

WELL COMPLETION FORM ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Ken
Dun
10/30/08*

Operator: License # 5208
Name: Esso/Mobil Oil Corp
Address P.O. Box 4358
City/State/Zip Houston TX 77210-4358
Purchaser: _____
Operator Contact Person: Amelia G. Garcia
Phone (281) 654-1914

API NO. 15- 189-20951-0001
County Stevens
N2 S2 NW Sec. 15 Twp. 35 S. R. 37 E W
3840 Feet from SW (circle one) Line of Section
3960 Feet from EN (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Contractor: Name: Key Energy Services, Inc.
License: 165133

Lease Name Ellis Unit Well # 2-3
Field Name Hugoton/Panama

Wellsite # _____
Designate Type of Completion
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New Well Re-Entry Workover

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Producing Formation Chase/CG
Elevation: Ground 3121 Kelley Bushing 3132
Total Depth 3250 Plug Back Total Depth 3227

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 SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Amount of Surface Pipe Set and Cemented at 702 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Reentry: Old Well Info as follows:
Operator: Mobil Oil Corporation

Drilling Fluid Management Plan AWO- AIT I NE
(Data must be collected from the Reserve Pit) 3-10-09

Well Name: Ellis #2 Unit
Original Comp. Date 4/11/87 Original Total Depth 3250'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____
6/16/08 3/23/87 7/11/08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Amelia Garcia
Title Contract Regulatory Specialist Date 10/29/08
Subscribed and sworn to before me this 6th day of February, 2009.
Notary Public Roxanne Denise Tack
Date Commission Expires 09/27/2009

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
J. H.

Notary Public Seal
Roxanne Denise Tack
My Commission Expires 09/27/2009

Operator Name ExxonMobil Oil Corp Lease Name Ellis Unit Well # 2-3

Sec. 15 Twp. 35 S.R. 37 East West County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

NOTE:

ANSWERS TO BE PERTINENT TO WORKOVER ONLY

Drill Stem Tests Taken Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy) Yes No

List All E.Logs Run:

Name	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
	Top	Datum	
Chase	2670		
Council Grove	3030		

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	702	H	250	65/35/6+3% CaCl
					H	156	3% CaCl
Production	7 7/8	5 1/2	14	3250	H	360	65/35/6+.5%

ADDITIONAL CEMENTING/SQUEEZE RECORD *H*

Purpose <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom		Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	SEE ATTACHED		

TUBING RECORD	Size 2 3/8	Set At 3117	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled 2670-3115
 (If vented, submit ACO-18.) Other (Specify) _____

Attachment to Form ACO - 1
ExxonMobil Oil Corp.
Ellis Unit, Well #2-3
API 15-189-20951
Stevens County, Kansas

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4/10/87:

Intervals Perf'd: 3062 - 3115 4 SPF. *for 2000 rec'd.*

06/20/08:

Intervals Perf'd: 2916 - 2926 (Upper Ft Riley) 3 SF.

Pumped 500 gal 15% HCL & 15 bbls flush water.

Frac'd: 100,000 lbs 12/20 Brady Sand.

Pumped 665 gelled water.

Pumped 577,227 SCF N2.

7/07/08:

Intervals Perf'd: 2870 - 2880 3 SPF.

7/08/08:

Intervals Perf'd: 2812 - 2822 3 SPF.

Intervals Perf'd: 2750 - 2760 3 SPF.

Intervals Perf'd: 2714-2724 3 SPF.

Intervals Perfd: 2670-2680 3 SPF.

Pumped 23 bbls 15% HCL.

