

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33971  
Name: TriPower Resources, LLC  
Address: Box 849  
Ardmore, Ok. 73402  
City/State/Zip:  
Purchaser: National Cooperative Ref. Assoc.  
Operator Contact Person: W.B. Curry  
Phone: (580) 226-6700, ext 215  
Contractor: Name: Gulick Drilling, LLC  
License: 32854  
Wellsite Geologist: Jim Woodson

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

11-18-08 11-23-08 12-4-08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 015238070000

County: Butler

NE-NW-SE Sec. 26 Twp. 24 S. R. 4  East  West

2310 feet from  N (circle one) Line of Section

1650 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE  SE NW SW

Lease Name: Mingenback Well #: 3

Field Name: Plum Grove South

Producing Formation: Mississippi Chat

Elevation: Ground: 1432 Kelly Bushing: 1440

Total Depth: 2700 Plug Back Total Depth: 2692

Amount of Surface Pipe Set and Cemented at 201 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmf.

Drilling Fluid Management Plan AH I NCR 3-11-09  
(Data must be collected from the Reserve Pit)

Chloride content 660 ppm Fluid volume NA bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: W.B. Curry  
W.B. Curry

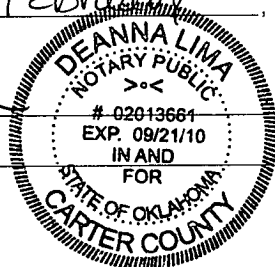
Title: Agent Date: 2-23-09

Subscribed and sworn to before me this 23<sup>rd</sup> day of February

20 09

Notary Public: Deanna Lima

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

KANSAS CORPORATION COMMISSION

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Operator Name: TriPower Resources, LLC Lease Name: Mingenback Well #: 3  
 Sec. 26 Twp. 24S R. 4  East  West County: Butler

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 Array Induction Shallow Focused RTAP  
 Compact Photo Density Comp. Neutron Micro Res.  
 Cement Bond Log

Name	Top	Datum
Brown Lime	1804	364
Lansing	1899	459
Kansas City	2176	736
Base Kansas City	2337	897
Marmaton	2408	968
Pawnee	2490	1050
Cherokee	2553	1113
Ardmore	2585	1145
Miss. Chat	2632	1192

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	9-5/8"	36#	201	Class A	160	3%CC-1/4#Flocele
Production	8-3/4	5-1/2"	15.5#	2692	60/40 Poz Thick Set	285	2% Gel 4% Gel 1% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2633-37	None	

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	2635 SN	--	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
12-5-08	<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25	Nil	None	--	34.7

Disposition of Gas: **No Gas**

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) Single Zone Completion

Production Interval: \_\_\_\_\_

**TRIPower RESOURCES, LLC**  
**DRILLING REPORT**

Mingenback #3  
NE NW SE  
Sec 26 T24S R4E  
Butler Co., KS  
KB: 1440'

Good circulation @ all times. RDMO cementers. 5 1/2" csg is one ft above  
GL w/ collar looking up.  
Released rig @ 4:30 a.m. 11-24-08.

**MINGENBACK**  
**FORMATION TOPS**

	#3	#2	#1
Brown lime	1804 (-364)	1822 (-375)	1813 (-366)
Lansing	1899 (-459)	1906 (-459)	1912 (-465)
Kansas City	2176 (-736)	2182 (-732)	2188 (-741)
Base Kansas City	2337 (-897)	2339 (-892)	2339 (-892)
Marmaton	2408 (-968)	2416 (-969)	2416 (-969)
Pawnee	2490 (-1050)	2496 (-1049)	2493 (-1046)
Cherokee	2553 (-1113)	2556 (-1109)	2556 (-1109)
Ardmore	2585 (-1145)	2592 (-1145)	2592 (-1145)
Miss Chat	2632 (-1192)	2632 (-1185)	2630 (-1183)
Miss Lime		2696 (-1249)	2700 (-1253)
Base Miss Lime		2727 (-1280)	2747 (-1300)

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KANSAS CORPORATION COMMISSION

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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 227611

