

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

151-22309-0000

Handwritten signature and date: 10/15/08

Operator: License # 31725
Name: Shelby Resources L.L.C.
Address: 2717 Canal Blvd. Ste. C
City/State/Zip: Hays, KS. 67601
Purchaser: Plains Marketing
Operator Contact Person: Chris Gottschalk
Phone: (785) 628-8372
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Keith Reavis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

08/01/08 08/11/08 09/02/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 22309-0000
County: Pratt
_____ SW _____ NE Sec. 17 Twp. 29 S. R. 12 East West
2250 feet from S (N) (circle one) Line of Section
1945 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Brubaker Well #: 1-17
Field Name: Wildcat
Producing Formation: Viola
Elevation: Ground: 1877' Kelly Bushing: 1890'
Total Depth: _____ Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 307 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NR 3-10-09
(Data must be collected from the Reserve Pit)
Chloride content 5600 ppm Fluid volume 800 bbls
Dewatering method used Hauled off water

Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers Inc.
Lease Name: Watson #2 License No.: 8061
Quarter SW Sec. 8 Twp. 29 S. R. 15 East West
County: Pratt Docket No.: D-24324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.


Signature: Chris Gottschalk
Title: District Manager Date: 10/06/08
Subscribed and sworn to before me this 6th day of October
20 08
Notary Public: Brian Karlin
Date Commission Expires: 8-27-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
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OCT 15 2008

 NOTARY PUBLIC - State of Kansas
BRIAN KARLIN
My Appt. Expires 8-27-09

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Shelby Resources L.L.C. Lease Name: Brubaker Well #: 1-17
 Sec. 17 Twp. 29 S. R. 12 East West County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**Dual Induction, Dual Compensated Porosity,
 Micro, Sonic, Sonic Cement Bond logs**

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Topeka	3291	-1401
Heebner	3671	-1781
Lansing	3719	-1976
Base Kansas City	4553	-2363
Viola	4463	-2573
Simpson	4564	-2674
Arbuckle	4682	-2792

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	17.1/2"	13. 3/8"	48#	307'	60/40 Poz	300	2% gel, 3% cc
Production Casing	7.7/8"	5. 1/2"	15.5#	4746'	AA2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4468-76'	1500 gal 15% MCA- Frac 27,000# sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2.7/8"	4400'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 09/02/08			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	8		145		36

Disposition of Gas Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

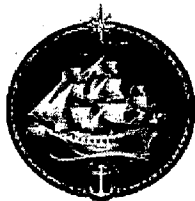
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

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CONSERVATION DIVISION
 WICHITA, KS



CAPTIVA ENERGY, LLC

Brubaker #1-17
2280' FNL & 1885' FEL
Sec.17 T29s & R12w
Pratt County, Kansas
9/1/2008

API # 15-151-22309-0000

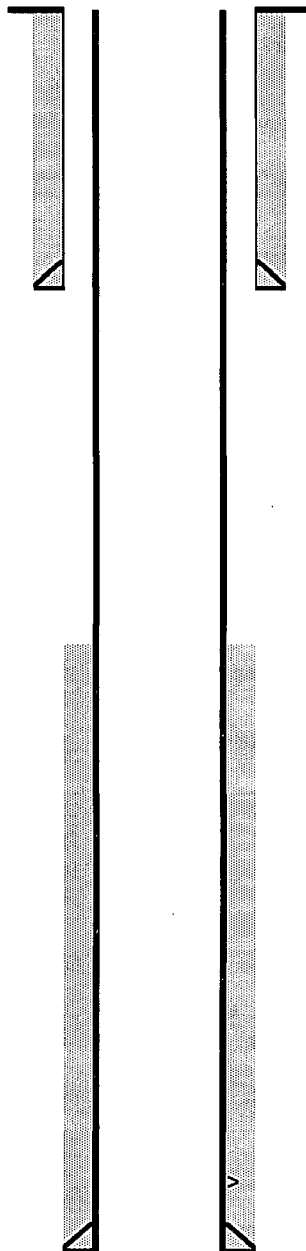
Spud Date: 8/1/2008
Completed: 9/2/2008

Field: Wildcat

GL: 1877'
KB: 1890'

Surface Casing :
13-3/8" 48# set @ 307'
Cemented with 300 sx 60/40 Poz.

