

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten: 2/25/09

OPERATOR: License # 4941
Name: UNION VALLEY PETROLEUM
Address 1: 10422 PINTO LANE
Address 2: _____
City: Enid State: OK Zip: 73701 + _____
Contact Person: Paul Youngblood
Phone: (580) 237-3959; Cell: 580-541-1417
CONTRACTOR: License # 33132
Name: DAN D. DRILLING
Wellsite Geologist: N/A
Purchaser: Atlas/Conoco
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

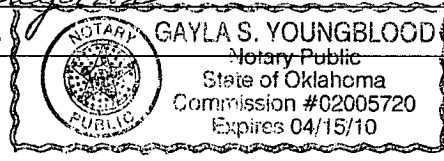
API No. 15 - 077-21639-00-00
Spot Description: SE SW NW
SE SW NW Sec. 35 Twp. 33S S. R. 6W East West
2055 FNL Feet from North / South Line of Section
870 FWL Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Harper
Lease Name: Jack # 1-35 Well #: 1-35
Field Name: N/A
Producing Formation: Mississippi
Elevation: Ground: 1268 Kelly Bushing: 1276
Total Depth: 4463 Plug Back Total Depth: 4448
Amount of Surface Pipe Set and Cemented at: 251 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
08-20-08 08-28-08 11-26-08
Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

Drilling Fluid Management Plan AH I NOV 3-11-09
(Data must be collected from the Reserve Pit)
Chloride content: 1080 ppm Fluid volume: 4100 bbls
Dewatering method used: Haul Free water; Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Union Valley Petroleum Corporation
Lease Name: McKee SWD #1 License No.: 4941
Quarter SW Sec. 31 Twp. 33S S. R. 6W East West
County: Harper Docket No.: D-28225

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: _____
Title: President Date: 2/19/09
Subscribed and sworn to before me this 19 day of February,
20 09.
Notary Public: Gayla S. Youngblood
Date Commission Expires: 4-15-10



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 25 2009

CONSERVATION DIVISION
WICHITA KS

Operator Name: UNION VALLEY PETROLEUM Lease Name: Jack # ~~1-35~~ Well #: 1-35
 Sec. 35- Twp. 33S S. R. 6W East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|---|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron/SSD Duel Induction CBL/GR | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Mississippi 4432 (-3156) |
|---|--|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12.25 | 8.625 | 24.0 | 251 | Class "A", | 200 | 2% cc; 1/4# flocele |
| Production | 7.875 | 4.50 | 11.6 | 4463 | 50/50 Poz | 160 | 2% Jell; 5# gcoal-seal |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|----------|
| 3 spf | 4432-40; 3 spf; 25 holes | 1000 gl 15% NE/FE; 1500 bl slick water; 18500# | 4432-40' |
| | | | |
| | | | |

| | | |
|---|---|---|
| TUBING RECORD: Size: <u>2.375</u> Set At: <u>4407'</u> Packer At: _____ | | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. <u>01-02-09</u> | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | |
| Estimated Production Per 24 Hours | Oil Bbbs. <u>5</u> | Gas Mcf <u>56</u> Water Bbbs. <u>415</u> Gas-Oil Ratio <u>11200/1</u> Gravity <u>39.4</u> |

| | | |
|--|---|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: <u>4432-40'</u> |
|--|---|---|

United Cementing & Acid Co. Inc 21251

2510 W. 6th Street
El Dorado, KS 67042
316-321-4680

Invoice

| | |
|-----------|-----------|
| Date | Invoice # |
| 8/20/2008 | 8704 |

| |
|---|
| Bill To |
| Union Valley Petroleum Corp. 10422 Pinto Ln. Enid, OK 73701 |

*I'll
call about
these two*

*This is for
rent, but
lease*

| Kind of Job | Lease & Well # | Terms | Service Ticket # |
|-------------|--------------------------|--------|------------------|
| Surface | Lease #8-1 WELL #1-35 | Net 30 | 8280 |

| Description | Amount |
|-------------------------------|-----------|
| Pump Truck Charge | 700.00 |
| Class A Cement (210 sks) | 2,625.00T |
| Calcium Chloride (5 sks) | 250.00T |
| PolyFlake (5 lbs) | 97.50T |
| 8 5/8 Wood Plug (1 ea) | 75.00T |
| 8 5/8 Centralize (1 ea) | 85.00T |
| Pump Truck Mileage (73 miles) | 292.00 |
| Bulk Truck Mileage (73 miles) | 292.00 |
| Pick-Up Mileage (73 miles) | 164.25 |

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 25 2009
CONSERVATION DIVISION
WICHITA, KS

PAID
27189
4-5-08

ENTERED
6-15-08

S400002

Thank you for your business.

| | |
|--------------------|-------------------|
| Subtotal | \$4,580.75 |
| Sales Tax (5.3%) | \$166.02 |
| Payments/Credits | \$0.00 |
| Balance Due | \$4,746.77 |

United Cementing & Acid Co. Inc 31251

2510 W. 6th Street
 El Dorado, KS 67042
 316-321-4680

Invoice

| Date | Invoice # |
|-----------|-----------|
| 8/28/2008 | 8709 |

| |
|---|
| Bill To |
| Union Valley Petroleum Corp. 10422 Pinto Ln. Enid, OK 73701 |

| Kind of Job | Lease & Well # | Terms | Service Ticket # |
|-------------------|-------------------------|--------|------------------|
| Production String | Tbar #8-1 JACK #1-35 | Net 30 | 8301 |

| Description | Amount |
|------------------------------------|-----------|
| Pump Truck Charge | 1,250.00 |
| 50/50 Pozmix (180 sks) | 1,755.00T |
| Bentonite/Gel (2 sks) | 0.00 |
| Kolscal/Gilsonite (21 sks) | 30.00T |
| Bulk Truck Mileage (512 ton miles) | 997.50T |
| Pump Truck Mileage (73 miles) | 512.00 |
| 4 1/2 Plug (1) | 292.00 |
| 4 1/2 Weld on Guide Shoe (1) | 42.00T |
| 4 1/2 AFU Insert (1) | 250.00T |
| 4 1/2 Centralizer (5) | 150.00T |
| | 250.00T |

RECEIVED
 KANSAS CORPORATION COMMISSION
FEB 25 2009
 CONSERVATION DIVISION
 WICHITA, KS
 7/14/08
 Long Steaks

ENTERED
9/15/08

PAID
272819

Thank you for your business.

| | |
|-------------------------|------------|
| Subtotal | \$5,528.50 |
| Sales Tax (5.3%) | \$184.15 |
| Payments/Credits | \$0.00 |
| Balance Due | \$5,712.65 |