

ORIGINAL

Wayne Lebsack
2/02/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5210
 Name: Lebsack Oil Production, Inc.
 Address: Box 489
 City/State/Zip: Hays, KS 67601
 Purchaser: _____
 Operator Contact Person: Wayne Lebsack
 Phone: (620) 938-2396
 Contractor: Name: Sterling Drilling Company
 License: 5142
 Wellsite Geologist: Wayne Lebsack
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9-04-08</u>	<u>9-11-08</u>	<u>10-06-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 159-22585-0000
 County: Rice
SE NW NW Sec. 28 Twp. 20 S. R. 10 East West
990 feet from S (circle one) Line of Section
990 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Thompson Well #: 2
 Field Name: Chase/Silica
 Producing Formation: Winfield
 Elevation: Ground: 1730' Kelly Bushing: 1739'
 Total Depth: 3350' Plug Back Total Depth: 2000'
 Amount of Surface Pipe Set and Cemented at 264 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2114 Feet
 If Alternate II completion, cement circulated from 2114
 feet depth to surface w/ 170 sx cmt.

Drilling Fluid Management Plan Alt I nur 3-11-09
 (Data must be collected from the Reserve Pit)
 Chloride content 91,000 ppm Fluid volume 100 bbls
 Dewatering method used skimmed free water off of pits
 Location of fluid disposal if hauled offsite:
 Operator Name: Bob's Oil Service, Inc.
 Lease Name: Sieker License No.: 124103
 Quarter NW Sec. 35 Twp. 19 S. R. 11 East West
 County: Barton Docket No.: D-26,497

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wayne Lebsack
 Title: President Date: 2-02-09
 Subscribed and sworn to before me this 2 day of February
09
 Notary Public: Stacey Dreiling
 Date Commission Expires: _____

STACEY DREILING
 Notary Public - State of Kansas
 My Appt. Expires 7-13-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Lebsack Oil Production, Inc. Lease Name: Thompson Well #: 2
 Sec. 28 Twp. 20 S. R. 10 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Dual Induction
 Compensated Porosity
 Cement Bond Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Winfield	1412	+ 335
Tarkio	2238	- 491
Lansing	2978	-1231
Arbuckle	3295	-1548

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	264			
Production	7 7/8"	5 1/2"	14	3353	ASC	150	ASC + 14SF
				2114	ASC	170	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	CONSERVATION DIVISION WICHITA, KS
2H/ft	2521-37', CIBP @ 2480'	-	
2H/ft	2410-14'		
2H/ft	2252-54'	250 gal. acid	
2H/ft	2094-98', CIBP @ 2000'	250 gal. acid	
2H/ft	1410-14'	Nitrogen Foam Frac. 12,000 lbs. - 20/40 sd.	1410-14'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1991'	-	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		36	water 35		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

WAYNE LEBSACK
PETROLEUM GEOLOGIST
603 S. DOUGLAS
LYONS, KS 67554

Geological Report

October 16, 2008

Lebsack Oil Production, Inc.
P.O. Box 489
Hays, Kansas 67601

Thompson No. 2
990' FNL & 990' FWL
Section 28-T20s-R10w
Rice Co., KS

Contractor	Sterling Drilling Co.
Date Spudded	September 4, 2008
Date Rotary Completed	September 11, 2008
Total Depth (T.D.)	3350'
Elevations	Ground Level - 1730' Kelly Bushing - 1739'
Logs	Gas Detector, Log-Tech, Dual Compensated, Dual Induction Micro-Resistivity
Casing	8 5/8" @ 264' 5 1/2" @ 3353'

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Geological Formation Tops

FORMATION	DRILLING TIME DEPTH	ELECTRIC-LOG DEPTH	SUB-SEA DEPTH, E-LOG
Winfield	1408	1407	+ 332
Pony Creek Sand	2094	2094 - 98	- 355
Tarkio Ls.	2230	2232	- 493
Tarkio Sand	2254	2250	- 511
White Cloud Sand	2413	2410 - 14	- 671
Howard Ls.	2451	2452 - 54	- 713
Severy Sand	2508	2506 - 09	- 767
Topeka Ls.	2547	2548	- 809
Heebner Sh.	2827	2830	- 1091
Brown Ls.	2955	2957	- 1218
Lansing	2976	2978	- 1239
Lansing "F Zone"	3063	3063 - 3075	- 1324
Simpson	3254	3254	- 1515
Arbuckle	3300	3299	- 1561
Total Depth	3350	3353	

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INTERVALS OF INTEREST

Electric Log Depths

Winfield
1410'-18'

Gray, fine crystalline limestone.
Log porosity - 20%.
Gas detector 4 - 40 units.

Pony Creek
2094'-98'

Clear, fine grained sand.
Log porosity - 21%.
Gas detector - 47 units.

Tarkio
2254'-56'
2274'-80'

Clear, fine grained, micaceous sand.
Log porosity - 20 - 24%.
Gas detector - N.A.

White Cloud
2410'-14'

Clear, fine grained sand.
Log porosity - 22%.
Gas detector - 52 units.

Severy Sand
2508'-45'

Clear, fine grained sand.
Log porosity - 20 - 24%.
Gas detector - 28 - 54 units.

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Drill Stem Test No. 1

2495'-2552'

Test took: open 30'' - closed 30'' - open 30" - closed 30". There was a strong blow. The recovery was 969' gas. 1515' muddy water.
Pressures: ICIP-856; FCIP-861.
Flow pressures-189/589 and 602/761.

Lansing
'F' Zone
3063'-75'

White oolitic limestone, trace of free oil and light oil staining.
Log porosity - 21%.
Gas detector - 35 units.

Drill Stem Test No. 2

3014'-3080'

Test took: open 30'' - closed 30'' - open 60" - closed 60". There was a weak blow. The recovery was 60' of gas and 20' of oil and gas cut mud.
Pressures: ICIP-142; FCIP-240.
Flow pressures-19/29 and 28/38.

Arbuckle
3299'-3310'

White, medium crystalline dolomite. With odor, trace of free oil and light oil staining.
Log porosity - 12 - 14%.
Gas detector - 33 - 45 units.

Drill Stem Test No. 3

3212'-3304'

Test took: open 30'' - closed 30'' - open 60" - closed 60". There was a weak to fair blow. The recovery was 190' of watery mud, with no show of oil.
Pressures: ICIP-1034; FCIP-1037.
Flow pressures-22/49 and 55/106.


SUMMARY

Structural Comparisons - E-Logs

<u>FORMATION</u>	<u>Thompson No. 2</u> This Well	<u>Lebsack Oil</u> <u>Thompson No. 1</u> NW Offset Lansing Oil Well	<u>Bear Petroleum</u> <u>Thompson No. 1</u> NE 1/4 Mile Winfield Gas Well
Winfield	+ 332	+ 333	+ 336
Tarkio Ls.	- 493	- 496	- 495
Lansing	- 1239	- 1246	N/A
Arbuckle	- 1561	- 1556	N/A

The samples, gas detector, and drill stem tests indicate potential commercial gas zones in the Winfield, Pony Creek, White Cloud and Tarkio sands; and a possible commercial oil zone in the Lansing 'F' zone. 5 1/2" casing was set to further test and complete for production.

Reported by:


Wayne Lebsack
Petroleum Geologist

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