Production Casing:
5-1/2", 15.5# set @ 4746'
Cemented with 175 sx AA2



TOC: Surface

TOC:3716' CBL

Viola Perfs:
4468-76' (16) 8/25/08

Frac: 27000#-600 Bbls
73.5 BPM @ 1850#, ISIP 1440#

{
{ ~ ~ ~ }
PBSD:
TD:

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WICHITA, KS

Company	Captiva Energy, LLC	Lease Name	Brubaker
Address	1658 Cole Blvd. #205	Lease #	1-17
CSZ	Lakewood, CO 80401	Legal Desc	See Comments
Attn.	Keith Reavis	Section	17
		Township	29S
		County	Pratt
		Drilling Cont	Sterling Drilling Co. Rig #5
Job Ticket		State	KS
Range			12W

Comments **Legal Description: 2290' FNL & 1945' FEL**

GENERAL INFORMATION

Test # 1	Test Date	8/8/2008	Chokes	3/4	Hole Size	7 7/8
Tester	Tim Venters		Top Recorder #	W1119		
Test Type	Conventional Bottom Hole		Mid Recorder #			
	Successful Test		Bott Recorder #	13565		
# of Packers	2.0	Packer Size	6 3/4	Mileage	28	Approved By
				Standby Time	0	
Mud Type	Gel Chem			Extra Equipmnt	Jars & Safety joint	
Mud Weight	9.4	Viscosity	49.0	Time on Site	5:30 AM	
Filtrate	8.8	Chlorides	6500	Tool Picked Up	7:30 AM	
				Tool Layed Dwn	2:55 PM	
Drill Collar Len	249.0			Elevation	1877.00	Kelley Bushings 1890.00
Wght Pipe Len	0					
Formation	Penn. Chert			Start Date/Time	8/8/2008 6:54 AM	
Interval Top	4300.0	Bottom	4324.0	End Date/Time	8/8/2008 3:04 PM	
Anchor Len Below	24.0	Between	0			
Total Depth	4324.0					
Blow Type	Very strong blow throughout the initial flow period, hitting the bottom of the bucket instantaneously. I had my 2 inch flow valve open 1/4 inch and it still blew off bottom. Very strong blow throughout the final flow period, hitting the bottom of the bucket instantaneously. I had my 2 inch flow valve open 1/4 inch and still blew off bottom. Times: 10, 60, 45, 123.					

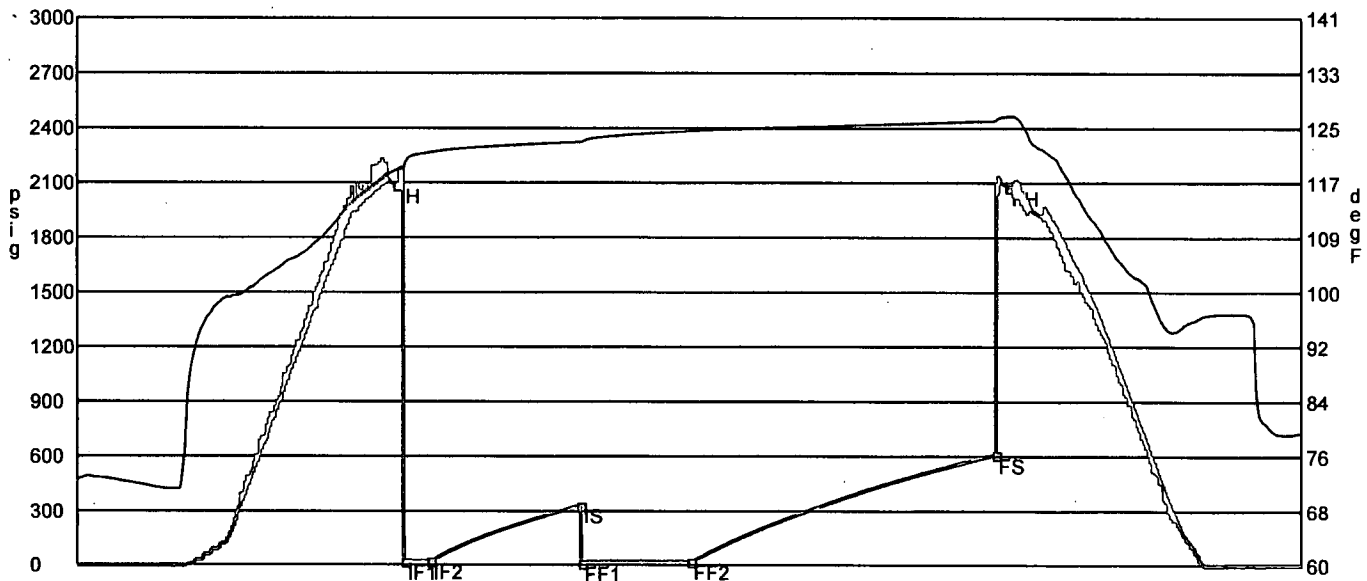
RECOVERY

Feet	Description	Gas	Oil	Water	Mud
300	Gas in Pipe	100%	0%	0%	0%
10	Mud	0%	0%	0%	100%
DST Fluids	0				

