

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED  
KANSAS CORPORATION COMMISSION  
Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

FEB 11 2009

Operator: License # 34027  
Name: CEP Mid-Continent LLC  
Address: 15 West Sixth Street, Suite 1400  
City/State/Zip: Tulsa, OK 74119-5415  
Purchaser: CEP Mid-Continent LLC  
Operator Contact Person: David F. Spitz, Engineering Mgr.  
Phone: ( 918 ) 877-2912, ext. 309  
Contractor: Name: Maverick Stimulation Co., LLC  
License: (Sub-contractor for CEP-34027)  
Wellsite Geologist: Jeff Hudson

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Kansas Production EQR, LLC

Well Name: Knisley #7-15  
Original Comp. Date: 5-5-05 Original Total Depth: 1034'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. CO090803  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

9-17-08		9-17-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30707-001 CONSERVATION DIVISION  
WICHITA KS  
County: Montgomery  
Irreg. NW NW Sec. 7 Twp. 33 S. R. 17  East  West  
860 feet from S /  (circle one) Line of Section  
1,160 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: KNISLEY Well #: 7-15  
Field Name: Coffeyville-Cherryvale  
Producing Formation: Riverton, Rowe, Skinner, Bevier, Mulky, Summit  
Elevation: Ground: 829' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1,034' Plug Back Total Depth: 1,033'  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1,033'  
feet depth to surface w/ 115 sx cmt.  
- OWWO -

Drilling Fluid Management Plan AH II NCR 3-10-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

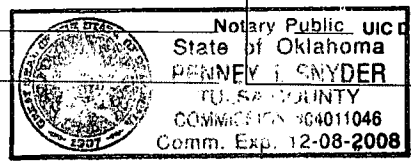
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Engineering Manager Date: 11-7-08

Subscribed and sworn to before me this 7<sup>th</sup> day of November,  
20 08.

Notary Public: \_\_\_\_\_  
Date Commission Expires: 12-08-2008



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 12 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: CEP Mid-Continent LLC Lease Name: KNISLEY Well #: 7-15  
 Sec. 7 Twp. 33 S. R. 17  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Skinner Sand (Stg. 3)	689' +140'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Bevier*	591' +238'
List All E. Logs Run: <u>no new logs run</u>		Mulky Shale*	560' +269'
		Summit Shale*	532' +297'

(\*Stg. 2 completed 12/06 by KS Production  
EQR but not reported on ACO-1 at that time.)

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*OK CASING RECORD*  New  Used same as on orig. ACO-1  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

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ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

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CONSERVATION DIVISION  
WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	Skinner Sand (Stage 3) <i>(NEW)</i>	500 gal. 7.5% HCl, 8268 gal. MavFoam C70, 80,000 SCF N2, 7900# 16/30 sand	689-692'
4	Bevier (Stage 2 completed 12/06)	596 bbis. gelled water, 12,500# 30/50 sand, 1500#	591-593'
4	Mulky Shale (Stage 2 completed 12/06)	12/20 sand	560-567'
4	Summit Shale (Stage 2 completed 12/06)	" " "	532-537'

*s/b be 0902  
but s/b said to put wood 1  
need - no ACO-1 from oper (prev.) for ACO-1 need.*

*OK  
11/11/09*

TUBING RECORD	Size 2-3/8"	Set At 1,008'	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbils.	Gas Mcf	Water Bbils.	Gas-Oil Ratio	Gravity
	0	0 (as of 11-4-08)	0 (as of 11-4-08)		

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented  Sold  Used on Lease       Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*       Other (Specify) \_\_\_\_\_