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CONSERVATION DIVISION
WICHITA, KS

10/28/08

ExxonMobil Production Company
P.O. Box 4358
Houston, Texas 77210

February 6, 2009

ExxonMobil
Production

Kansas Corporation Commission
Conservation Division
Attention: Marjorie Marcotte
130 S. Market, Room 2078
Wichita, KS 67202-3802

RE: Your Letter dated 1/08/2008
API Well No. 15-189-20951-00-01
~~ELLIS UNIT 2 3~~
N2S2NW, 15-35S-37W
STEVENS County, Kansas

Dear Ms. Marcotte:

Please excuse the delay, but we spoke to "Steve" in your office on January 20, 2009 and advised we needed more time to research the information you required. Enclosed is your original letter as instructed and two copies of the ACO-1. Also enclosed are the following documents:

Corrected notarized ACO-1 for completion date 7/11/08.
We have also corrected items that "Maggie" pointed out via phone conversation. Not all items that were highlighted required corrections as per her phone call. There were no drill stem tests and/or DST's/Charts because they were not pertinent to this completion..

We did not find cementing tickets going back to April 1987, before ExxonMobil took over operation of this well. This data is not available. However, we did include some data that might be helpful.

If you still require copies of logs, please advise. Since logs were not pertinent to this completion we are reporting, we did not include them.

Please call if you require any additional information please call at 281-654-1914.

Sincerely,



Amelia G. Garcia
Contract Regulatory Specialist
USP - RSO - Permitting

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Ellis 2-3

NO CEMENTING TICKETS FOUND

SENDING FOLLOWING REPORT

RB [signature]
2/5/09

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OBIL DAILY DRILLING REPT

WELL Ellis #2-3 RIG Smith 6 DAYS FROM SPUD 4 DATE 3/24/87
 AFE 6EN2-26296 COUNTY Starns STATE KANSAS PROP. TD. 3,250'
 DEPTH 3,250' PROGRESS 0 DRILL TIME 0 BC 12
 CASING 8 5/8" @ 702' SHOE TEST N/A BOP 3/21/87
 STATUS C/C mud @ shoe while WOW FORMATION Council Grove

MUD: TIME 0600
 WT. 9.5
 FUN'L VIS 38
 PV/YF 5/19
 GEL50/10 9/24
 API WL 32.6
 HT WL -
 PH 9.0
 OIL % -
 SOLIDS% 9.4
 SAND % Trace
 CL PPM 3700
 FLT Hardness 880
 VELNOZ 441 I.F. 655
 ANNVEL: DC 304 DP 178

0600	
9.5	
38	
5/19	
9/24	
32.6	
-	
9.0	
-	
9.4	
Trace	
3700	
880	

BITS: NO. None
 SIZE
 MAKE
 TYPE
 JETS
 BIT WT
 RPM
 PMP PRESS
 PMP STKS
 GPM
 HOURS RUN
 FOOTAGE
 DEPTH OUT
 CONDITION
 SER. NO.

None		

SURVEYS:

DEPTH	DEV.	DIR.
-		

MATERIAL USAGE:
None

DAILY MUD COST 0
 TOTAL 1,835
 COSTS:
 DAILY 13,180
 TOTAL 45,790

GAS: _____
 BG _____
 TRP _____
 CONN _____

BOTTOM HOLE ASSEMBLY:

FROM	TO	HRS.	OPER. CODE
0600	0900	3	310
0900	0300	18	844
0300	0500	2	221
0500	0600	1	844

REMARKS
Log as per program.
Wait on weather, blizzard conditions.
TEH to shoe.
Circ. while WOW.
Will try to run casing today.

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 WICHITA, KS

PHONE 316-624-0071

SUPERVISOR Steve Lewis

OBIL DAILY DRILLING REPORT

WELL Elle 2-3 RIG Smith #6 DAYS FROM SPUD 5 DATE 3-25-87
 AFE 6207-26196 COUNTY STEVENS STATE KS PROP. TO. 3250
 DEPTH 3250 PROGRESS — DRILL TIME — BC 12
 CASING 8 1/2 @ 702' SHOE TEST N/A BOP 3-21-87
 STATUS Circ. @ shoe while W.O.W. - Prep. CNT. FORMATION N/A

