

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

AMENDED

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31691
Name: Coral Coast Petroleum, LC
Address 1: 8100 E. 22nd St. N. #600-R
Address 2: _____
City: Wichita State: KS Zip: 67226 + _____
Contact Person: Daniel M. Reynolds
Phone: (316) 269-1233
CONTRACTOR: License # 30606
Name: Murfin Drilling Company, Inc.
Wellsite Geologist: Jeff Christiansen
Purchaser: High Sierra
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
11-05-2007 11-12-2007 1-17-2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 195-22502-0000
Spot Description: _____
^{100%} SE NE NW Sec. 25 Twp. 15 S. R. 23 East West
890 Feet from North / South Line of Section
2310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Trego
Lease Name: Joan Well #: 1
Field Name: Tregsun
Producing Formation: Fort Scott
Elevation: Ground: 2360 Kelly Bushing: 2365
Total Depth: 4375 Plug Back Total Depth: 4305
Amount of Surface Pipe Set and Cemented at: 206 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1736 Feet
If Alternate II completion, cement circulated from: 1736
feet depth to: surface w/ 215 sx cmt.

Drilling Fluid Management Plan AH II NCR 3-26-09
(Data must be collected from the Reserve Pit)
Chloride content: 51000 ppm Fluid volume: 1000 bbls
Dewatering method used: evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Managing Member Date: 2/23/2009
Subscribed and sworn to before me this 23rd day of February,
20 09.
Notary Public: Janet Silverthorne
Date Commission Expires: 4-18-2010

JANET SILVERTHORNE
Notary Public - State of Kansas
My Appt. Expires 4-18-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KANSAS CORPORATION COMMISSION

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Operator Name: Coral Coast Petroleum, LC Lease Name: Joan Well #: 1
 Sec. 25 Twp. 15 S. R. 23 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1731	+634
Heebner	3723	-1358
Lansing	3761	-1396
BKC	4026	-1661
Pawnee	4131	-1766
Cherokee Shale	4242	-1877
Mississippi	4329	-1964

List All E. Logs Run:
Dual Ind, Comp Neu-Dens, Micro

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	206	Common	160	3%cc 2%gel
Production	7 7/8"	5 1/2"	15.5	*4373	AA2	125	"

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1736	A-con	210	RH 15

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4		350 gal MCA	*4298-4344
4	CIBP @ 4305	500 gal 7 1/2% NEFE & 1000gal 15% NEFE	4229-4234

TUBING RECORD: Size: 2 3/8 Set At: *4257 Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. **February 1, 2008**
 Producing Method: Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours: Oil 20 Bbls. Gas _____ Mcf Water _____ Bbls. Gas-Oil Ratio _____ Gravity 43

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4229-4234</u>
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Drill Stem Test Data for the #1 Joan

Coral Coast Petroleum, LC

DST #1 (Fort Scott) 4204 to 4257, 45-45-60-60, Recovered 1400' gas in pipe, 335' of gassy oil, FP 48-105;109-150 SIP 1287-1223

DST #2 4240-4312 (Cherokee) 30-30-30-30, weak blow, Recovered 5' mud, FP 26-29; 30-32 SIP 30-42

DST #3 4240 -4323 (Cherokee Sand) 45-45-60-60 fair blow, Recovered 375' muddy oil (70% oil), FP 63-149; 149-208 SIP 1243-1250

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energy services, L.P.

TREATMENT REPORT

Customer <i>Local Coast Petroleum</i>	Lease No.	Date <i>11-13-07</i>
Lease <i>Jean</i>	Well # <i>1</i>	
Field Order # <i>10063</i>	Station <i>Liberal</i>	Casing <i>5 1/2</i>
Type Job <i>5 1/2" 2 stage Constring</i>	Depth <i>4384</i>	County <i>Trego</i>
	Formation <i>(CNU)</i>	State <i>KS</i>
		Legal Description <i>25-15-23</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	<i>125 sk AA-2 - .38% FR, .2% DUF, 5# Gelsolite, 10% Salt</i>				
Volume	Volume	From	To	<i>Pre Pad .8% CFL 110</i>	Max		5 Min.	
Max Press	Max Press	From	To	<i>Pad 15 PPG - 1.45 ft</i>	Min		10 Min.	
Well Connection	Annulus Vol.	From	To	<i>225 sk ACon - 2% CC, 1/4# Cellflake</i>	Avg		15 Min.	
Plug Depth	Packer Depth	From	To	<i>11.5 PPG - 2.9 ft</i>	HHP Used		Annulus Pressure	
		From	To	<i>Flush Water/Mud</i>	Gas Volume		Total Load	