**RECEIVED**  
 SEP 22 2008  
 By \_\_\_\_\_

**Invoice**

DATE	INVOICE NO.
9/17/2008	9709

**BILL TO**  
 CEP Mid-Continent LLC

**LOCATION**

Sec. 7, T33N, R17E  
 Montgomery County, Kansas

MAIL TO DATE  
 SEP 22 2008  
 ACCOUNTING

**Account # Property Amount AFE SV**  
 11927332 150092 14081.43 44081473R 9/08

**VENDOR #** 10827  
 NSE 986 CEP 976 MCOS 985 IMMEDIATE OVERNITE

<b>TERMS</b>	<b>WELL NAME</b>
Net 30	CEP Knisley #7-15

ITEM	DESCRIPTION & UOM	QTY	RATE	AMOUNT
257	CL-57 (gal)	11.5	35.04	402.96T
2003	Mav-100 (lb)	250	11.04	2,760.00T
141	Breaker 503L (qt)	0.5	69.06	34.53T
142	GB-3 (lb)	1	4.71	4.71T
411	WF-1 (gal)	16.5	33.71	556.22T
4001	MAVCELL F	9.5	49.76	472.72T
582	Mavcide II	2	81.46	162.92T
303	Mavhib-3 (gal)	2	40.03	80.06T
5503	HCL 7.5% (gal)	500	0.97	485.00T
6800	N2 (scf/100)	800	2.04	1,632.00T
	Subtotal			6,591.12
Product	Product Discount		-31.00%	-2,043.25
7030	Sand 16/30 Brady (cwt)	79	16.01	1,264.79T
	Subtotal			1,264.79
10001	Equipment Mileage (Heavy) (per MI)	110	3.12	343.20
10010	Proppant Mileage (TN/MI)	187.5	1.25	234.38
13201	Acid Semi-Trailer (4 hr min) (per hr)	4	99.23	396.92
21120	Minimum Fracc Pump (Group) 750 HHP (unit)	1	1,807.31	1,807.31
31020	Blender (Group) 11-20 BPM (unit)	1	915.71	915.71
45010	Chemical Add Unit (CCAU) (unit)	1	737.10	737.10
47020	Sand Pumping Charge (cwt)	79	1.19	94.01
50030	Proppant Conc Charge (gal)	307	0.13	39.91
50040	Proppant Conc Charge (gal)	386	0.15	57.90
56100	Mavfoam Pump Charge	1,807.31	0.10	180.73
56200	Mavfoam Blender Charge	915.71	0.10	91.57
56510	N2 Pump Chg (0-6000 PSI) (job)	1	1,814.40	1,814.40
57100	N2 Transport (hr)	4	85.05	340.20
54100	Computer Control Van (unit)	1	2,268.00	2,268.00
	Subtotal			9,321.34
Service	Service Discount		-31.00%	-2,889.62
15900	Fuel surcharge	1	1,398.20	1,398.20
	Subtotal			1,398.20
	Sales Tax, Montgomery Cnty KS		7.55%	438.85

Reviewed by \_\_\_\_\_  
 Approved by \_\_\_\_\_  
 Approved by \_\_\_\_\_  
 Date Paid \_\_\_\_\_  
 Check No. \_\_\_\_\_

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 CONSERVATION DIVISION  
 WICHITA, KS

Remit payment to Maverick Stimulation Co., LLC  
 88 Inverness Circle East, G-101 Englewood CO 80112

**Total** \$14,081.43





88 INVERNESS CIRCLE E. G-101  
 ENGLEWOOD, CO 80112  
 PH (303) 757-7789 FAX (303) 757-7610

Date: 17-Sep-08

Well Name:	Location:	Customer Rep:	Field Order #			
KNISLEY #7-15	SEC.7, T33S, R17E	DON STAFFORD	09709			
Stage:	Formation:	Treat Via:	Allowable Pressure Tbg Csg	Well Type:		
ST #3	SKINNER SAND	CASING	4,000	GAS		
County:	State:	Well Age:	PackerType:	PackerDepth:	Csg Size:	
MONTGOMERY	KS	REWORK		650	4.5	
Type Of Service:	N2 FOAM FRAC		Csg Depth	Tbg Size:	Tbg Depth:	Liner Size:
Customer Name:	CEP MID-CONTINENT LLC			2.875		
Address:	LARRY CASEY P.O. BOX 970 SKIATOOK OK 74070		Liner Depth:	Liner Top:	Liner Bot:	Total Depth:
Remarks:	18 CP @ 72 DEG. 7,900 LBS. 16/30 BRADY 80,000 SCF N2 JOB PUMPED @ 15 BPM DOWNHOLE		Open Hole:	Csg Vol:	BHT:	
			688	691	12	12
					0	
					0	
					0	
					0	
					0	

