

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed  
KANSAS CORPORATION COMMISSION

FEB 11 2009

Operator: License # 34027  
Name: CEP Mid-Continent LLC  
Address: 15 West Sixth Street, Suite 1400  
City/State/Zip: Tulsa, OK 74119-5415  
Purchaser: CEP Mid-Continent LLC  
Operator Contact Person: David F. Spitz, Engineering Mgr.  
Phone: ( 918 ) 877-2912, ext. 309  
Contractor: Name: Maverick Stimulation Co., LLC  
License: (Sub-contractor for CEP-34027)  
Wellsite Geologist: Jeff Hudson  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: Kansas Production EQR, LLC  
Well Name: KNISLEY #5-1  
Original Comp. Date: 4-20-06 Original Total Depth: 1,012'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
9-18-08 9-18-08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 125-30887-0001  
County: Montgomery CONSERVATION DIVISION  
WICHITA, KS  
N2 NW NE Sec. 5 Twp. 33 S. R. 17  East  West  
410' feet from S / (N) (circle one) Line of Section  
1,985' feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: KNISLEY Well #: 5-1  
Field Name: Jefferson - Sycamore  
Producing Formation: Lower & Upper Skinners, Iron Post, Mulky  
Elevation: Ground: 790' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1,012' Plug Back Total Depth: 760' CIBP OK  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1,010'  
feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan OWNO- AIT II NCR  
(Data must be collected from the Reserve Pit) 3-10-09  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engineering Manager Date: 11-7-08  
Subscribed and sworn to before me this 7<sup>th</sup> day of November  
20 08  
Notary Public: [Signature]  
Date Commission Expires: 12-08-2008



Notary Public  
State of Oklahoma  
**RENNY J. SNYDER**  
TULSA COUNTY  
COMMISSION #04011046  
Comm. Exp. 12-08-2008

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received KANSAS CORPORATION COMMISSION  
**RECEIVED**  
**NOV 12 2008**

CONSERVATION DIVISION  
WICHITA, KS

Side Two

FEB 12 2008

Operator Name: CEP Mid-Continent LLC Lease Name: KNISLEY CONSERVATION DIVISION: 5-1  
 Sec. 5 Twp. 33 S. R. 17  East  West County: Montgomery WICHITA, KS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lower Skinner	612'	178'
Electric Log Run (Submit Copy)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Upper Skinner	592'	198'
List All E. Logs Run: no new logs run		Iron Post	498'	292'
		Mulky Shale	472'	318'

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KANSAS CORPORATION COMMISSION  
FEB 11 2009

**CASING RECORD**  New  Used same as on orig. ACO-1  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

**PERFORATION RECORD - Bridge Plugs Set/Type**  
Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Lower Skinner	500 gal. 7.5% HCl acid, 6,440 gal. MavFoam C70,	612-625'
4	Upper Skinner	70,000 SCF N2, 5,000# 16/30 Brady Sand	592-602'
4	Mulky Shale (NEW)	500 gal. 7.5% HCl acid, 8,126 gal. MavFoam C70,	498-500'
4	Iron Post (NEW)	70,000 SCF N2, 5,800# 16/30 Brady Sand	472-474'

LOW  
DIP  
1/12/08

**TUBING RECORD** Size 2-3/8" Set At 625' Packer At Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. 10-15-08 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 16 (as of 11-6-08)	Water Bbls. 36 (as of 11-6-08)	Gas-Oil Ratio	Gravity
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Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify)



