

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: EnerJex Kansas, Inc.
Address: 27 Corporate Woods, Suite 350, 10975 Grandview Drive
City/State/Zip: Overland Park, KS 66210
Purchaser: Shell Trading U. S. Company
Operator Contact Person: Marcia Littell
Phone: (913) 754.7738
Contractor: Name: Birk Petroleum
License: 31280

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
August 20, 2008 August 21, 2008 September 30, 2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 091-23275-00-00
County: Johnson
SW - SW - NW - SE Sec. 8 Twp. 14 S. R. 22 East West
1520 feet from (S) N (circle one) Line of Section
2340 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Voigts Well #: 93
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: 1003' Kelly Bushing: _____
Total Depth: 953' Plug Back Total Depth: 925'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 925
feet depth to surface w/ 113 sx cmt.

Drilling Fluid Management Plan AH II NCR 3-26-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

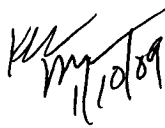
Signature: Marcia Littell
Title: Compliance Coordinator Date: January 6, 2009
Subscribed and sworn to before me this 6 day of January,
20 09.
Notary Public: Michelle R White
Date Commission Expires: 6-2-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 09 2009
CONSERVATION DIVISION
WICHITA, KS

MICHELLE R. WHITE
Notary Public
State of Kansas
My Appointment Expires 6/2/09

Operator Name: EnerJex Kansas, Inc. Lease Name: Voigts Well #: 93
 Sec. 8 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center;">SEE ATTD.</div> <div style="text-align: right;">  </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	40'	Portland	18	
Production	5 5/8"	2 7/8"	5.8#	925'	O.W.C.	113	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	853-864'	Spot 75 gal. 15% HCL	853-864'
		119 bbls. city H2o w KCL, 300# 20/40, 3700# 12/20	

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

DATE: 08/21/08	Lease: VOIGTS
Operator: EnerJex Kansas, Inc	Well No.: 93
7300 W. 110 th St Floor 7	API: 15-091-23275-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 1520' FSL, 2340' FEL
Spud: 08/20/08 T.D.: 08/21/08	County: Johnson

Formations	From	To	Formations	From	To
Top Soil/Clay	0	26	Shale	376	379
River Gravel	26	31	Lime	379	386
Lime	31	54	Shale	386	536
Shale/Black Shale	54	62	Lime	536	538
Lime	62	71	Shale	538	545
Shale	71	80	Lime	545	546
Lime	80	95	Shale	546	559
Shale	95	115	Lime	559	563
Lime	115	142	Shale	563	568
Shale	142	143	Lime	568	586
Lime	143	186	Shale	586	602
Shale	186	227	Lime	602	605
Lime	227	237	Shale	605	613
Shale	237	255	Lime	613	615
Lime	255	262	Shale	615	619
Shale	262	266	Lime	619	624
Lime	266	282	Shale/Red Shale	624	638
Shale	282	284	Shale	638	653
Lime	284	287	Lime	653	838
Shale	287	302	Gas Sand	838	842
Lime	302	305	Shale	842	853
Shale	305	312	Oil Sand	853	862
Lime	312	336	Shale	862	952
Shale	336	343	T.D. 953'		
Lime	343	365			
Shale	365	370			
Lime	370	376			

Surface bit: 9 7/8" Length: 40' Size: 7" Cement: 18 sx circ. To surface
 Drill bit: 6" T.D.: 953' Long String: 2 7/8" set at 925'

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CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, ~~INC.~~ LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16345
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/21/08	2579	Voigt Lts # 93	E	14	22	JO
CUSTOMER Enerlex Resources LLC			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 7300 W. 110th St			506	Fred		
CITY STATE ZIP CODE Overland Park			495	Casey		
			503	Brian		
			505/1106	GerSte		

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 946' CASING SIZE & WEIGHT 2 7/8" EVE
 CASING DEPTH 928' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2-2 1/2 Plugs
 DISPLACEMENT 5.35 DISPLACEMENT PSI _____ MIX PSI _____ RATE 53 PM

REMARKS: Check casing depth w/ wireline. Mix + Pump 200# Premium Gel Flush. Mix + Pump 113 sks OWC Cement Flush pump + lines clean. Displace 2" - 2 1/2" Rubber plugs to casing TD w/ 5.35 BBLs fresh water. Pressure to 750# PSF. Shut in casing

Fred Mader

Birk Well Service

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	925 ⁰⁰
5406	30 mi	MILEAGE Pump Truck	495	109 ⁵⁰
5407	Minimum	Ton Mileage	503	315 ⁰⁰
5501C	2 hrs	Transport	505/1106	224 ⁰⁰
1126	113 sks	OWC Cement		1921 ⁰⁰
1118B	200#	Premium Gel		34 ⁰⁰
4402	2	2 1/2" Rubber Plugs		46 ⁰⁰
Sub Total				3574 ⁵⁰
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TAX @ 6.4%				128.06
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CONSERVATION DIVISION WICHITA, KS				
SALES TAX ESTIMATED TOTAL				3702.56

AUTHORIZATION Birk Fisher TITLE 225006 DATE _____