Invoice Date: 11/24/2008 Terms: 0/30,n/30

Page 1

TRIPower RESOURCES LLC  
C/O JEFF JONES  
P.O. BOX 849  
ARDMORE OK 73402  
(580)226-6700

MINGENBACK #3  
20466  
11-24-08

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	110.00	11.3500	1248.50
1118A	S-5 GEL/ BENTONITE (50#)	380.00	.1700	64.60
1110A	KOL SEAL (50# BAG)	550.00	.4200	231.00
1102	CALCIUM CHLORIDE (50#)	95.00	.7500	71.25
1126A	THICK SET CEMENT	175.00	17.0000	2975.00
1110A	KOL SEAL (50# BAG)	875.00	.4200	367.50
1123	CITY WATER	3000.00	.0140	42.00
4454	5 1/2" LATCH DOWN PLUG	1.00	242.0000	242.00
4310	5 1/2" LATCH DOWN AFU IN	1.00	195.0000	195.00
4203	GUIDE SHOE 5 1/2"	1.00	153.0000	153.00
4104	CEMENT BASKET 5 1/2"	1.00	219.0000	219.00
4130	CENTRALIZER 5 1/2"	5.00	46.0000	230.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	3.00	100.00	300.00
463 CEMENT PUMP	1.00	925.00	925.00
463 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.65	146.00
479 TON MILEAGE DELIVERY	287.20	1.20	344.64
543 TON MILEAGE DELIVERY	287.20	1.20	344.64



12/2/08  
80  
BCP-1600  
#32067640  
6418  
4 36350 412  
1625-0118

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Parts:	6038.85	Freight:	.00	Tax:	320.08	AR	8419.21
Labor:	.00	Misc:	.00	Total:	8419.21		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_



## TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, LLC (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees to pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

### SERVICE CONDITIONS

**Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.**

**"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.**

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature, for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

### WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.





**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE \_\_\_\_\_ Invoice # 227503

Invoice Date: 11/19/2008 Terms: 0/30,n/30 Page 1

TRIPower RESOURCES LLC  
C/O JEFF JONES  
P.O. BOX 849  
ARDMORE OK 73402  
(580)226-6700

*K*  
MINGENBAC #3  
20438  
11-18-08  
*A*

*Handwritten signature and date: 11/25/09*

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	160.00	13.5000	2160.00
1102	CALCIUM CHLORIDE (50#)	450.00	.7500	337.50
1118A	S-5 GEL/ BENTONITE (50#)	300.00	.1700	51.00
1107	FLO-SEAL (25#)	40.00	2.1000	84.00

Description	Hours	Unit Price	Total
520 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
520 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.65	146.00
543 TON MILEAGE DELIVERY	300.80	1.20	360.96

*Handwritten notes:*  
11/25/08  
# 20067640  
1/6 4/8  
26350 4/2  
1600 - 0113

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Parts:	2632.50	Freight:	.00	Tax:	139.52	AR	4003.98
Labor:	.00	Misc:	.00	Total:	4003.98		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 20438  
LOCATION EUREKA  
FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
11-18-08		Mingenback #3	26	245	4E	Butler	
CUSTOMER TRI Powers Resources, LLC			Gulick Drig.	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS Box 849				<del>###</del>			
CITY Ardmore				520	CLIFF		
STATE OK				543	DAVE		
ZIP CODE 73402							

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 214' KB CASING SIZE & WEIGHT 9 5/8  
 CASING DEPTH 211' KB DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15# SLURRY VOL 38 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 20'  
 DISPLACEMENT 15 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 9 5/8" casing. Pump 5 BBL fresh water. mixed 125 SKS CLASS "A" Cement w/ 3% CACL2, 2% GEL, 1/4# floccle/sk @ 15#/gal, yield 1.35. Displace w/ 15 BBL fresh water. Shut casing in. wait 30 minutes. Top of Annulus of 9 5/8 w/ 35 SKS CLASS "A" Cement w/ 3% GACL2, 2% GEL, 1/4# floccle/sk @ 15#/gal. Annulus standing full of cement. Job complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	40	MILEAGE	3.65	146.00
11045	160 SKS	CLASS "A" Cement	13.50	2160.00
1102	450 #	CACL2 3%	.75 #	337.50
1118A	300 #	Gel 2%	.17 #	51.00
1102	40 #	Floccle 1/4 #	2.10	84.00
5407	7.52 TONS	40 miles BULK TRUCK	1.20	360.96
KANSAS CORPORATION COMMISSION				
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			Sub Total	3864.46
			SALES TAX	139.52
			ESTIMATED TOTAL	4003.98

THANK YOU 85.3%  
 AUTHORIZATION Jim [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Ravin 3737

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(b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of COWS.

(c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.

(d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.

(e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.

(f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

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