**RECEIVED**  
 SEP 22 2008  
 By \_\_\_\_\_

# Invoice

DATE	INVOICE NO.
9/18/2008	9711

**BILL TO**  
 CEP Mid-Continent LLC

**LOCATION**  
 Sec. 7, T33N, R17E  
 Montgomery County, Kansas

**Account #** 1927332 **Property** 150129 **Amount** 18101.99 **AFE** 44081457R **SV** 9/08

**MAIL TO DATE**  
 SEP 22 2008  
 ACCOUNTING

**VENDOR #** 10827

**NSE 986 CEP 976 MCOS 985 IMMEDIATE OVERNITE**

<b>TERMS</b>	<b>WELL NAME</b>
Net 30	CEP Knisley #5-1

ITEM	DESCRIPTION & UOM	QTY	RATE	AMOUNT
257	CL-57 (gal)	18.5	35.04	648.24T
2003	Mav-100 (lb)	300	11.04	3,312.00T
141	Breaker 503L (qt)	1	69.06	69.06T
142	GB-3 (lb)	2	4.71	9.42T
411	WF-1 (gal)	24	33.71	809.04T
4001	MAVCELL F	20.5	49.76	1,020.08T
582	Mavcide II	2	81.46	162.92T
303	Mavhib-3 (gal)	4	40.03	160.12T
5503	HCL 7.5% (gal)	1,000	0.97	970.00T
6800	N2 (scf/100)	1,400	2.04	2,856.00T
	Subtotal			10,016.88
Product	Product Discount		-31.00%	-3,105.23
7030	Sand 16/30 Brady (cwt)	128	16.01	2,049.28T
	Subtotal			2,049.28
10001	Equipment Mileage (Heavy) (per MI)	110	3.12	343.20
10010	Proppant Mileage (TN/MI)	375	1.25	468.75
13201	Acid Semi-Trailer (4 hr min) (per hr)	6	99.23	595.38
31020	Blender (Group) 11-20 BPM (unit)	1	915.71	915.71
21120	Minimum Fracc Pump (Group) 750 HHP (unit)	1	1,807.31	1,807.31
45010	Chemical Add Unit (CCAU) (unit)	1	737.10	737.10
47020	Sand Pumping Charge (cwt)	128	1.19	152.32
50030	Proppant Conc Charge (gal)	659	0.13	85.67
50040	Proppant Conc Charge (gal)	709	0.15	106.35
54100	Computer Control Van (unit)	1	2,268.00	2,268.00
56100	Mavfoam Pump Charge	1,807.31	0.10	180.73
56200	Mavfoam Blender Charge	915.71	0.10	91.57
56510	N2 Pump Chg (0-6000 PSI) (job)	1	1,814.40	1,814.40
57100	N2 Transport (hr)	6	85.05	510.30
	Subtotal			10,076.79
Service	Service Discount		-31.00%	-3,123.80
15900	Fuel surcharge	1	1,511.52	1,511.52
	Subtotal			1,511.52
	Sales Tax, Montgomery Cnty KS		7.55%	676.55

Reviewed by \_\_\_\_\_  
 Approved by \_\_\_\_\_  
 Approved by \_\_\_\_\_  
 Date Paid \_\_\_\_\_  
 Check No. \_\_\_\_\_

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 NOV 12 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

Remit payment to Maverick Stimulation Co., LLC  
 88 Inverness Circle East, G-101 Englewood CO 80112

**Total** \$18,101.99





88 INVERNESS CIRCLE E. G-101  
 ENGLEWOOD, CO 80112  
 PH (303) 757-7789 FAX (303) 757-7610

PRELIMINARY REPORT PAGE 3

Date: 18-Sep-08

Well Name:	Location:	Customer Rep:	Field Order #
KNISLEY #5-1	SEC.5,T33S, R17E	DON STAFFORD	09711A
Stage:	Formation:	Treat Via:	Allowable Pressure Tbg Csg Well Type:
ST #2	UPPER & LOWER SKINNER	CASING	4,000 GAS
County:	State:	Well Age:	PackerType: PackerDepth: Csg Size:
MONTGOMERY	KS	REWORK	4.5
Type Of Service:	N2 FOAM FRAC		
Customer Name:	CEP MID-CONTINENT LLC	Csg Depth	Tbg Size: Tbg Depth: Liner Size:
Address:	LARRY CASEY P.O. BOX 970 SKIATOOK OK 74070	Liner Depth:	Liner Top: Liner Bot: Total Depth:
Remarks:	16 CP @ 70 DEG. 5,000 LBS. 16/30 BRADY 70,000 SCF N2 JOB PUMPED @ 20 BPM DOWNHOLE	Open Hole:	Csg Vol: BHT:
		592	602 40 92
		612	625 52
			0
			0
			0
			0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	FOAM/FLD (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
12:02	0.0	0	2		PRIME UP PRESS TEST TO = 4200 PSI	0	0	0.0
12:21	0.0	0	117		ST PUMP-IN	0	256	6.1
12:22	5.8	0	505		BREAKDOWN @ 752 PSI	0	0	0.0
12:22	0.0	0	473		ST ACID	0	500	12.0
12:24	1.3	0	387		ST FLUSH	0	508	12.2
12:25	5.1	4470	541		ST PAD	0	1,540	11.0
12:29	6.3	4602	758		ST .25# 16/30 BRADY	500	2,000	14.4
12:31	6.3	4609	777		ST .5# 16/30 BRADY	500	1,000	7.1
12:33	6.6	4602	789		ST 1# 16/30 BRADY	500	500	3.7
12:34	6.5	4596	800		ST 2# 16/30 BRADY	1,400	700	5.0
12:35	7.3	4595	821		ST 3# 16/30 BRADY	2,100	700	5.0
12:36	12.3	0	858		ST FLUSH	0	395	9.4
12:36	16.9	0	732		ST POVERFLUSH	0	210	5.0
12:37	0.1	0	593		CUT FLUID - ISIP = 593 PSI	0	0	0.0
12:42	0.0	0	335		5 MIN = 334 PSI	0	0	0.0
12:47	0.0	0	256		10 MIN = 246 PSI	0	0	0.0
<b>Total:</b>						5,000	8,309	90.9