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WICHITA, KS



	Date	Time	Pressure	Temp	
IH	8/8/2008 9:00:00 AM	2.1	2085.561	118.594	Initial Hydro-static
IF1	8/8/2008 9:03:15 AM	2.154167	19.044	119.322	Initial Flow (1)
IF2	8/8/2008 9:13:30 AM	2.325	21.954	121.246	Initial Flow (2)
IS	8/8/2008 10:14:00 AM	3.333333	333.281	122.766	Initial Shut-In
FF1	8/8/2008 10:14:30 AM	3.341667	9.246	122.769	Final Flow (1)
FF2	8/8/2008 10:58:15 AM	4.070833	18.075	124.432	Final Flow (2)
FS	8/8/2008 1:01:00 PM	6.116667	610.541	125.924	Final Shut-In
FH	8/8/2008 1:06:15 PM	6.204167	2075.567	126.552	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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CONSERVATION DIVISION
WICHITA, KS

Company	Captiva Energy, LLC	Lease Name	Brubaker	
Address	1658 Cole Blvd. #205	Lease #	1-17	
CSZ	Lakewood, CO 80401	Legal Desc	See Comments	Job Ticket 2049
Attn.	Keith Reavis	Section	17	Range 12W
		Township	29S	
		County	Pratt	State KS
		Drilling Cont	Sterling Drilling Co. Rig #5	
Comments	Legal Description: 2290' FNL & 1945' FEL			

GENERAL INFORMATION

Test # 2	Test Date	8/9/2008	Chokes	3/4	Hole Size	7 7/8
Tester	Tim Venters		Top Recorder #	W1119		
Test Type	Conventional Bottom Hole Successful Test		Mid Recorder #			
			Bott Recorder #	13565		
# of Packers	2.0	Packer Size	6 3/4	Mileage	28	Approved By
				Standby Time	0	
Mud Type	Gel Chem			Extra Equipmnt	Jars & Safety joint	
Mud Weight	9.3	Viscosity	51.0	Time on Site	9:40 AM	
Filtrate	9.6	Chlorides	5000	Tool Picked Up	10:50 AM	
				Tool Layed Dwn	8:20 PM	
Drill Collar Len	249.0			Elevation	1877.00	Kelley Bushings 1890.00
Wght Pipe Len	0					
Formation	Viola			Start Date/Time	8/9/2008 10:18 AM	
Interval Top	4394.0	Bottom	4473.0	End Date/Time	8/9/2008 8:33 PM	
Anchor Len Below	79.0	Between	0			
Total Depth	4473.0					
Blow Type	Fairly strong blow at the start of the initial flow period, reaching the bottom of the bucket in 1 1/2 minutes. I had my 2 inch flow valve open almost 1/2 way and still blew off bottom. Very weak surface blow back during the initial shut-in period, lasting about 4 minutes. Very strong blow throughout the final flow period, hitting the bottom of the bucket instantaneously. Gas to surface in 4 minutes. Times: 10, 62, 70, 122. My gravity test I think had too much water, because I got a 44.					