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	FOAM/FLD (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
15:20	0.0	0	-1		PRIME UP PRESS TEST TO = 4000 PSI	0	0	0.0
15:34	0.0	0	157		ST PUMP-IN	0	340	8.1
15:37	2.4	0	1128		BREAKDOWN @ 3518 PSI	0	0	0.0
15:39	0.0	0	915		ST ACID	0	500	12.0
15:41	3.5	0	827		ST FLUSH	0	336	8.0
15:43	4.5	3522	965		ST PAD	0	1,960	14.0
15:46	4.7	4126	1143		ST .25# 16/30 BRADY	500	2,000	14.4
15:49	4.8	4105	1111		ST .5# 16/30 BRADY	500	1,000	7.1
15:51	5.1	4107	1138		ST 1# 16/30 BRADY	1,000	1,000	7.1
15:52	5.8	4104	1177		ST 2# 16/30 BRADY	2,050	1,025	7.3
15:54	5.7	4383	1229		ST 3# 16/30 BRADY	3,850	1,283	9.2
15:56	8.1	0	1347		ST FLUSH	0	185	4.4
15:57	15.9	0	1115		ST OVERFLUSH	0	168	4.0
15:57	15.0	0	873		CUT FLUID - ISIP = 494 PSI	0	0	0.0
16:02	0.0	0	380		5 MIN = 379 PSI	0	0	0.0
16:07	0.0	0	354		10 MIN = 354 PSI	0	0	0.0
<b>Total:</b>						<b>7,900</b>	<b>9,797</b>	<b>95.6</b>

Summary

Max Fl. Rate Avg Fl. Rate Max Psi Avg Psi  
 15.9 6.9 3,504 805

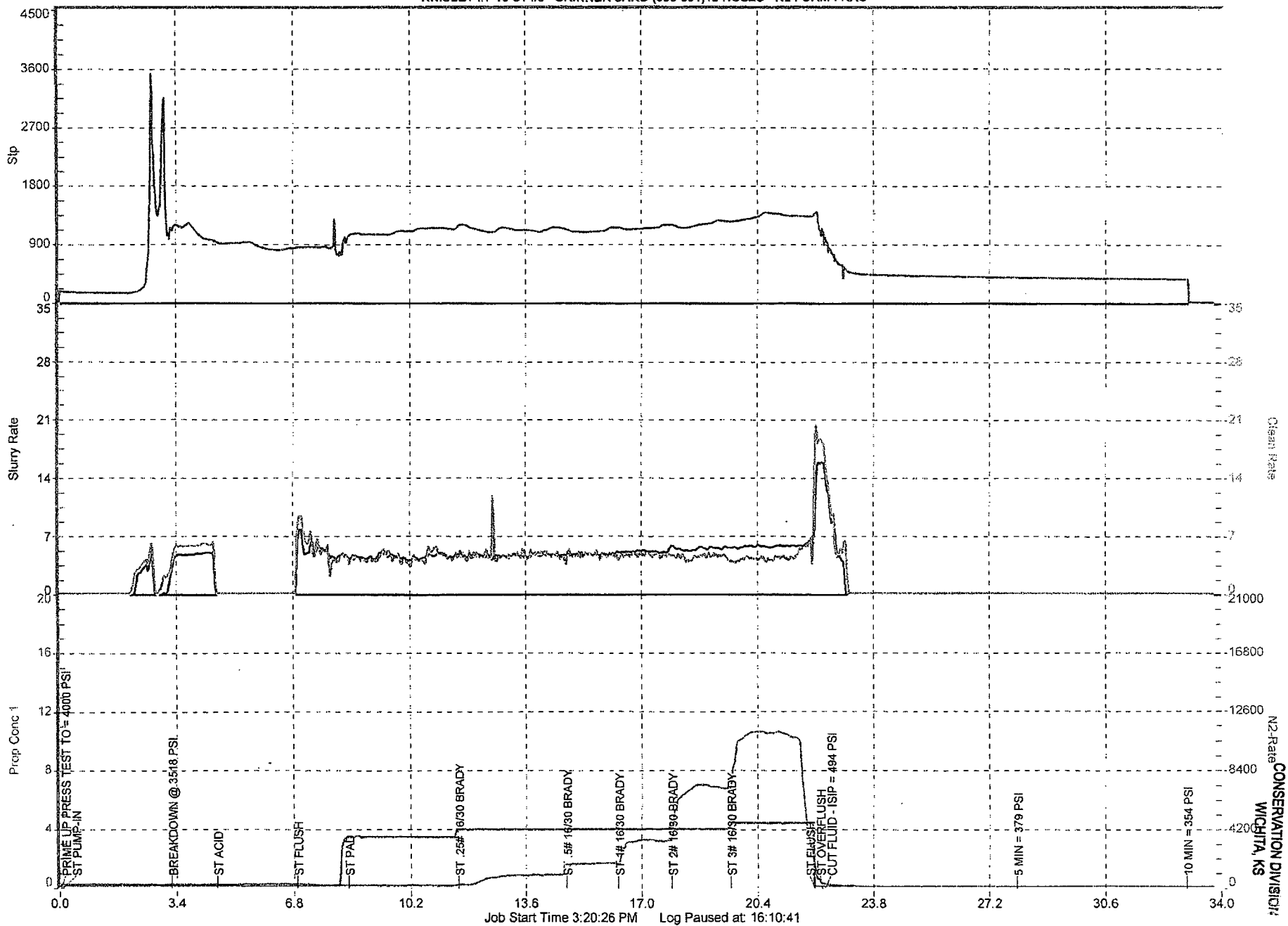
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Customer Acknowledgement:	Service Rating:	Treater:	PRODUCTS USED
	<input type="checkbox"/> Satisfactory <input type="checkbox"/> Unsatisfactory	TERRY BOWMAN	CL-57, MAV-100, BREAKER-503L, GB-3, WF-1, N2 MAVCELL F, MAVCIDE II, MAVHIB-3, 7.5% HCL 16/30 BRADY