MUD: _____
 TIME _____
 WT. _____
 FUN'L VIS _____
 PV/YP _____
 GEL 80/10 _____
 API WL _____
 HT WL _____
 PH _____
 OIL % _____
 SOLIDS % _____
 SAND % _____
 CL PPM _____
 FLT _____
 VELNOZ _____ I.F. _____
 ANNVEL: DC _____ DP _____

3-23
0600
9.5
08
5/14
9/24
33.6
—
9.0
—
84
Tr
3700
880

BITS:
 NO. _____
 SIZE _____
 MAKE _____
 TYPE _____
 JETS _____
 BIT WT _____
 RPM _____
 PMP PRESS _____
 PMP STKS _____
 GPM _____
 HOURS RUN _____
 FOOTAGE _____
 DEPTH OUT _____
 CONDITION _____
 SER. NO. _____

3		
7 1/8		
STC		
F214RE		
2 X 12		
35-45		
100		
1200		
56		
303		
34		
1505		
3250		
4-4-I		
K37116		

SURVEYS:
 DEPTH DEV. DIR.

MATERIAL USAGE:

DAILY MUD COST _____
 TOTAL 1835
 COSTS:
 DAILY 3880
 TOTAL 49,670

GAS: _____
 BG _____
 TRP _____
 CONN _____

BOTTOM HOLE ASSEMBLY:
Bit, S. Sub, 21.6% DC, X-O
1 = bit

FROM	TO	HRS.	OPER. CODE
0600	0730	1 1/2	844
0730	0930	2	410
0930	0600	30 1/2	844

REMARKS
W.O.W. - Due to Hi winds + Blizzard Cond
TTH TO T.D. - Pull Back into Csg. while W.O.W.
W.O.W - Unable to Road CNT. TRUCKS TO
LOCATION - Due to Hi Winds, Lo. Vis. + Ice on Road

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 WICHITA, KS

PHONE 316-624-8071 (mobile) SUPERVISOR E. S. Kenna
316-624-7294 (EXT. 116)

MOBIL OIL CORPORATION
PRIMARY CASING CEMENTING JOB RE

WELL NAME E1116 UNIT #2 #3 DATE 3-25-87

LOCATION 3840.5' FSL + 3960' FEL SEC-15-355-37W STEVENS CTY, KS

HOLE AND MUD DATA: Depth 3250 Avg. Calliper Hole Size 9 1/2 Max. Deviation Angle 3/4°

Lost Casing Depth 702 and Size 8 5/8 Mud Type LSND Wt. 9.3

Remarks: (Give details of unusual hole conditions - drag, fillup, lost circulation.) OUT OF HOLE + 24
HR. DUE TO WEATHER - 16' FILL WHEN TH BEFORE RUN PIPE

CASING DATA: Depth Set 3250 Size 5 1/2 Distance Between Shoes and Collar 23'

Was mill varnish removed through pay sands? NO

Casing Mfr.	Wts.	Grade	Conn.	Range	No. Joints	Total Feet Less Thread:
<u>LSS</u>	<u>14</u>	<u>K-55</u>	<u>Brd</u>		<u>77</u>	<u>3252</u>

Running speed/joint, last 1/3 string 30 sec. Full circulation while running casing? YES

If not, describe _____

Maximum Time Stationary to install head 10 min How long circulated before cementing? 15 min

Was pipe worked while circulating? NO Circ. pressure 50 at 300 gpm.