RECOVERY

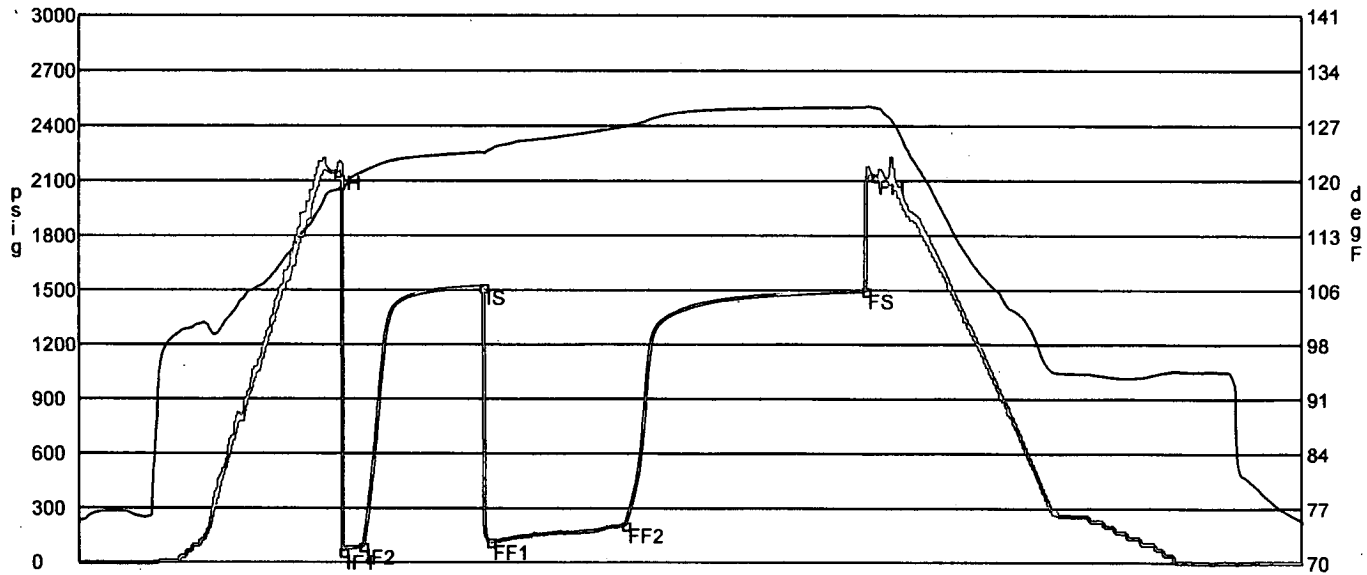
Feet	Description	Gas	Oil	Water	Mud
3850	Gas in Pipe	100% 3850ft	0% 0ft	0% 0ft	0% 0ft
20	Very slight (trace) oil cut mud	0% 0ft	trace	0% 0ft	100% 20ft
65	Gas, slight oil cut mud	13% 8.4ft	3% 2ft	0% 0ft	84% 54.6ft
190	Very heavy mud cut gassy oil	0% 0ft	53% 100.7ft	0% 0ft	47% 89.3ft
245	Gassy, slight water, slight mud cut oil	0% 0ft	87% 213.2ft	4% 9.8ft	9% 22ft

DST Fluids **50000**

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WICHITA, KS



	Date	Time	Pressure	Temp	
IH	8/9/2008 12:26:00 PM	2.133333	2147.391	118.532	Initial Hydro-static
IF1	8/9/2008 12:28:30 PM	2.175	58.714	118.612	Initial Flow (1)
IF2	8/9/2008 12:38:30 PM	2.341667	87.276	120.88	Initial Flow (2)
IS	8/9/2008 1:39:15 PM	3.354167	1518.062	123.427	Initial Shut-In
FF1	8/9/2008 1:42:45 PM	3.4125	112.466	123.708	Final Flow (1)
FF2	8/9/2008 2:50:45 PM	4.545833	203.746	126.744	Final Flow (2)
FS	8/9/2008 4:52:00 PM	6.566667	1497.996	129.254	Final Shut-In
FH	8/9/2008 4:57:00 PM	6.65	2124.218	129.202	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke
0	10	30.10 mcf	23.00 h2o	0.50 in
0	20	5.86 mcf	12.00 h2o	0.25 in
0	30	28.00 mcf	20.00 h2o	0.50 in
0	40	14.10 mcf	5.00 h2o	0.50 in
0	50	12.50 mcf	4.00 h2o	0.50 in
0	60	14.10 mcf	5.00 h2o	0.50 in
0	70	10.90 mcf	3.00 h2o	0.50 in

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CONSERVATION DIVISION
WICHITA, KS



PAGE 1 of 1	CUST NO 1970-CAP019	INVOICE DATE 08/04/2008
INVOICE NUMBER 1970002304		

Pratt

**B
I
L
L**
CAPTIVA ENERGY LLC
P O BOX 1213

**T
O**
HAYS
ATTN: KANSA: 67601
TREY MALLAN

**J
O
B
S
I
T
E**
LEASE NAME: Brubaker
WELL NO.: 1-17
COUNTY: Pratt
STATE: KS
JOB DESCRIPTION: Cement-New Well Casing/Pipe:
JOB CONTACT: TREY MALLAN