CEP MID - CONTINENT LLC.  
 KNISLEY #7-15 ST #3 - SKINNER SAND (688-691)12 HOLES - N2 FOAM FRAC



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 WICHITA, KS

N2-Rate CONSERVATION DIVISIO:  
 WICHITA, KS

# FOR YOUR INFORMATION

Prepared by: CONSOLIDATED OIL WELL SERVICES

Company Name: Kansas Production

Well Name: Knisley #7-15

Field: 7-33S-17E

Formation: Summit, Mulky, Bevier

County: MG

State: KS

Job Date: 12/18/06

Comments: Frac Job

Perfs 532-37-560-67-591-93

56 Holes

Fluids: 596 bbls 10# 1%KCL & Maxflo w/Biocide

Proppants:

Average Rate: 19.5 BPM

Average STP:

Tubing:

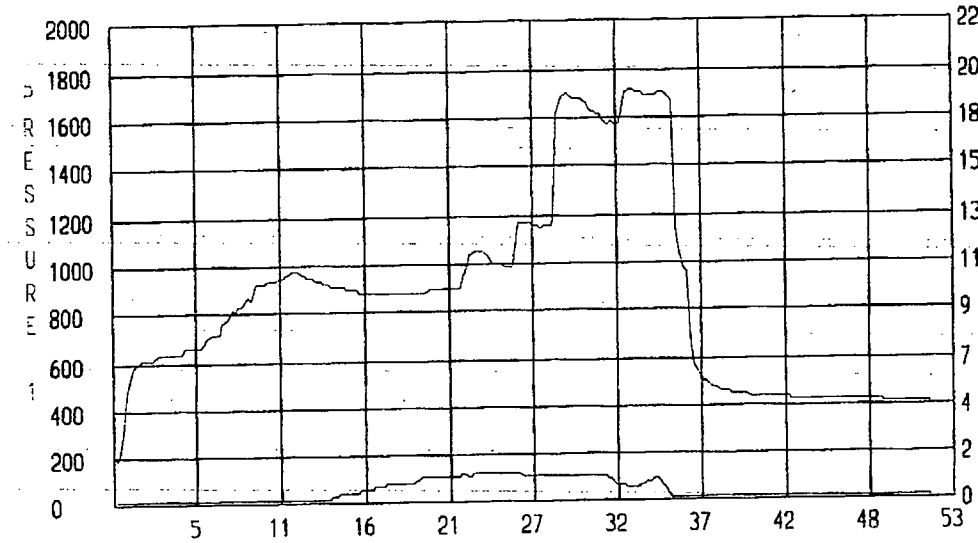
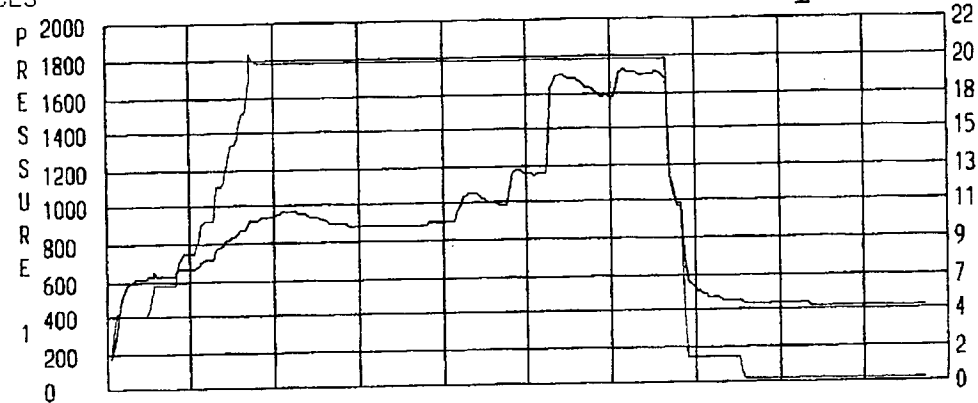
Casing: 4 1/2

