 397 | |
| 24 | lime | 421 | set 20' of 7" |
| 59 | shale | 480 | ran 663.4' of 2 7/8 |
| 30 | lime | 510 | cement to surface |
| 23 | shale | 533 | with 66 sxs. |
| 10 | lime | 543 | |
| 17 | shale | 560 | |
| 7 | lime | 567 | |
| 11 | shale | 578 | |
| 6 | lime | 584 | |
| 11 | shale | 595 | |
| 11 | sandy shale | 606 | odor |
| 8 | bk sand | 614 | good show |
| 2 | limey sand | 616 | |
| 15 | oil sand | 631 | good show |
| 12 | dk sand | 643 | show |
| 26 | shale | 669 | T.D. |

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 23 2009
CONSERVATION DIVISION
WICHITA, KS

CONSERVATION DIVISION
WICHITA, KS

FEB 23 2009

RECEIVED
KANSAS CORPORATION COMMISSION

Garnett Siding & Lumber Co.
410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10137803**

Special: : Time: 09:27:00
Instructions: : Ship Date: 10/29/08
Invoice Date: 10/30/08
Due Date: 11/08/08

Sale rep #: MIKE Acct rep code: :
Sold To: ROGER KENT Ship To: ROGER KENT
22082 NE NEOSHO RD (785) 448-6995 NOT FOR HOUSE USE
GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

| ORDER | SHIP | L | U/M | ITEM# | DESCRIPTION | Alt Price/Uom | PRICE | EXTENSION |
|-------|-------|---|-----|---------|-------------------------------|---------------|--------|-----------|
| 3.00 | 3.00 | P | BX | 0810506 | 5/16 GALV NUTS | 8.2900 BX | 8.2900 | 24.87 |
| 3.00 | 3.00 | P | BX | 0811071 | 5/16 GALV FLAT WASHERS | 7.7900 BX | 7.7900 | 23.37 |
| 31.00 | 31.00 | P | EA | 8275075 | 77-4040 HEAVY DUTY PULL 6-1/2 | 3.9900 EA | 3.9900 | 123.89 |

| | | | | | |
|---|------------|--------------|--------|--------------|-----------------|
| FILLED BY | CHECKED BY | DATE SHIPPED | DRIVER | Sales total | \$171.83 |
| SHIP VIA Customer Pick up | | | | Taxable | 171.83 |
| RECEIVED COMPLETE AND IN GOOD CONDITION | | | | Non-taxable | 0.00 |
| X | | | | Sales tax | 12.56 |
| | | | | TOTAL | \$184.49 |

1 - Merchant Copy

* 0 0 3 0 T T 0 0 1 3 P G M 7 R 4 *

Garnett Siding & Lumber Co.
410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10137851**

Special: : Time: 11:52:00
Instructions: : Ship Date: 10/30/08
Invoice Date: 10/30/08
Due Date: 11/08/08

Sale rep #: WAYNE WAYNE STANLEY Acct rep code: :
Sold To: ROGER KENT Ship To: ROGER KENT
22082 NE NEOSHO RD (785) 448-6995 NOT FOR HOUSE USE
GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

| ORDER | SHIP | L | U/M | ITEM# | DESCRIPTION | Alt Price/Uom | PRICE | EXTENSION |
|-------|-------|---|-----|-------|----------------------------|---------------|--------|-----------|
| 60.00 | 60.00 | P | BAG | CPFA | FLY ASH MIX 80 LBS PER BAG | 5.4500 BAG | 5.4500 | 327.00 |
| 60.00 | 60.00 | P | BAG | CPPC | PORTLAND CEMENT-94# | 8.9900 BAG | 8.9900 | 539.40 |

| | | | | | |
|---|------------|--------------|--------|--------------|-----------------|
| FILLED BY | CHECKED BY | DATE SHIPPED | DRIVER | Sales total | \$866.40 |
| SHIP VIA Customer Pick up | | | | Taxable | 866.40 |
| RECEIVED COMPLETE AND IN GOOD CONDITION | | | | Non-taxable | 0.00 |
| x Chad Hammed | | | | Sales tax | 63.25 |
| | | | | TOTAL | \$929.65 |

1 - Merchant Copy

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