Summary

Max Fl. Rate Avg Fl. Rate Max Psi Avg Psi  
 16.9 6.8 859 539

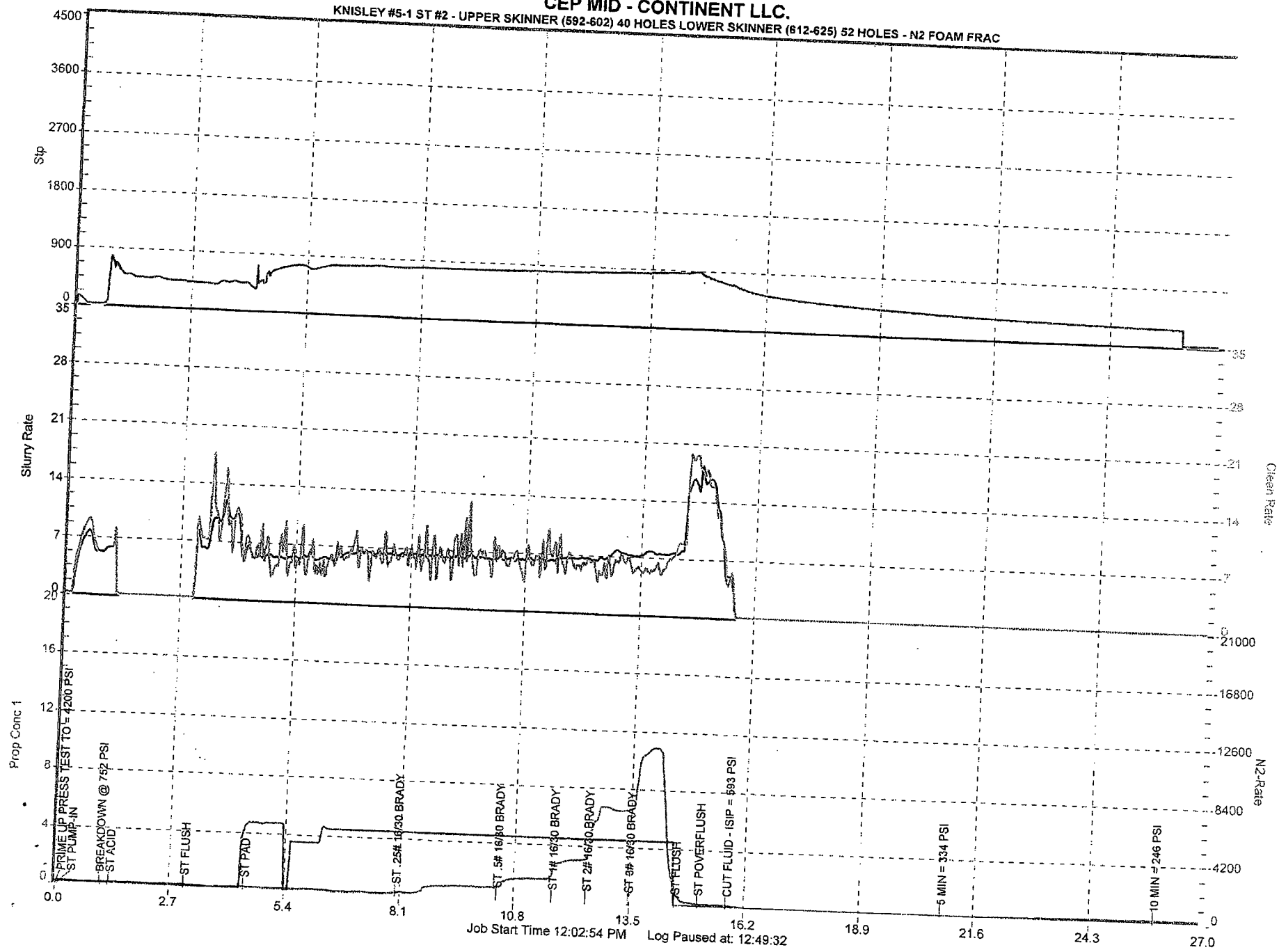
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CONSERVATION DIVISION  
 WICHITA, KS