Packer: Plug 640

Filename: 06121402

Closure Pres: 4000

## LINEAR PLOT

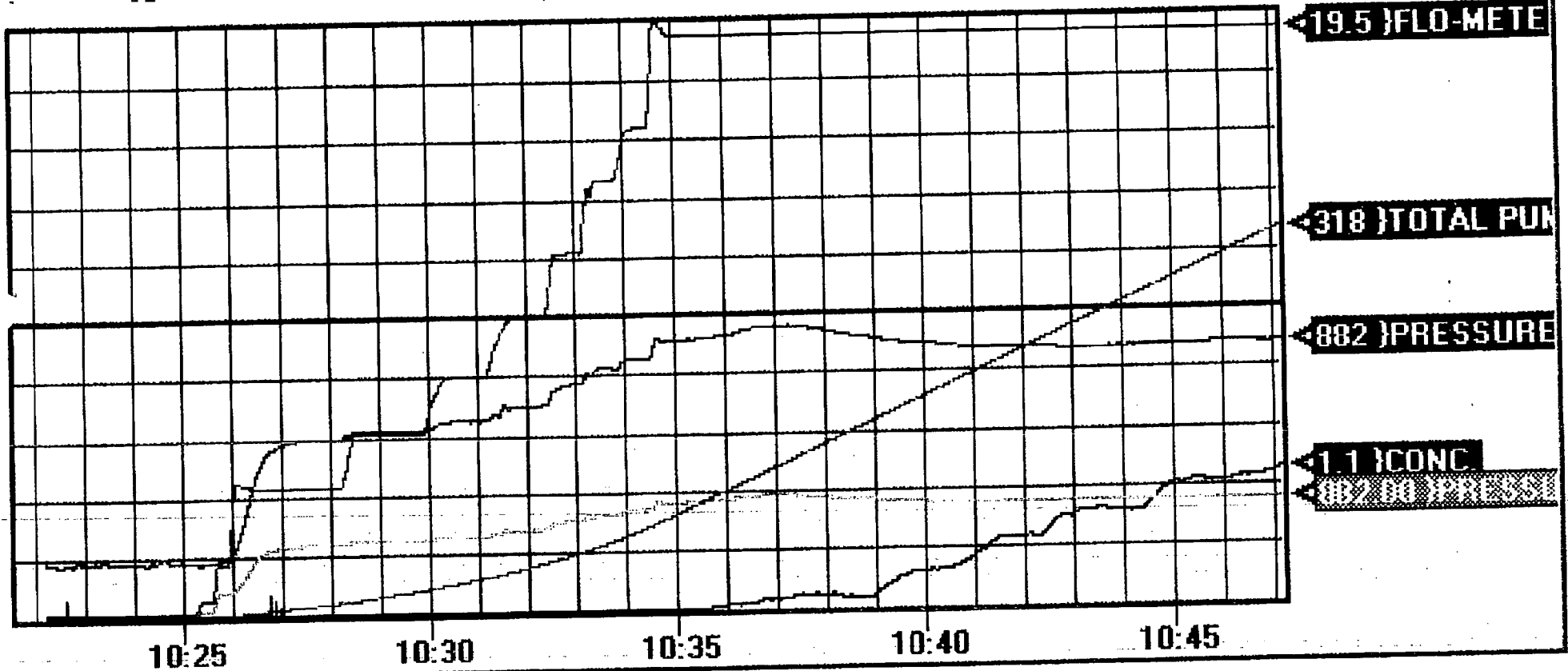


Elapsed Time (hr) Start at 13:25:37

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 WICHITA, KS

TOTAL RATE

CONC



Wisley 7-15 SAND FRAC

140 SACKS 30/50

18 SACKS ~~20/40~~ 12/20

20 - .78 BALL SEATERS

ATR 19.5

AWG TP 1300 PSI

596 BBL 10# Gel

D-1.25 PPG SAND RATE

ISIP - 580 PSI

SMSIP - 424 PSI

10-MSIP - 409 PSI

15MSIP - 402 PSI

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ST. JOHNS  
CONSERVATION DIVISION