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02311	301		Net 30 DAYS	09/03/2008
For Service Dates: 08/02/2008 to 08/02/2008				
1970-02311				
1970-18720	Cement-New Well Casing	8/2/08		
Pump Charge-Hourly	1.00	Hour	1000.000	1,000.00
Depth Charge; 0-500'	300.00	DH	1.400	420.00
Mileage	30.00	DH	7.000	210.00
Blending and Mixing Service Charge	212.00	DH	1.600	339.20
Mileage Heavy Equipment Mileage	15.00	Hour	4.250	63.75
Mileage Proppant and Bulk Delivery Charges	82.00	EA	3.700	303.40 T
Pickup	846.00	EA	1.050	888.30 T
Unit Mileage Charge(Pickups, Vans, or Cars)	300.00	EA	11.000	3,300.00 T
Additives	1.00	Hour	175.000	175.00
Cello-flake				
Calcium Chloride				
Cement				
60/40 POZ				
Supervisor				
Service Supervisor Charge				

ACCT. _____
PROPERTY # Pending
AFE # _____
USED FOR _____
APPROVAL _____

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OCT 15 2008
CONSERVATION DIVISION
WICHITA, KS

APPROVED
CHRIS ROYTSCHALK
AUG 06 2008
BY _____

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-1,339.93 5,359.72 226.38 5,586.10
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Customer <i>CHITUA ENERGY</i>	Lease No.	Date <i>6-2-08</i>
Lease <i>BRUNAKR</i>	Well # <i>1-17</i>	
Field Order # <i>18770</i>	Station	Casing <i>13 7/8</i>
Type Job <i>CNW - CONDUCTOR</i>	Formation	Depth
		County <i>PRATT</i>
		State <i>KS</i>
		Legal Description <i>17-29s-12w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>13 7/8</i>				<i>20% H₂O/40% AZ</i>				
Depth <i>307</i>	Depth	From	To	Pre Pad <i>1.25113</i>	Max			5 Min.
Volume <i>47</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>1400</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Pug Depth <i>222</i>	Packer Depth	From	To	Flush <i>44.5</i>	Gas Volume			Total Load

Customer Representative <i>KENNY McGUIRE</i>	Station Manager <i>SCOTT Y</i>	Treater <i>BOBBY</i>
---	-----------------------------------	-------------------------

Service Units <i>19866</i>	<i>19940</i>	<i>19832</i>	<i>21010</i>						
Driver									
Names									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0600</i>					<i>ON LOCATION - SAFETY MEETING</i>
					<i>RUNNING 7 ft. 48" 13 7/8"</i>
<i>0815</i>					<i>CSG. ON BOTTOM</i>
<i>0825</i>					<i>HOOK UP TO CSG. - BATCH CIRC. w/ RIG</i>
<i>0835</i>	<i>200</i>		<i>10</i>	<i>5.0</i>	<i>H2O AHEAD</i>
<i>0837</i>	<i>250</i>		<i>75</i>	<i>5.0</i>	<i>MIX CONT. @ 14.7" / GAL</i>
<i>0852</i>	<i>250</i>			<i>6.0</i>	<i>START DISP.</i>
<i>0900</i>	<i>250</i>		<i>44.5</i>		<i>PLUG DOWN</i>
					<i>CIRCULATION THROUGH TUB</i>
					<i>CIRCULATED CONT. TO BIT</i>
					<i>JOB COMPLETE</i>
					<i>THANKS, BOBBY</i>

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WICHITA, KS



PAGE 1 of 2	CUST NO 1970-CAP019	INVOICE DATE 08/13/2008
INVOICE NUMBER 1970002348		

Pratt

B I L L T O
 CAPTIVA ENERGY LLC
 P O BOX 1213
 HAYS KANSA: 67601
 ATTN: TREY MALLAN

J O B S I T E
 LEASE NAME: Brubaker
 WELL NO.: 1-17
 COUNTY: Pratt
 STATE: KS
 JOB DESCRIPTION: Cement-New Well Casing/Pipe
 JOB CONTACT: TREY MALLAN

JOB # 1970-02354	EQUIPMENT # 301	PURCHASE ORDER NO.	TERMS Net 30 DAYS	DUE DATE 09/12/2008
---------------------	--------------------	--------------------	----------------------	------------------------