Customer Representative	Station Manager <i>Jerry Bennett</i>	Treater <i>M.oby Harper</i>
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Service Units	<i>19816</i>	<i>19831</i>	<i>19928</i>	<i>19857</i>					
Driver Names	<i>K. Harmon</i>	<i>S. Hood</i>	<i>J. McCallin</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1800</i>	<i>11-12-07</i>				<i>On location - Spot & Rig up</i>
<i>1000</i>	<i>11-13-07</i>				<i>Casing on bottom - Break Circ.</i>
<i>1148</i>		<i>200</i>	<i>10</i>	<i>5</i>	<i>Pump 10 bbl CC-1 Water</i>
<i>1151</i>		<i>200</i>	<i>12</i>	<i>5</i>	<i>Pump 500 Gall Mudflush</i>
<i>1154</i>		<i>200</i>	<i>5</i>	<i>5</i>	<i>Pump 5 bbl water</i>
<i>1156</i>		<i>200</i>	<i>32</i>	<i>5</i>	<i>Mix 125 sk AA-2 @ 15 PPG</i>
<i>1202</i>					<i>Shut down - drop plug - clean lines</i>
<i>1209</i>		<i>100</i>	<i>0</i>	<i>5</i>	<i>Displace with water</i>
<i>1224</i>		<i>100</i>	<i>63</i>	<i>4</i>	<i>Displace with mud</i>
<i>1242</i>		<i>700</i>	<i>94</i>	<i>2</i>	<i>Slow Rate</i>
<i>1247</i>		<i>800-1400</i>	<i>104</i>		<i>Bump Plug</i>
<i>1249</i>		<i>1400-0</i>			<i>Release Pressure - Float held - Drop Plug</i>
<i>1309</i>		<i>850</i>			<i>Open Tool - Break Circ.</i>
<i>1557</i>		<i>100</i>	<i>5</i>		<i>Pump 5 bbl water</i>
<i>1559</i>		<i>100</i>	<i>109</i>	<i>6</i>	<i>Mix 210 sk ACon @ 11.5 PPG</i>
<i>1617</i>					<i>Shut down - drop plug - clean lines</i>
<i>1618</i>		<i>100</i>	<i>0</i>	<i>4</i>	<i>Displace with 42 bbl</i>
<i>1625</i>		<i>300</i>	<i>32</i>	<i>2</i>	<i>Slow Rate</i>
<i>1630</i>		<i>300</i>	<i>47</i>		<i>Bump Plug</i>
<i>1632</i>		<i>1500-0</i>			<i>Release Pressure - Float held</i>
<i>50)</i>					<i>Circulate Cement to the pit</i>
					<i>Job Complete</i>

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energy services, L.P.

FIELD ORDER 20063

Subject to Correction

Date 11-13-07	Customer ID	Lease Jean	Well # 1	Legal 25-15-23
Coral Coast Petroleum L.C.		County Trego	State KS	Station Liberal
CHARGE		Depth	Formation	Shoe Joint
		Casing 5 1/2	Casing Depth	TD
		Customer Representative		Treater Kirby Harper
AFE Number		PO Number		Materials Received by X Kirby Harper

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D105	125 SK	AA-2		
L	D101	225 SK	A Con Blend		
L	C310	424 lb	Calcium Chloride		
L	C194	53 lb	Cellflake		
L	C195	95 lb	FLA-322		
L	C221	654 lb	Salt		
L	C243	24 lb	Defoamer		
L	C244	36 lb	Cement Friction Reducer		
L	C321	626 lb	Gilsonite		
L	F101	8 EA	Turbolizer		
L	F121	2 EA	Basket		
L	F181	1 EA	Latchdown Plug + Ball		
L	F211	1 EA	Alata Fill Float Shoe		
L	F251	1 EA	Two Stage Cement Collar		
P	F292	20 EA	Cement Scratchers Rotating Tape		
L	R702	1 EA	Casings Service Rental		
L	C302	500 Gal	Mud flush		
L	F131	2 EA	Stop Collar 5 1/2"		
L	E100	200 MI	Heavy Vehicle Mileage		
L	E107	350 SK	Cement Service Charge		
L	E104	1650 TM	Bulk delivery		
L	R209	1 EA	Cement Pumping		
L	E101	100 MI	Pickup Mileage		
L	E891	1 EA	Service Supervisor		
L	R701	1 EA	Cement Head Rental		
L	R402	9 HR	Additional Hrs on Loc		
L	R402	9 HR	Additional Hrs on Loc		
Discounted Total Plus Tax					21553. ⁵⁵

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TOTAL

ALLIED CEMENTING CO., INC.

30917

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>11-4-07</u>	SEC <u>25</u>	TWP <u>15</u>	RANGE <u>23</u>	CALLED OUT <u>4:00 PM</u>	ON LOCATION <u>7:00 PM</u>	JOB START <u>8:30 PM</u>	JOB FINISH <u>9:00 PM</u>
LEASE <u>Joan</u>	WELL # <u>1</u>	LOCATION <u>4 & 14th St, 6 N, NW</u>			COUNTY <u>Trego</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>25, 4E, S/S</u>				

CONTRACTOR Martin #24

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4" T.D. 206'

CASING SIZE 8 5/8" DEPTH 206'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200# PSI MINIMUM 0

MEAS. LINE _____ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12 BBLs of freshwater

EQUIPMENT _____

OWNER Coral Coast Petroleum

CEMENT

AMOUNT ORDERED 160 sx Common 3% CC
2% Gel

COMMON	<u>160 sx</u>	@	<u>11.10</u>	<u>1776.00</u>
POZMIX		@		
GEL	<u>3 1/4</u>	@	<u>16.15</u>	<u>49.95</u>
CHLORIDE	<u>5 Dep</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
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HANDLING	<u>168.14</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>168.14 x .29</u>	@	<u>38</u>	<u>574.56</u>
TOTAL				<u>2952.71</u>

PUMP TRUCK CEMENTER Rick H.

181 HELPER David J.

BULK TRUCK

342 DRIVER Gailen D.

BULK TRUCK

_____ DRIVER _____

REMARKS:

pipe on bottom, broke Circulation,
mixed 160 sx Common 3% CC, 2% Gel.
Shut down and Released plug and displaced
with 12 BBLs of freshwater & shut in

Cement did Circulate

SERVICE

DEPTH OF JOB 206'

PUMP TRUCK CHARGE _____ 815.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 38 @ 6.00 228.00

MANIFOLD _____ @ _____

Head Rent @ 100.00 100.00

TOTAL 1143.00

CHARGE TO: Coral Coast Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1-8 1/2 Wooden plug 60.00 60.00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 60.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

Wonderful Job Guys

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

X Anthony Martin

PRINTED NAME