

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7564
Name: R & W Energies
Address: C/O Diana Smith Accounting
City/State/Zip: Madison, Kansas 66860
Purchaser: Maclaskey Transport
Operator Contact Person: Kevin F. Hough
Phone: (620) 583 4785 or 620 583 7571
Contractor: Name: Three Rivers Exploration Company, Inc.
License: 33217
Wellsite Geologist: Jack Berentz

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/21/2008 7/26/2008 8/1/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 073-24087-0000
County: Greenwood
C E/2 NW NW Sec. 8 Twp. 22 S. R. 10 East West
660 feet from S N (circle one) Line of Section
990 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Pixlee Well #: 2

Field Name: Atyeo
Producing Formation: Mississippi/Bartillville
Elevation: Ground: 1400 Kelly Bushing: 1405
Total Depth: 2452 kb Plug Back Total Depth: 2441 kb
Amount of Surface Pipe Set and Cemented at 201' w110sx _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NCR 3-26-09
(Data must be collected from the Reserve Pit)
Chloride content .500 ppm Fluid volume 400 bbls
Dewatering method used let dry by evaporation and Back Fill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 10-6-2008
Subscribed and sworn to before me this 6th day of October, 2008.
Notary Public: K. Jeleane Cox
Date Commission Expires: 4/19/2011

K. JELEANE COX
Notary Public - State of Kansas
My Appt. Expires 4/19/2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: R & W Energies Lease Name: Pixlee Well #: 2
 Sec. 8 Twp. 22 S. R. 10 East West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray Neutron

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Bartlesville	2307	2332
Mississippi	2396	2352

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24lb	201	common	110sx	3 o/o C.C.
Production	7 7/8	4 1/2	10.50 lb	2449	OWC	125 sx	1/4lb flo cell/per sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 3/8	2300			<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Resumed Production, SWD or Enhr.		Producing Method					
8/5/2008		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity		
	3 bbbls	3 BBL	50bbbls	50.0BBL			

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 18921

LOCATION Eureka

FOREMAN Stevemead

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-26-08	12063	Pixlee #2	8	22	10E	GW
CUSTOMER			TRUCK #			
R*W Energies			DRIVER			
MAILING ADDRESS			TRUCK #			
P.O. Box 427			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
Madison			J.P.			
KS			436			
66860						

JOB TYPE Longstring HOLE SIZE _____ HOLE DEPTH 2470 CASING SIZE & WEIGHT 4 1/2 10.5"
 CASING DEPTH 2461 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2# SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 39.3 DISPLACEMENT PS 400# MIX PSI Bump Plug 1000# RATE _____

REMARKS: Safety Meeting. Rig up to 4 1/2 casing. Break Circulation. Pump 15
bbls Fresh water ahead. Mix 125 sks OWC Cement w/ 1/4# Phenoseal.
Washout pump & lines. Displace with 39.3 bbls Fresh water. Final Pumping
Pressure 400# Bump Plug 1000#, Wait 2min Release Pressure Plug
held. Job completed Rig down.

NOTE: (Run wireline Before sub Tag Baffle plate 2461')
(Run wireline AFTER sub tag Plug AT 2461')

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	30	MILEAGE	3.65	109.50
1126	125 sks	OWC Cement	17.00	2125.00
1107A	31.50#	Phenoseal 1/4# per/sk	1.13	36.23
5407		Ton Mileage BulktRuck	MIS	315.00
5302C	3 hrs	Sobbi Vacuum Truck	100.00	300.00
1123	3000 gallons	CITY Water	14.00	42.00
4404	1	4 1/2 Rubber Plug	45.00	45.00
			Sub Total	3897.73
			SALES TAX 6.3%	141.69
			ESTIMATED TOTAL	4039.38

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WICHITA, KS

Ravin 3737

224063

AUTHORIZATION Witness by Kevin Hough TITLE Co. Rep. DATE _____



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 18857
LOCATION EUREKA
FOREMAN RICK LEDFORD