Customer Acknowledgement:	Service Rating:	Treater:	PRODUCTS USED
	<input type="checkbox"/> Satisfactory <input type="checkbox"/> Unsatisfactory	TERRY BOWMAN	CL-57,MAV-100,BREAKER-503L,GB-3,WF-1,N2 MAVCELL F,MAVCLIDE II,MAVHIB-3,7.5% HCL 16/30 BRADY

CEP MID - CONTINENT LLC.  
 KNISLEY #5-1 ST #2 - UPPER SKINNER (592-602) 40 HOLES LOWER SKINNER (612-625) 52 HOLES - N2 FOAM FRAC



Job Start Time 12:02:54 PM Log Paused at: 12:49:32

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 CONSERVATION DIVISION  
 WICHITA, KS

NOV 12 2008

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88 INVERNESS CIRCLE E. G-10 CONSERVATION DIVISION  
ENGLEWOOD, CO 80112 WICHITA, KS  
PH (303) 757-7789 FAX (303) 757-7610

Date: 18-Sep-08

Well Name:	Location:	Customer Rep:	Field Order #
KNISLEY #5-1	SEC.5, T33S, R17E	DON STAFFORD	09711B
Stage:	Formation:	Treat Via:	Allowable Pressure Tbg Csg Well Type:
ST #3	MULKY,IRONPOST	CASING	4,200 GAS
County:	State:	Well Age:	PackerType: PackerDepth: Csg Size:
MONTGOMERY	KS	REWORK	4.5
Type Of Service:	N2 FOAM FRAC	Csg Depth	Tbg Size: Tbg Depth: Liner Size:
Customer Name:	CEP MID-CONTINENT LLC	Liner Depth:	Liner Top: Liner Bot: Total Depth:
Address:	LARRY CASEY P.O. BOX 970 SKIATOOK OK 74070	Open Hole:	Csg Vol: BHT:
Remarks:	16 CP @ 70 DEG. 5,800 LBS. 16/30 BRADY 70,000 SCF N2 JOB PUMPED @ 15 BPM DOWNHOLE	472	474 8 16
		498	500 8
			0
			0
			0
			0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	FOAM/FLD (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
13:34	0.0	0	9		PRESSURE TEST LINE TO = 4200 PSI	0	0	0.0
13:37	0.0	0	31		ST PUMP-IN	0	84	2.0
13:40	0.0	0	711		SURGE BACK WELL	0	0	0.0
13:43	0.0	0	2693		SHUTDOWN DUMP BAIL 15% HCL	0	0	0.0
14:07	0.0	0	33		RESUME PUMP-IN	0	126	3.0
14:08	0.1	0	1393		BREAKDOWN @ 2816 PSI	0	0	0.0
14:08	0.0	0	1949		ST ACID	0	500	12.0
14:10	0.0	0	1803		ACID BRK @ 1905 PSI	0	0	0.0
14:11	6.6	0	1420		ST FLUSH	0	378	9.0
14:12	4.4	2838	661		ST PAD	0	1,960	13.0
14:15	5.0	3512	927		ST .25# 16/30 BRADY	500	2,000	14.3
14:18	4.6	3513	905		ST .5# 16/30 BRADY	500	1,000	7.1
14:20	5.5	3512	914		ST 1# 16/30 BRADY	1,500	1,500	10.7
14:23	5.3	3522	949		ST 2# 16/30 BRADY	3,300	1,666	11.9
14:25	12.0	0	1392		ST FLUSH	0	315	7.5
14:26	16.0	0	1770		ST OVERFLUSH	0	210	5.0
14:26	0.0	0	613		CUT FLUID - ISIP = 588 PSI	0	0	0.0
14:31	0.0	0	489		5 MIN = 489 PSI	0	0	0.0
14:37	0.0	0	469		10 MIN = 469 PSI	0	0	0.0
<b>Total:</b>						<b>5,800</b>	<b>9,739</b>	<b>95.5</b>