Prepared by: CONSOLIDATED OIL WELL SERVICES

Company Name: Kansas Production

Well Name: Knisley #7-15

Field: 7-33S-17E

Formation: Summit, Mulky, Bevier

County: MG

State: KS

Job Date: 12/18/06

Comments: Acid Job

Perfs 532-37 560-67 591-93

56 Holes 750 Gal 15% HCL Acid 84 Balls

Fluids: 32 bbls 10# 1% KCL & Maxflo w/Biocide

Proppants:

Average Rate: 4 BPM

Average STP:

Tubing:

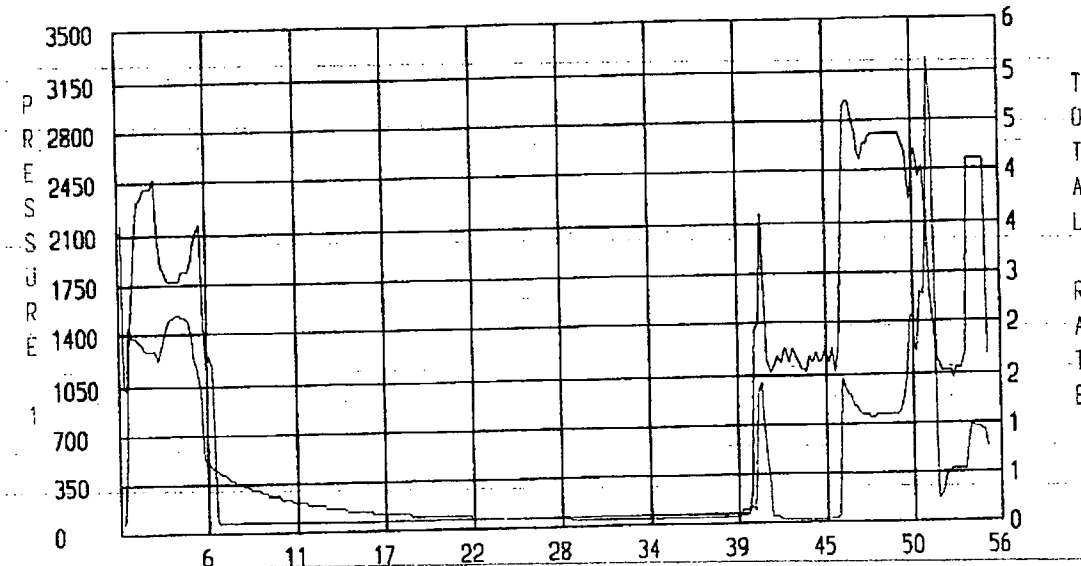
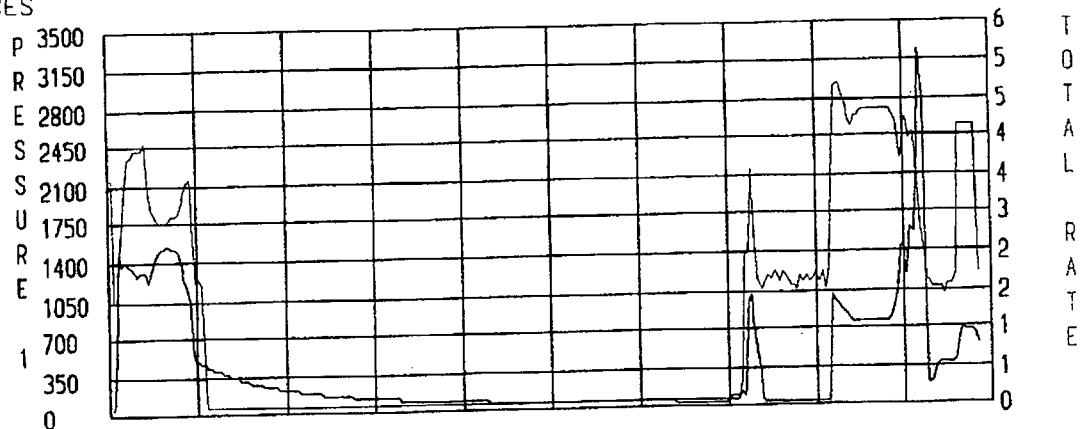
Casing: 4 1/2

