

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4941  
Name: UNION VALLEY PETROLEUM  
Address 1: 10422 PINTO LANE  
Address 2: \_\_\_\_\_  
City: Enid State: OK Zip: 73701 + \_\_\_\_\_  
Contact Person: Paul Youngblood  
Phone: ( 580 ) 237-3959; Cell: 580-541-1417  
CONTRACTOR: License # 33132  
Name: DAN D. DRILLING  
Wellsite Geologist: N/A  
Purchaser: Atlas/Conoco

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

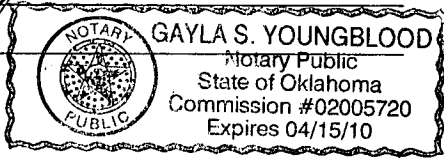
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
07-24-08      08-02-08      10-08-08  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 077-21629-00-00  
Spot Description: C N/2 NE NW  
C N/2 NE NW Sec. 3 Twp. 34S S. R. 6W  East  West  
330 FNL Feet from  North /  South Line of Section  
1980 FWL Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Harper  
Lease Name: William # ~~2-3~~ Well #: 2-3  
Field Name: N/A  
Producing Formation: Mississippi  
Elevation: Ground: 1284 Kelly Bushing: 1292  
Total Depth: 4506 Plug Back Total Depth: 4491  
Amount of Surface Pipe Set and Cemented at: 251 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH I NCR 3-11-09  
(Data must be collected from the Reserve Pit)  
Chloride content: 1100 ppm Fluid volume: 3900 bbls  
Dewatering method used: Haul Free water, Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: Union Valley Petroleum Corporation  
Lease Name: McKee SWD #1 License No.: 4941  
Quarter SW Sec. 31 Twp. 33S S. R. 6W  East  West  
County: Harper Docket No.: D-28225

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: \_\_\_\_\_  
Title: President Date: 2-19-2009  
Subscribed and sworn to before me this 19 day of February,  
20 09.  
Notary Public: Gayla S. Youngblood  
Date Commission Expires: 4-15-10



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**FEB 25 2009**  
CONSERVATION DIVISION  
WICHITA, KS

Side Two

Operator Name: UNION VALLEY PETROLEUM

Lease Name: William # 2-3

Well #: 2-3

Sec. 3 Twp. 34S S. R. 6W  East  West

County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Mississippi	4480
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Datum (-3188)
List All E. Logs Run: Compensated Neutron/SSD Duel Induction CBL/GR			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24.0	251	Class "A",	210	2% cc; 1/4# flocele
Production	7.875	4.50	11.6	4506	50/50 Poz	130	2% Jell; 8.5# Gilsonite/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 spf	4480-88; 3 spf; 25 holes	1000 gl 10% NE/FE; 1309bl slick water; 12000#	4480-88'

TUBING RECORD:	Size: 2.375	Set At: 4373'	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 10-14-08	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 5	Gas Mcf 6	Water Bbls. 362	Gas-Oil Ratio 1200/1 Gravity 37.4

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 4480-88'
---	---	----------------------------------

United Cementing & Acid Co. Inc 31251

# Invoice

2510 W. 6th Street  
El Dorado, KS 67042  
316-321-4680

Date	Invoice #
7/24/2008	8681

Bill To
Union Valley Petroleum Corp. 10422 Pinto Ln. Enid, OK 73701

Kind of Job	Lease & Well #	Terms	Service Ticket #
Surface Pipe	William 2.3	Net 30	8266

Description	Amount
Pump Truck Charge	675.00T
Class A Cement (210 sks)	2,205.00T
Calcium Chloride (5 sks)	215.00T
Cell Flake (52.5 lbs)	102.38T
Additional Time/Stand By (2.5 hours)	525.00T
Handling Charge (210 sks)	262.50T
Pump Truck Mileage (73 miles)	255.50T
Drayage (735 ton miles)	735.00T
8 5/8 Wood Plug (1 ea)	75.00T

RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 25 2009  
CONSERVATION DIVISION  
WICHITA, KS

8-15-08  
2716711  
8-15-08

Thank you for your business.

Subtotal	\$5,050.38
Sales Tax (5.3%)	\$267.67
Payments/Credits	\$0.00
<b>Balance Due</b>	<b>\$5,318.05</b>

SURFACE Cement  
71130



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 224458

Invoice Date: 08/11/2008 Terms: 0/30,n/30

Page 1

UNION VALLEY PETROLEUM CORP  
10422 PINTO LANE  
ENID OK 73701  
(580)237-3959

WILLIAM 2-3  
17956  
8/2/08

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	150.00	9.7500	1462.50
1107A	PHENOSEAL (M) 40# BAG)	80.00	1.1500	92.00
1101	CAL SEAL	500.00	.3600	180.00
1110A	KOL SEAL (50# BAG)	750.00	.4200	315.00
1118B	PREMIUM GEL / BENTONITE	250.00	.1700	42.50
4404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00

Description	Hours	Unit Price	Total
398 CEMENT PUMP	1.00	925.00	925.00
398 EQUIPMENT MILEAGE (ONE WAY)	150.00	3.65	547.50
398 CASING FOOTAGE	4522.00	.20	904.40
460 MIN. BULK DELIVERY	1.00	800.00	800.00
PLUG 4 1/2" PLUG CONTAINER	1.00	200.00	200.00

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 25 2009

CONSERVATION DIVISION  
WICHITA, KS

ENTERED  
9-11-08

PAID  
27251

9-15-08

*Handwritten signature*

Parts:	2137.00	Freight:	.00	Tax:	113.27	AR	5627.17
Labor:	.00	Misc:	.00	Total:	5627.17		
Sublt:	.00	Supplies:	.00	Change:	.00		

71418

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577