Indicated weight on up stroke 20 M on downstroke 25 M Casing landing weight, less hook block 37

CEMENT DATA:

Cement CLASS # 05-35-41.5%CF2 Water 9.9 gps Fresh Number Stacks 360 Slurry Weight 12.7

CLASS # 12%Cl + 2%Al 5.43 gps Fresh 160 15.6

Col Cement Top 1000 Max pressure before pump 750 at 300 gpm. Preflush type and amount 15 bbl H2O

Turbulent or plug flow? Turb. Cement mix time 32 min Plug pump time 12 min Full circ. YES

If not, describe _____

Cement returns to surface? NO Approx. vol. _____ Reciprocated? NO Rotated? NO

CENTRALIZER AND SCRATCHER DATA: No., Type, and Location CENT ON SHOE JT. Top of JTS # 3, 5,
10, 13, 16, 19, 23, 25, 28 + 31

GENERAL REMARKS: UNABLE TO RECIPROATE DUE TO HOLE COND. STICKY - Trouble Bre
CIRC. - HAD TO WORK + PRESS UP. PIPE - FULL RETURNS WHILE
CEMENTING - GOOD JOB

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Signed: E.S. Lewis
Drilling Foreman

Give such information as: when and if circumstances least, difficulty or ease mixing cement and slurry weights attained, depths where excessive drag occurred, operation of cementing equipment, etc. Write on back of page if necessary. This information is valuable toward improvement of cementing practices.

MOBIL DAILY DRILLING REPORT

WELL Ellis 2-3 RIG Smith #6 DAYS FROM SPUD 6 DATE 3-24-87
 AFE 6207-26196 COUNTY STEVENS STATE KS PROP. TD. 3250
 DEPTH 3250 PROGRESS --- DRILL TIME --- BC 12
 CASING 5 1/2 14 gpf @ 3250 SHOE TEST N/A BOP N/A
 STATUS Rig Released FORMATION N/A

MUD:	0800	BITS:		SURVEYS:	
TIME:	9.3	NO.		DEPTH	
WT.	33	SIZE		DEV.	
FUN'L VIS	4/5	MAKE		DIR.	
PV/YP	3/6	TYPE			
GELS@/10	5/6	JETS			
API WL		BIT WT			
HT WL		RPM			
PH	7.5	PMP PRESS			
OIL %		PMP STKS			
SOLIDS%	7.2	GPM			
SAND %	7	HOURS RUN			
CL PPM	5000	FOOTAGE			
PLF C ₁₀₀	1160	DEPTH OUT			
VELNOZ	I.F.	CONDITION			
ANNVEL: DC	DP	SER. NO.			

DEPTH	DEV.	DIR.

MATERIAL USAGE: N/A

DAILY MUD COST ---
 TOTAL 1835
 COSTS:
 DAILY 30,891
 TOTAL 80,561

GAS: _____
 BG _____
 TRP _____
 CONN _____

BOTTOM HOLE ASSEMBLY:
N/A

FROM	TO	MRS.	OPER CODE
0600	0845	3/4	844
0845	0845	2	
0845	0930	3/4	
0930	1130	2	
1130	1330	2	
1330	1445	1/4	
1445	1600	1/4	
1600	1800	2	

REMARKS
 Circ. @ SHOE - 100W
 TH - Circ. every 500'
 WASH 10' TO T.D. - C + C. MUD + Hole To Run Csg.
 POOH - L/D D.P. + D.C.
 Run csg. crew. Run 3252' of 5 1/2" 14 @ Csg. SET @ 30
 Run WESTERN. CIRC. + COND. Hole - CMT. w/ 15 bbl H₂O
 Plug - 360 SK CLASS "H" (65/35/16) + 5% CF-2 @ 12.7 ppg
 Tail IN w/ 130 SK CLASS "H" + 2% Gel + 2% Ccl. @ 15.6 ppg
 Bump Plug w/ 79 bbl H₂O. 500 psi over final circ. psi.
 Full RETURNS - EST. TDC. @ 1000' CIP @ 1435 3-25-87
 check FLATS - OK -
 JET CELLAR - N/D BOP. SET 5 1/2" Csg. SUPS - CUT Csg.
 Clean mud PITS + LOC. Rel. Rig @ 1800
 3-25-87

PHONE 316-24-2271 (mobile) SUPERVISOR E.S. Lewis RECEIVED
316-24-7294 (Ext. 116) FEB 09 2009 KANSAS CORPORATION COMMISSION
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