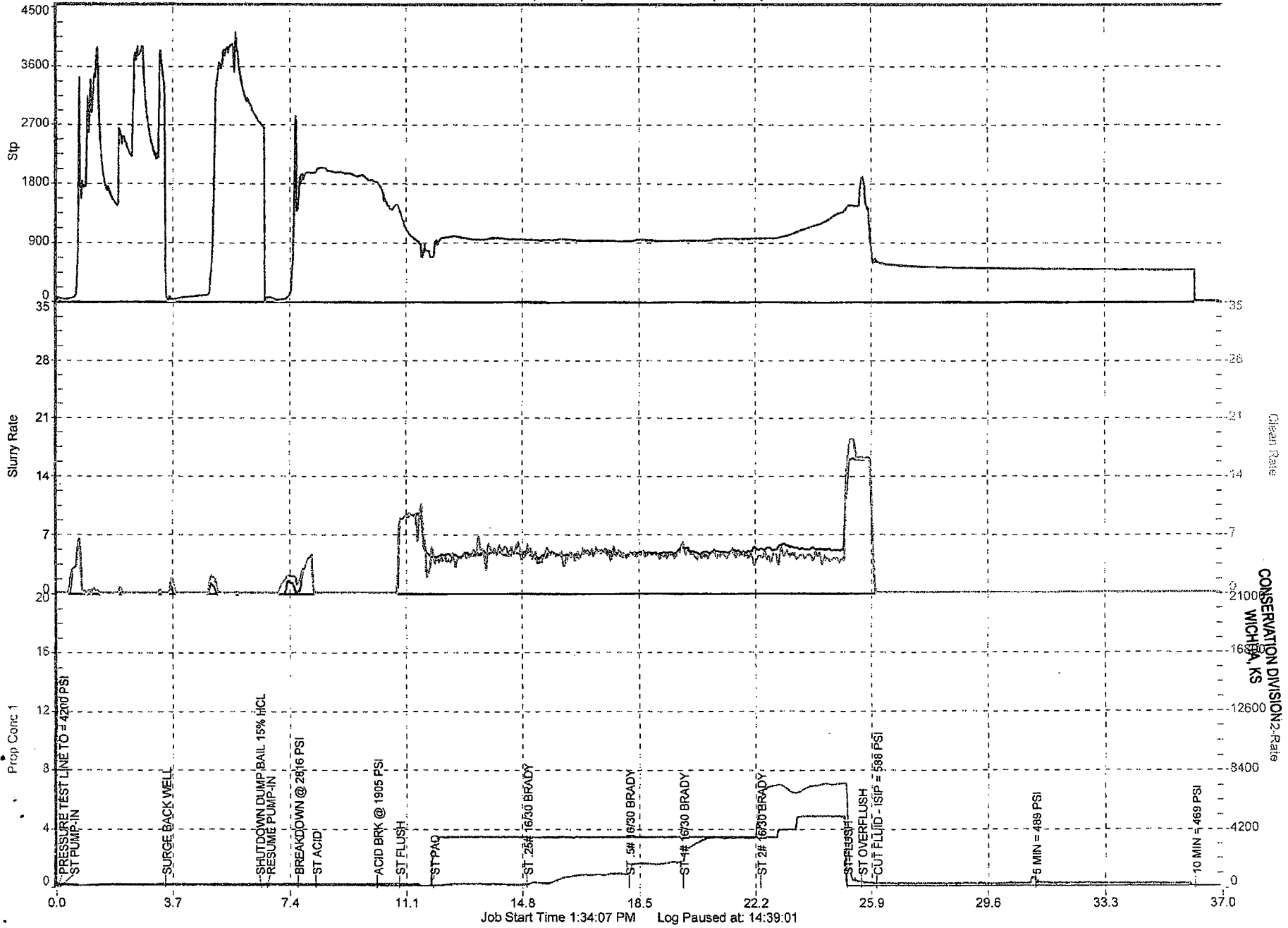
Summary

Max Fl. Rate Avg Fl. Rate Max Psi Avg Psi  
16.0 6.6 4,096 1,072

Customer Acknowledgement:	Service Rating:	Treater:	PRODUCTS USED
	<input type="checkbox"/> Satisfactory <input type="checkbox"/> Unsatisfactory	TERRY BOWMAN	CL-57,MAV-100,BREAKER-503L,GB-3,WF-1,N2 MAVCELL F,MAVCLIDE II,MAVHIB-3,7.5% HCL 16/30 BRADY

CEP MID - CONTINENT LLC.

KNISLEY #5-1 ST #3 - MULKY (472-474) 8 HOLES IRONPOST (498-500) 8 HOLES - N2 FOAM FRAC



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