

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31280
Name: Birk Petroleum
Address 1: 874 12th Rd SW
Address 2: _____
City: Burlington State: Ks Zip: 66839 + _____
Contact Person: Brian L. Birk
Phone: (620) 364-1311 - office
CONTRACTOR: License # 31280
Name: Birk Petroleum
Wellsite Geologist: None
Purchaser: Coffeyville Resources
Designate Type of Completion:
 New Well _____ Re-Entry _____
_____ Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
 Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

API No. 15 - 031-22368-0000
Spot Description: _____
SE SW SW SW Sec. 7 Twp. 23 S. R. 15 East West
165 Feet from North / South Line of Section
605 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Coffey
Lease Name: Merritt Well #: 13
Field Name: Winterschied
Producing Formation: Dry
Elevation: Ground: 1097 est. Kelly Bushing: _____
Total Depth: 1223 Plug Back Total Depth: surface
Amount of Surface Pipe Set and Cemented at: 65' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
11/18/08 11/19/08 11/20/08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan P+A AIT II NCR
(Data must be collected from the Reserve Pit) 3-26-09
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Linda K. Birk
Title: Agent Date: 12/8/08
Subscribed and sworn to before me this 8th day of December,
20 08.
Notary Public: Laura C. Birk
Date Commission Expires: Jan. 22, 2012

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

LAURA C. BIRK
Notary Public - State of Kansas
My Appt. Expires 01/22/2012

Operator Name: Birk Petroleum Lease Name: Merritt Well #: 13
 Sec. 7 Twp. 23 S. R. 15 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See attached drill log
--	--

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	9 3/4"	7"		65'	Portland	24	Calcium

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone		Portland	80	

PERFORATION RECORD - Bridge Plugs Set/Type		KANSAS CORPORATION COMMISSION	
Shots Per Foot	Specify Footage of Each Interval Perforated	Perforation Record (Amount and Kind of Material Used)	Depth
None		DEC 10 2008	
		CONSERVATION DIVISION	
		WICHITA, KS	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311
BIRK PETROLEUM LIC. #31280

DATE: 11/19/08	Lease: MERRITT
Operator: Birk Petroleum	Well No.: 13
900 South 4 th St.	API: 15-031-22368-0000
Burlington, Ks 66839	Description: 7-23-15E; 165' FSL; 605' FWL
Spud: 11/18/08 T.D.: 11/19/08	County: Coffey

Formations	From	To	Formations	From	To
Top Soil/Clay	0	61	Shale	708	720
Lime	61	71	Red Shale	720	727
Shale	71	74	Lime	727	885
Lime	74	75	Shale	885	897
Shale	75	86	Lime	1113	
Red Shale	86	90	Coal/Black Shale	1116	
Shale	90	102	Lime	1118	
Lime	102	114	Shale	1121	
Shale	114	251	Oil Sand	1206	
Lime	251	257	T.D. 1223' - Dry Hole		
Shale	257	269			
Lime	269	270			
Shale	270	434			
Lime	434	439			
Shale	439	446			
Lime	446	482			
Shale	482	499			
Brown Lime/Shale	499	518			
Shale/Mucky	518	550			
Lime/Shale	550	572			
Lime	572	575			
Shale	575	588			
Lime	588	633			
Shale	633	650			
Lime	650	695			
Shale	695	706			
Lime	706	708			

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 10 2008
CONSERVATION DIVISION
WICHITA, KS

Surface bit: 9 3/4" Length: 65' Size: 7" Cement: 24 sx circ. To surface
Drill bit: 5 7/8" T.D.: 1223' Dry Hole: Plugged 11/20/08

502 N. Industrial Rd.
 P.O. Box 964
 Jola, Kansas 66749
 Phone: (620) 365-5588

Payless Concrete Products, Inc.



CONDITIONS
 Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.

NOTICE TO OWNER
 Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

SOLD TO:

SHIP TO:

B & B COOP. VENTURES
 900 S. SOUTH ST.

B711/20
 B & B COOP. VENTURES/DIRK OIL
 54 W TO 75 HWY N 11 MI TO 250
 TH OR (1ST) W 4 MI TO IRIS RD
 SW N 1.5 MI E 90 BAYLOR TANKS
 YATES CENTER, KS 66702

BURLINGTON KS
 66839

TIME	JOB	LOAD	ADD ORDER	% GAL	DM	% AIR	
08:37:03a	WELL	8.00 yd	8.00 yd	0.00	31	0.00	
11-20-08	Date Today	1	8.00 yd	7517		4.00 in	22492

WARNING
 CONCRETE IS A PERISHABLE COMMODITY AND BECOMES THE PROPERTY OF THE PURCHASER UPON LEAVING THE PLANT. ANY CHANGES OR CANCELLATION OF ORIGINAL INSTRUCTIONS MUST BE TELEPHONED TO THE OFFICE BEFORE LOADING STARTS.
 The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting sums owed.
 Accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.
 Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time of Delivery.
 A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.
 Excess Delay Time Charged @ \$50/HR.

PROPERTY DAMAGE RELEASE
 (TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)
 Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of this truck may possibly cause damage to the premises and/or adjacent property if it places the material in the load and/or discharges it. It is our wish to help you in every way that we can. In order to do this the driver is requesting that you sign this RELEASE relieving him and this supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.
 X

Excessive Water is Detrimental to Concrete Performance
 H₂O Added By Request/Authorized By
 GAL X
 NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE READ THE READ THE WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE
 LOAD RECEIVED BY:
 X Ed Birk

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	TOTAL
8.00	WELL	WELL (10 SACKS PER UNIT)	8.00	69.00
3.50	TRUCKING	TRUCKING CHARGE	3.50	50.00
				552.00
				175.00

Merritt Well #13

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
		12:30	1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER	
LEFT PLANT	ARRIVED JOB	START UNLOADING	6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	TIME DUE
8:47	9:54	10:00		DELAY TIME
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		

SubTotal \$ 727.00
 Tax % 6.300 45.80
 Total \$ 772.80
 Order \$ 772.80
 ADDITIONAL CHARGE 1
 ADDITIONAL CHARGE 2
GRAND TOTAL

RECEIVED
 KANSAS CORPORATION COMMISSION

DEC 10 2008

CONSERVATION DIVISION
 WICHITA, KS