

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728

Name: Roger Kent dba R.J. Enterprises

Address 1: 22082 NE Neosho Road

Address 2: _____

City: Garnett State: KS Zip: 66032 + 1918

Contact Person: Roger Kent

Phone: (785) 448-6995 or 448-7725

CONTRACTOR: License # 3728

Name: Roger Kent dba R.J. Enterprises

Wellsite Geologist: n/a

Purchaser: Plains Marketing L.P.

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

November 3, 2008 November 4, 2008 November 5, 2008

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - 003-24676-00-00

Spot Description: _____

SE SW NE NW Sec. 18 Twp. 21 S. R. 21 East West

4,125 Feet from North / South Line of Section

3,625 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Anderson

Lease Name: Hill Well #: 13

Field Name: Bush City Shoestring

Producing Formation: Squirrel

Elevation: Ground: 1,015' Kelly Bushing: n/a

Total Depth: 669' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 669' w/ 66 sx cmt.

Drilling Fluid Management Plan Air II NCR 3-13-09
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: Drilled with fresh water - air dry

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]

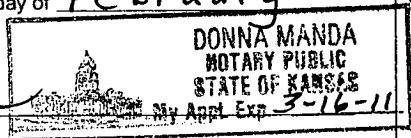
Title: Agent for R.J. Enterprises Date: February 23, 2009

Subscribed and sworn to before me this 23rd day of February

2009

Notary Public: Donna Manda

Date Commission Expires: March 16, 2011



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____

✓ Wireline Log Received

Geologist Report Received **RECEIVED**
KANSAS CORPORATION COMMISSION

UIC Distribution

FEB 23 2009

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Hill Well #: 13
 Sec. 18 Twp. 21 S. R. 21 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <i>Rec'd ACOI w/ 1 log. GR / NEUTRAN / CU</i>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <input checked="" type="checkbox"/> See attached log
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3/25/09

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4"	7"	n/a	20'	Portland	6 sx	
Tubing	5-5/8"	2-7/8"	n/a	663.60'	Portland Pozmix	66 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
15 perfs	603.0' - 610.0'		
17 perfs	624.0' - 632.0'		
11 perfs	635.0' - 640.0'		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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R.J. Enterprises
Hill # 13

6	soil	6	start 11-3-08
16	clay	22	finish 11-5-08
28	lime	50	
75	shale	125	
9	lime	134	
5	shale	139	
43	lime	182	
8	shale	190	
22	lime	212	
7	shale	219	
11	lime	230	
170	shale	400	
22	lime	422	set 20' of 7"
60	shale	482	ran 663.6' of 2 7/8
27	lime	509	cement to surface
26	shale	535	with 66 sxs
8	lime	543	
19	shale	562	
7	lime	569	
9	shale	578	
7	lime	585	
15	shale	600	
7	sandy shale	607	odor
5	bk sand	612	good show
13	sandy shale	625	show
9	oil sand	634	good show
3	sandy shale	637	good show
5	oil sand	642	good show
6	dk sandy shale	648	
21	shale	669	T.D.

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KANSAS CORPORATION COMMISSION

FEB 23 2009

CONSERVATION DIVISION
WICHITA, KS

Garnett Siding & Lumber Co.
 410 N Maple
 Garnett, KS 66032
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES

Page: 1 Invoice: **10138063**

Special : Time: 11:58:13
 Instructions : Ship Date: 11/05/08
 Invoice Date: 11/05/08
 Due Date: 12/08/08

Sale rep #: WAYNE WAYNE STANLEY Acct rep code: Order By:

Sold To: ROGER KENT Ship To: ROGER KENT
 22082 NE NEOSHO RD (785) 448-6995 NOT FOR HOUSE USE
 GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
30.00	30.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.4500 bag	5.4500	163.50
-2.00	-2.00	P	PL	CPMP	MONARCH PALLET	14.0000 PL	14.0000	-28.00
					Credited from invoice 10138019			
30.00	30.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.9900 bag	8.9900	269.70

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$405.20
SHIP VIA Customer Pick up				Taxable	405.20
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X <i>Chad Hammond</i>				Sales tax	29.57
				TOTAL	\$434.77

1 - Merchant Copy



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Garnett Siding & Lumber Co.
 410 N Maple
 Garnett, KS 66032
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES

Page: 1 Invoice: **10138151**

Special : Time: 08:56:43
 Instructions : Ship Date: 11/07/08
 Invoice Date: 11/07/08
 Due Date: 12/08/08

Sale rep #: WAYNE WAYNE STANLEY Acct rep code: Order By:

Sold To: ROGER KENT Ship To: ROGER KENT
 22082 NE NEOSHO RD (785) 448-6995 NOT FOR HOUSE USE
 GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
30.00	30.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.4500 bag	5.4500	163.50
30.00	30.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.9900 bag	8.9900	269.70

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$433.20
SHIP VIA Customer Pick up				Taxable	433.20
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X <i>[Signature]</i>				Sales tax	31.63
				TOTAL	\$464.83

1 - Merchant Copy



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FEB 23 2009

CONSERVATION DIVISION
 WICHITA KS