

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999

Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten initials and date: KCC, 10/27/08

Operator: License # 33874
Name: Custer Oil & Gas, LLC
Address: Post Office Box 628
City/State/Zip: Barnsdall, Oklahoma 74002
Purchaser: Coffeyville Resources
Operator Contact Person: Norma Pinney
Phone: (918) 847-2531
Contractor: Name: McPherson Drilling Company
License: 5675
Wellsite Geologist: Harley Gilbert

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-1-08	7-1-08	7-2-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31676-0000
County: Montgomery
SE SE SW SE Sec. 12 Twp. 34 S. R. 13 East West
300 feet from (S) N (circle one) Line of Section
1505 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Fobian Well #: 08-29
Field Name: Wayside Havana
Producing Formation: Wayside

Elevation: Ground: 782.7 Kelly Bushing: _____
Total Depth: 790 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 21A
feet depth to Surface w/ 4 sx cm.

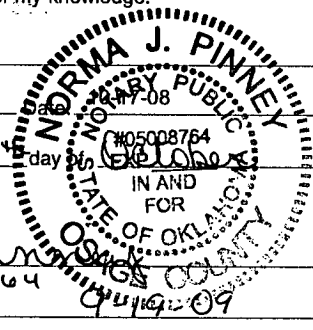
Drilling Fluid Management Plan Alt II NCR 3-10-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: Rick's Tank Truck Service
Lease Name: Sheet Lease License No.: 159972
Quarter NE Sec. 11 Twp. 28N S. R. 13 East West
County: Washington, OK Docket No.: 35-147-08717-0000

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Paul Shelley's
Title: Agent
Subscribed and sworn to before me this 14 day of October,
2008.
Notary Public: Norma J. Pinney
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
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OCT 23 2008

Operator Name: Custer Oil & Gas, LLC Lease Name: Fobian Well #: 08-29
 Sec. 12 Twp. 34 S. R. 13 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Sidewall Neutron Log Gamma ray Cement Bond CCL VDL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Wayside 708-723
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Per location w/oper. mand. logs were run & wire marked. KCU 1/10/09

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<i>SURF (OPER. INSTALLED)</i>	11"	8 5/8		21	reg	4	
<i>PROP.</i>	6 3/4	4 1/2"	9.50	771	50/50 poz mix	120	gel, flo-seal, ko-seal CFL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
28	709-723	230 bbls, 2qpt KCL sub, 20#gel, 10,000 lbs sand	

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 7-10-08		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 15	Gas Mcf 0	Water Bbls. 15	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



CONSOLIDATED
Oil Well Services, L.L.C.

ENTERED

TICKET NUMBER 18740

LOCATION Eurolka

FOREMAN Steve Reed

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-3-08	6314	Fabian 29				
CUSTOMER <u>Performance Group</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 628</u>			<u>485</u>	<u>Alan</u>		
CITY <u>Baronsdall</u>			<u>502</u>	<u>Phillip</u>		
STATE <u>OK</u>						
ZIP CODE						

JOB TYPE Log string HOLE SIZE 6 3/4 HOLE DEPTH 275' CASING SIZE & WEIGHT 4 1/2 9.5
 CASING DEPTH 271 DRILL PIPE - TUBING - OTHER -
 SLURRY WEIGHT 14.8 SLURRY VOL - WATER gal/sk - CEMENT LEFT in CASING -
 DISPLACEMENT 12.7 DISPLACEMENT PSI 400' MIX PSI Bump plug 1000' RATE -

REMARKS: Safety meeting. Rig up to 4 1/2 casing. Break circulation with 18 bbls Fresh water. Pump 300' Gel Flush w/ Hulls, 4 bbls Dye water. Mix 120 SKS 50/50 Portix Cement with 2% Gel, 2% Cactz, 4" Kal Seal 3" Cal Seal, 1/2" Floccs, 2% CFI-110, 1/2% CAF-35 AT 14" Perfor. Wash out pump & line. Shut down Release plug. Displace with 12.7 bbls Fresh water. Final pumping pressure 400' Bump plug 900' wait 2 min. Release pressure Plug held. Good Cement Returns to surface 4 bbls slurry to pit. - Job Complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.66	146.00
1124	120 SKS	50/50 Port mix Cement	9.75	1170.00
1118A	200*	Gel 2%	.17	34.00
1102	200*	Cactz 20%	.75	150.00
1118A	460*	Kal Seal 4" Per/sk	.42	193.20
1101	350*	Cal Seal 3" Per/sk	.36	126.00
1107	15*	Floccs 1/2" Per/sk	2.10	31.50
1135	50*	CFI-110 1/2%	7.50	375.00
1146	25*	CAF-35 1/2%	7.70	192.50
1118A	300*	Gel Flush	.17	51.00
1105	50*	Hulls	.39	19.50
54404	1	4 1/2 Tap Rubber Plug	45.00	45.00
5407		Team 1 page Bulk Truck	m/c	315.00
			Sub Total	3773.70
			SALES TAX	126.65
			ESTIMATED TOTAL	3900.25

Revin 3737

003013

AUTHORIZATION Called by Paul

TITLE Co. Rep.

DATE

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OCT 23 2008

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WICHITA, KS

5.3%