

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: EnerJex Kansas, Inc.
Address: 27 Corporate Woods, Suite 350, 10975 Grandview Drive
City/State/Zip: Overland Park, KS 66210
Purchaser: Shell Trading U. S. Company
Operator Contact Person: Marcia Littell
Phone: (913) 754.7738
Contractor: Name: Birk Petroleum
License: 31280
Wellsite Geologist: _____

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WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
October 3, 2008 October 6, 2008 December 12, 2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 091-23304-00-00
County: Johnson
S/2 S/2 SW NE Sec. 8 Twp. 14 S. R. 22 East West
2800 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Voigts Well #: 110
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: 992' Kelly Bushing: _____
Total Depth: 920' Plug Back Total Depth: 911'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 911
feet depth to surface w/ 123 sx cmt.

Drilling Fluid Management Plan AII II NR 3-10-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: January 5, 2009
Subscribed and sworn to before me this 5th day of January, 2009.
Notary Public: Maureen Elton
Date Commission Expires: 9/18/2010

Maureen Elton
Notary Public State of Kansas
My Appt Expires 9/18/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: EnerJex Kansas, Inc. Lease Name: Voigts Well #: 110
 Sec. 8 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION JAN 07 2009 CONSERVATION DIVISION WICHITA, KS </div> |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|-------------------------------------------------------------------------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 9 7/8" | 7" | 23.0# | 20' | Portland | 10 | |
| Production | 5 7/8" | 2 7/8" | 5.8# | 911' | O.W.C. | 123 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|-------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|----------|
| 4 SPF | 841-851' | Spot 75 gal. 15% HCL | 841-851' |
| | | 130 bbls. city H2o w KCL, 300# 20/40, 3700# 12/20 | |
| | | | |
| | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|--------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------|---------|-------------|---------------|--------------------------------------------------------------------|
| Date of First, Resumerd Production, SWD or Enhr. | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

| | |
|--------------------------------------|----------------------------------------------------|
| DATE: 10/06/08 | Lease: VOIGTS |
| Operator: EnerJex Kansas, Inc | Well No.: 110 |
| 7300 W. 110 th St Floor 7 | API: 15-091-23304-0000 |
| Overland Park, Ks 66210 | Description: 8-14-22 Jo. Co.; 2800' FSL, 1980' FEL |
| Spud: 10/03/08 T.D.: 10/06/08 | County: Johnson |

| Formations | From | To | Formations | From | To |
|-------------------|-------------|-----------|-------------------|-------------|-----------|
| Top Soil/Clay | 0 | 11 | Shale | 553 | 610 |
| River Gravel | 11 | 15 | Lime | 610 | 612 |
| Lime | 15 | 43 | Shale/Red Shale | 612 | 628 |
| Shale/Black Shale | 43 | 48 | Lime | 628 | 630 |
| Lime | 48 | 56 | Shale | 630 | 642 |
| Shale | 56 | 63 | Lime | 642 | 644 |
| Lime | 63 | 81 | Shale | 644 | 840 |
| Shale | 81 | 101 | Oil Sand | 840 | 848 |
| Lime | 101 | 174 | Shale | 848 | 920 |
| Shale | 174 | 211 | T.D. 920' | | |
| Lime | 211 | 222 | | | |
| Shale | 222 | 238 | | | |
| Lime | 238 | 243 | | | |
| Shale | 243 | 249 | | | |
| Lime | 249 | 274 | | | |
| Shale | 274 | 290 | | | |
| Lime | 290 | 291 | | | |
| Shale | 291 | 300 | | | |
| Lime | 300 | 325 | | | |
| Shale | 325 | 332 | | | |
| Lime | 332 | 356 | | | |
| Coal | 356 | 359 | | | |
| Lime | 359 | 364 | | | |
| Coal | 364 | 367 | | | |
| Lime | 367 | 375 | | | |
| Shale | 375 | 546 | | | |
| Lime | 546 | 553 | | | |

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Surface bit: 9 7/8" Length: 20.30' Size: 7" Cement: 10 sx circ. To surface
Drill bit: 6" T.D.: 920' Long String: 911' of 2 7/8"



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19756

LOCATION Ottawa

FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------------------------------|------------|--------------------|---------|----------|---------|--------|
| 10.6.08 | 2579 | Weights # 110 | 8 | 14 | 22 | To |
| CUSTOMER Enerjey | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| MAILING ADDRESS 7300 W 110th | | | 516 | Alan M | | |
| CITY Overland Park | | | 164 | Ken H | | |
| STATE KS | | | 370 | Gerid S | | |
| ZIP CODE 66210 | | | 510 | Brian J | | |

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 921 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 909 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING YES
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 46pm

REMARKS: Checked casing depth. Mixed & pumped 200# gel to flush well followed immediately by 123 sx owt Circulated cement. Flushed pump. Pumped 2 plugs to casing TD. Well held 800 PSI. Closed valve.

Alan Mader

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|-------------------------------------------|-------------------|------------------------------------|------------|--------------------------------|
| 5401 | 1 | PUMP CHARGE | 164 | 925.00 |
| 5406 | 30 | MILEAGE | 1164 | 109.50 |
| 5402 | 909 | Casing footage | 1164 | |
| 5407 | min | ten mileage | 510 | 315.00 |
| 5502C | 2 | 80 ucc | 370 | 200.00 |
| 1118B | 200# | gel | | 34.00 |
| 1126 | 123 sx | OWC | | 2091.00 |
| 4402 | 2 | 2 1/2 plug | | 46.00 |
| | | | 640 | 3720.5 |
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| JAN 07 2009 | | | | |
| CONSERVATION DIVISION WICHITA, KS | | | | |
| | | | | SALES TAX <u>138.94</u> |
| | | | | ESTIMATED TOTAL <u>3859.44</u> |

Ravin 3737

AUTHORIZATION

Alan Mader

TITLE

226409

DATE

[Signature]