

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Handwritten initials and date: Jm 1/23/09*

Operator: License # 33019  
Name: Rosewood Resources, Inc.  
Address: 2711 N. Haskell Ave., Suite 2800, LB 22  
City/State/Zip: Dallas, TX 75201  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Tom Roelfs  
Phone: (785) 332-0374  
Contractor: Name: Advanced Drilling Technologies LLC  
License: 33532  
Wellsite Geologist: Steven VonFeldt

KANSAS CORPORATION COMMISSION

JAN 29 2009

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Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

11/17/2008	11/30/2008	P & A 12/2/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20518-00 00  
County: Sherman  
NE  SW  NW  SE Sec. 12 Twp. 7 S. R. 39  East  West  
1749 feet from (S) N (circle one) Line of Section  
581 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Fitzgibbons Well #: 13-12

Field Name: Goodland  
Producing Formation: Niobrara

Elevation: Ground: 3521 Kelly Bushing: \_\_\_\_\_  
Total Depth: 5426' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 347 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P+A Alt I NCR  
(Data must be collected from the Reserve Pit) 3-26-09  
Chloride content 5000 ppm Fluid volume 220 bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jannell Bewel  
Title: Production Asst Date: 12/23/08  
Subscribed and sworn to before me this 22 day of January  
20 09  
Notary Public: Kathy Roelfs

**KCC Office Use ONLY**  
N  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Date Commission Expires \_\_\_\_\_  
NOTARY PUBLIC - State of Kansas  
KATHY ROELFS  
My Appt. Exp. 6-3-09

Operator Name: Rosewood Resources, Inc. Lease Name: Fitzgibbons Well #: 13-12  
 Sec. 12 Twp. 7 S. R. 39  East  West County: Sherman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Niobrara	KB
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	KANSAS CORPORATION COMMISSION  <b>JAN 29 2009</b>  <b>RECEIVED</b>	

List All E. Logs Run: *rec'd this log: PLATFORM EXPRESS TRIP COORD*

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	347'	Neat	234	
Production	n/a	n/a	n/a	n/a	n/a	n/a	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

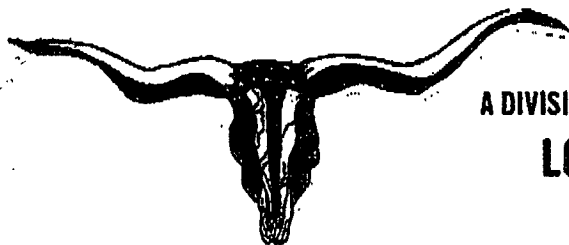
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
N/A	N/A	N/A	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
none				
Date of First, Resumed Production, SWD or Enhr. n/a	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	none	n/a	n/a	

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) P & A

Production Interval \_\_\_\_\_



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

**LONGHORN CEMENTING CO.**

P.O. BOX 203 YUMA, COLORADO 80759  
Phone: 970-848-0799 Fax: 970-848-0788

**FIELD SERVICE TICKET  
AND INVOICE**

DATE 11-17-08 TICKET NO. 1852

DATE OF JOB			DISTRICT			NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WOW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER <u>RRT</u>						LEASE <u>Fitzgibbons 13-12</u>						WELL NO.					
ADDRESS						COUNTY						STATE					
CITY						STATE						SERVICE CREW <u>Mike -</u>					
AUTHORIZED BY						EQUIPMENT <u>UNIT # 112</u>											
TYPE JOB: <u>Surface</u>		DEPTH	FT.	CEMENT DATA: BULK <input type="checkbox"/>		SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED		DATE		AM		TIME			
SIZE HOLE: <u>12 1/4</u>		DEPTH	FT.	SACKS	BRAND	TYPE	% GEL	ADMIXES	ARRIVED AT JOB		AM		PM				
SIZE & WT. CASTING <u>5 5/8</u>		DEPTH	FT.						START OPERATION		AM		PM				
SIZE & WT. D PIPE OR TUBING		DEPTH	FT.						FINISH OPERATION		AM		PM				
TOP PLUGS		TYPE		WEIGHT OF SLURRY: <u>19.8</u>		LBS. / GAL.		LBS. / GAL.		RELEASED		AM		PM			
				VOLUME OF SLURRY: <u>1.56</u>		GAL.		GAL.		MILES FROM STATION TO WELL							
				SACKS CEMENT TREATED WITH <u>2</u>		% OF CALCIUM											
MAX DEPTH		FT.		MAX PRESSURE		PSI											

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent of an officer of Advanced Drilling Technologies, LLC.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Depth charge				1500
100-2	Mileage	210		10	85 2278 50
200-1	Cement Calcium	534 Sks Sack		17	50 4045 00
					50 00
					7923 50

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Cement 55.20 Bbls  
Displaced 20.2 Bbls freshwater

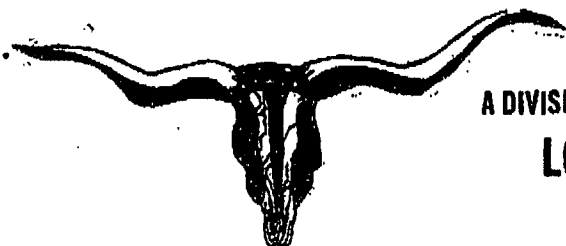
SUB TOTAL

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY Craig S. Hope



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

**LONGHORN CEMENTING CO.**

P.O. BOX 203 YUMA, COLORADO 80759  
Phone: 970-848-0799 Fax: 970-848-0798

**FIELD SERVICE TICKET  
AND INVOICE**

DATE 12-2-08 TICKET NO. 1842

DATE OF JOB <u>12-2-08</u>	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>Rosewood</u>	LEASE <u>Fitzgibbons</u>	WELL NO. <u>13-12</u>					
ADDRESS	COUNTY	STATE					
CITY	STATE	SERVICE CREW <u>Dave &amp; Damon</u>					
AUTHORIZED BY	EQUIPMENT <u>#111 - #015</u>						
TYPE JOB: <u>plug</u>	DEPTH FT.	CEMENT DATA:	BULK <input type="checkbox"/>	SAND DATA:	SACKS <input type="checkbox"/>	TRUCK CALLED	DATE AM PM
		SACKS	BRAND	TYPE	% GEL	ADMIXES	ARRIVED AT JOB
SIZE HOLE:	DEPTH FT.	<u>200</u>	<u>A</u>	<u>TH</u>			START OPERATION
SIZE & WT. CASTING	DEPTH FT.						FINISH OPERATION
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						RELEASED
TOP PLUGS	TYPE:	WEIGHT OF SLURRY: <u>15</u>		LBS. / GAL.	LBS. / GAL.		MILES FROM STATION TO WELL
		VOLUME OF SLURRY					
		SACKS CEMENT TREATED WITH		% OF			
MAX DEPTH	FT.	MAX PRESSURE		PSI			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE PER NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-3	Depth Charge				2750.00
100-1	Mileage		200 miles		2120.00
200-1	Cement per sack		220 sacks		3,675.00
plug #1	3110' - 3195'		25 sacks		8,595.00
plug #2	1910' - 2266'		122 sacks		
plug #3	220' - 402'		40 sacks		
surface	40' - surface		6 sacks		
material			30 sacks		
materials			15 sacks		

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SUB TOTAL

ACID DATA:		
GALLONS	%	ADDITIVES
HCL		
HCL		

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
<b>TOTAL</b>	

THANK YOU  
*[Signature]*

SERVICE REPRESENTATIVE *[Signature]* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY *[Signature]*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)