For Service Dates: 08/12/2008 to 08/12/2008

1970-02354

1970-18422 Cement-New Well Casing 8/12/08

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Pump Charge-Hourly Depth Charge; 4001'-5000'	1.00	Hour	2520.000	2,520.00
Cementing Head w/Manifold Plug Container Utilization Charge	1.00	EA	250.000	250.00
Cement Float Equipment 5 1/2" Basket	1.00	EA	290.000	290.00
Cement Float Equipment Auto Fill Float Shoe	1.00	EA	360.000	360.00
Cement Float Equipment Latch Down Plug and Baffle	1.00	EA	400.000	400.00
Cement Float Equipment Turbolizer	5.00	EA	110.000	550.00
Mileage Blending and Mixing Service Charge	200.00	DH	1.400	280.00
Mileage Heavy Equipment Mileage	30.00	DH	7.000	210.00
Mileage Proppant and Bulk Delivery Charges	140.00	DH	1.600	224.00
Pickup Unit Mileage Charge(Pickups, Vans, or Cars)	15.00	Hour	4.250	63.75
Additives Cello-flake	44.00	EA	3.700	162.80 T
Additives De-foamer	42.00	EA	4.000	168.00 T
Additives FLA-322	132.00	EA	7.500	990.00 T
Additives Gas-Blok	124.00	EA	5.150	638.60 T
Additives Gilsomite	875.00	EA	0.670	586.25 T
Additives Salt	1,245.00	EA	0.500	622.50 T

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WICHITA, KS



Pratt

B I L L
T O
 CAPTIVA ENERGY LLC
 P O BOX 1213
 HAYS KANSAS 67601
 ATTN: TREY MALLAN

J O B S I T E
 LEASE NAME: Brubaker
 WELL NO.: 1-17
 COUNTY: Pratt
 STATE: KS
 JOB DESCRIPTION: Cement-New Well Casing/Pipe
 JOB CONTACT: TREY MALLAN

PAGE 2 of 2	CUST NO 1970-CAP019	INVOICE DATE 08/13/2008
INVOICE NUMBER 1970002348		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-02354	301		Net 30 DAYS	09/12/2008	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives Super Flush II		1,000.00	EA	1.530	1,530.00 T
Cement 60/40 POZ		25.00	EA	12.000	300.00 T
Cement AA2 Cement		175.00	EA	17.000	2,975.00 T
Supervisor Service Supervisor Charge		1.00	Hour	175.000	175.00

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 WICHITA, KS

APPROVED
 CHRIS GOTTSCHALL
 AUG 15 2008
 BY _____

ACCT. _____
 PROPERTY # 205
 AFS # _____
 USED FOR _____
 APPROVAL _____

PLEASE REMIT TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

BID DISCOUNT -2,659.18
 SUBTOTAL 10,636.72
 TAX 401.86
 INVOICE TOTAL **11,038.58**

Customer CAPTIVA ENERGY	Lease No.	Date 8-12-08
Lease BRUBAKER	Well # 1-17	
Field Order # 18422	Station PRATT, KS.	Casing 5 1/2
		Depth 4745
Type Job CNW- 5 1/2 LUNG STRING	Formation	County PRATT, KS.
		State KS.
		Legal Description 17-29-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft	CMT -	Acid AAZ @ 1.385/FT³	RATE	PRESS	ISIP	
Depth 4745.79	Depth	From	To 175 SA	Pre Pad	Max		5 Min.	
Volume 116	Volume	From	To	Pad	Min		10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well-Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4725	Packer Depth	From	To	Flush 116	Gas Volume		Total Load	

Customer Representative	Station Manager DAVE SCOTT	Treater STEVE ORLANDO
Service Units 27283	1983	1983
Driver Names ORLANDO	LESLEY	LACHANCE

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:30 AM					ON LOCATION! - SAFETY MEETING
					RUN CSG - CENT 3-5-7-9-11 Basket 1
					CSG ON BOTTOM 117 Jt. 5 1/2 15.5
					HOOKUP TO CSG / BREAK CIRC. W/ 12 IG
5:05	150		20	5	SALT FLUSH
5:09	150		24	5	SUPERFLUSH II
5:14	150		3	5	H ₂ O SPACER
5:15	100		43	5	MIX 175 SRs AAZ @ 15.3 ³ /gal.
					SHUT DOWN - DRUP PLUG - CLEAR PUMP & LIN
5:28			0	7	START DISPLACEMENT
5:40	350		85	6	LIFT PRESSURE
5:43	600		105	5	SLOW RATE
5:45	1500		116	4	PLUG DOWN & HELD
			7		PLUG RATHOLE & MUSEHOLE W/ 60/410 POC
					JOB COMPLETE

RECEIVED
KANGAS CORPORATION COMMISSION
OCT 15 2008
CONSERVATION DIVISION
WICHITA KS

THANKS!
STEVE ORLANDO