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-22-08	1263	Pixlee # 2	8	22	10E	GW
CUSTOMER R+W Energies			Three Rivers Exploration			
MAILING ADDRESS P.O. Box 427						
CITY MADISON	STATE KS	ZIP CODE 66800				
TRUCK #						
			463	Shannon		
			441	DAVID		

JOB TYPE surface HOLE SIZE 12 1/4" HOLE DEPTH 212' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 201' G.L. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15* SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 11 3/4 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 8 5/8" casing. Break circulation w/ 10 Bbl fresh water. Mixed 110 sacks regular class #1 cement w/ 3% cacl2, 2% sp1 + 1/4" floccle @ 15* per sack. Displace w/ 11 3/4 Bbl fresh water. Shut casing in w/ good cement returns to surface + 8 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	30	MILEAGE	3.65	109.50
11045	110 Sks	class #1 cement	13.50	1485.00
1102	310 #	3% cacl2	.75	232.50
1118A	205*	2% sp1	.17	34.85
1107	25*	1/4" floccle @ 15*/sck	2.10	52.50
5407	5.17	ton-mileage bulk trk	m/c	315.00
			Subtotal	2954.35
			SALES TAX	113.12
			ESTIMATED TOTAL	3067.47

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Revin 3737

AUTHORIZATION

[Signature]

TITLE

223801

DATE 7/22/2008

GEOLOGICAL REPORT

R & W ENERGIES

PIXLEE WELL # 2

LOCATION 990' FWL & 600' FNL

SECTION 8-22S-10E GREENWOOD COUNTY, KANSAS

ELEVATIONS GROUND LEVEL 1423'
KELLY BUSHING 1428'

A.P.I. # 15-073-24087-0000 STATUS OIL

COMMENCED 07/21/08

COMPLETED W/ ROTARY 07/26/08

CONTRACTOR Three Rivers Exploration Company, Inc.

SURFACE CASING 201' of 8 5/8" CEMENTED W/ 110 SX

PRODUCTION CASING 2450' 4 1/2" x 10.5 #

CEMENTED W/ 125 sacks of ocw cement w/ 1/4 # flo-seal per sack

ROTARY TOTAL DEPTH 2452'

CHEMICAL MUD WAS 38 VIS. AT TOTAL DEPTH

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PIXLEE # 2
FORMATION TOPS FROM KELLY BUSHING

Cherokee	2068' - 640'
Ardmore	2152' - 724'
Bartlesville Sandstone, Clean	2309' - 881'
Base Bartlesville Sand	2333' - 905'
Mississippi Limestone	2399' - 971'
Mississippi Dolomite	2451' - 1023'
Total Depth	2452' - 1024'

Zones of Interest

Bartlesville Sand

Gray to tan color, sandstone with fair porosity, fair odor and staining in dry sample.
 2309' to 2313'

Sandstone tan to brown in color good porosity, good odor, good staining
 2313' to 2333'

Mississippi Limestone

Top of Mississippi found at 2399' First break was at 2412' to 2416' this break was limestone, tight with fair odor, fair staining, zone did not drill off much, tight.

Mississippi Dolomite was encountered at 2451' to 2452' good drill off. This zone had good odor good show free oil and good porosity.

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Summary

The main zone of interest is the Bartlesville Sandstone. The first four feet of the zone had less porosity than the sand below. This well did not have as good a show of oil as the York Pixlee # B-5. It appears to be a low pressure zone, as more water is injected into this zone the well could increase in production.. This zone could be perforated top to bottom or perforated in different areas to give you a more limited entry frac and go back later and fill in perforations.

The first break in the Mississippi was limestone from 2412' to 2416' could be perforated at a later date. Would not expect much from this zone.

The dolomite was found at 2451' to 2452' with good porosity, odor and free oil. The shoe could be drilled at a later date to test this zone as the casing was set 2' off bottom.

The rig had a problem with measurements from 2446' to TD. The Gamma Ray Log will be of benefit correcting this measurement.

The Mississippi in this well was 3' lower than the York Pixlee # 4

This Report was made by Jack Berentz

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