Packer: Plug 640

Filename: 06121402

Closure Pres: 4000

LINEAR PLOT

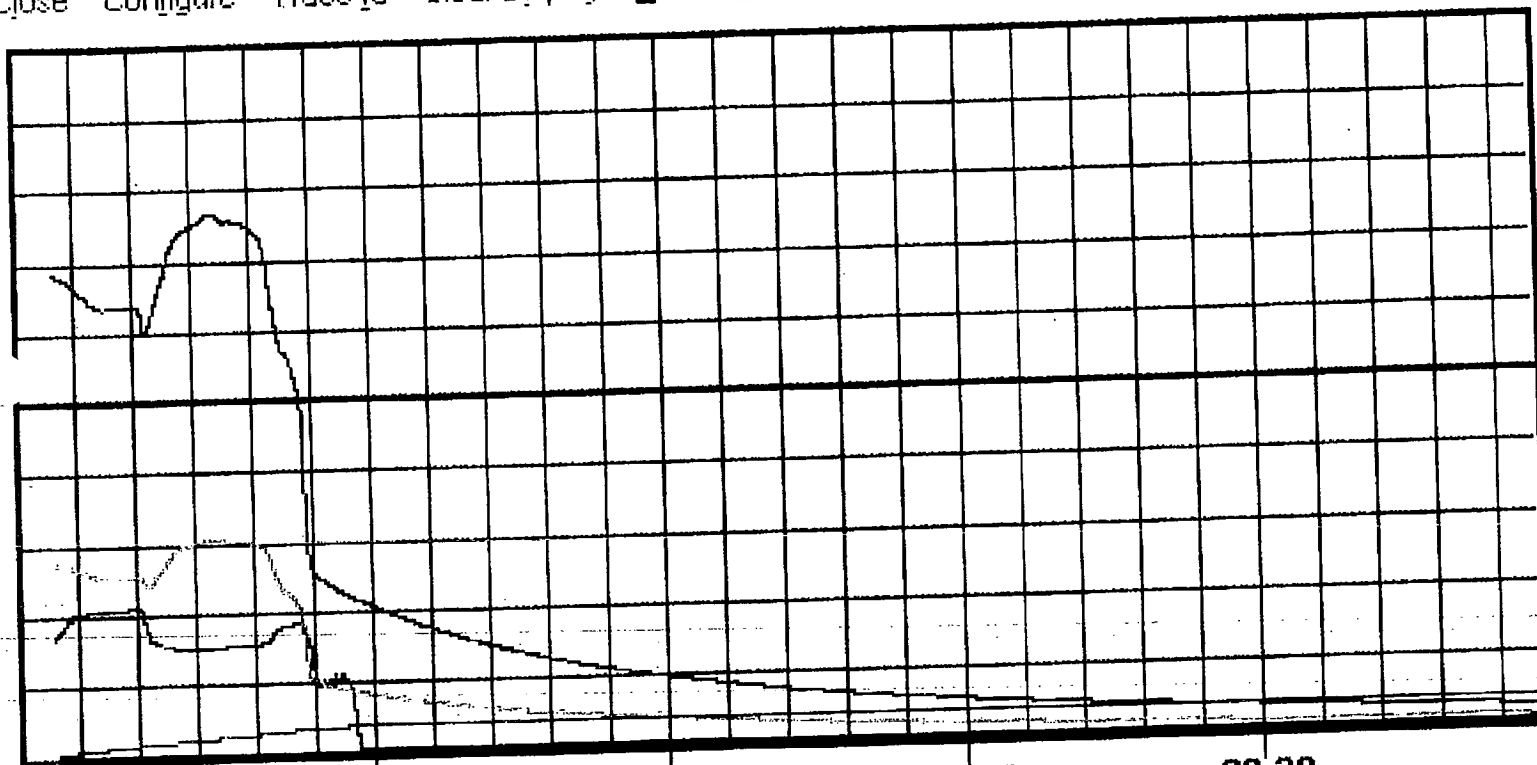


Elapsed Time (min), Start at 09:08:37

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 WICHITA, KS

TOTAL RATE

TOTAL RATE



KNISLEY #7-15 ACID JOB  
 05 - .78 BALLSEALERS  
 750 GALS 15% HCL ACID  
 AVG T.P. 1000# PSI  
 AFR 4BPM

Pumped 300gal acid ~~was~~ weld on collar leaked  
 Shut Down + weld up pump add. 450gals acid

TOTAL fluid 50 BBLs

Ball off 3240 psf  
 Break Down 1578 psf  
 32 BBLs 140 KCL BIO WATER

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 CONSERVATION DIVISION

P6 1 of 2

**Tony Carpenter**  
**918-338-0808**

Fax 918-338-2210  
 12/15/2006

**Consolidated Oil Well Services**

*1st well*

**Customer** Kansas Production  
**Well No.** #7-15  
**FORMATION** Knisley  
**Stage** 1  
 Pipe Size(I.D.) 4.09 5 1/2"=4.767  
 Depth 532 4 1/2"=4.09  
 Ft. per Bbl. 62.00 2 3/8"=1.995  
 Capacity(Bbls.) 9 2 1/2"=2.347  
 P. P. T. gel 10  
 Bbls Water 600  
 % K C L 1  
 N2 SCF

Total  
 252  
 25200  
 25.2

Customer Contact:

1500 HP Frac Pump	1	Per Job	\$ 1,690.00	\$ 1,690.00
Blender	1	Per Job	\$ 910.00	\$ 910.00
2 Nd Frac Pump	0	Per Job	\$ 1,449.00	\$ -
2 Nd Well Blender	0	Per Job	\$ 700.00	\$ -
Nitrogen Services	0	Per Job	\$ 5,500.00	\$ -
Ball Injector	1	Per Job	\$ 90.00	\$ 90.00
Frac Tank Moving	0	Per Hr	\$ 92.00	\$ -
Frac Tank Set 3 Day	0	Per Job	\$ 300.00	\$ -
Frac Tank Rent	0	Per Day	\$ 50.00	\$ -
Frac Gel Blending	1	Per Job	\$ 110.00	\$ 110.00
P.U. Mileage	0	Per Job	\$ 3.15	\$ -
Truck Mileage	165	Per Mile	\$ 3.15	\$ 519.75
20/40 Ottawa	0	Pounds	\$ 14.00	\$ -
12/20 Brady Sand	1,500	Pounds	\$ 16.00	\$ 240.00
30/50	12,500	Pounds	\$ 15.00	\$ 1,875.00
Ton Mileage	1	Miles	\$ 5.50	\$ 275.00
Water Gel	250	Pounds	\$ 4.55	\$ 1,137.50
Transports	18	Hours	\$ 98.00	\$ 1,764.00
Vac Trucks	0	Hours	\$ 90.00	\$ -
City Water	25,200	Gallons	\$ 12.80	\$ 322.56
Gel Breaker	0.5	Gallons	\$ 164.25	\$ 82.13
2" or 3" Frac Valves	1	Rent	\$ 68.00	\$ 68.00
4" or 5" Frac Valves	0	Rent	\$ 120.00	\$ -
Max Flo	18	Gallons	\$ 35.00	\$ 630.00
Bacteriacide (ECA)	0	Gallons	\$ 15.00	\$ -
Clay Stay	0	Gallons	\$ 32.60	\$ -
Non Emulsifier	0	Gallons	\$ 29.15	\$ -
Foamer	0	Gallons	\$ 36.00	\$ -
Chemical Pump	1	Per Job	\$ 94.00	\$ 94.00
Ball Sealers	105	Each	\$ 2.26	\$ 237.30
Rock Salt	0	Pounds	\$ 0.23	\$ -
Frac Van	1	Per Job	\$ 650.00	\$ 650.00
20% Acetic	0	Gallons	\$ 2.80	\$ -
15% HCL	750	Gallons	\$ 1.30	\$ 975.00
FR 2000	0	Gallons	\$ 29.60	\$ -
K C L	25	Gallons	\$ 24.75	\$ 618.75
Acid Spotter	0	Per Well	\$ 305.00	\$ -
Acid Pump w/Frac	0	Per Well	\$ 450.00	\$ -
Acid Delivery	2.5	Hours	\$ 152.00	\$ 380.00
Per Diem	0	Men	\$ 160.00	\$ -

Sales Tax	\$ 30.79
Total	\$ 12,699.78
Discount	1269.98
<b>Total</b>	<b>\$ 11,429.80</b>

10% Discount if Paid within 10 days

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