State of Kansas



State Corporation Commission

CONSERVATION DIVISION

(Oil, Gos and Water)
P.O. Box 17027 3830 S. Meridian
WICHITA, KANSAS 67217

VERBAL PERMIT FORM
(To Be Filed By Plugging Agent)

RECEIVED

STATE CORPORATION COMMISSION
FEB 15 1973

CONSERVATION DIVISION
Wichita, Kansas

J. Lewis Brock Administrator 500 Insurance Building Wichita, Kansas 67202

Dear Sir:

date requested permission to plug the following described well: Mr. Unruh guarantees payment of the plugging fee. Operator's full Name: Bankoff Oil Company, Complete Address: 1119 Sherman, Great Bend, Kansas. Lease Name: Bollig Well No. 5 Location: SE-SE-SW Sec. 28 Twp. 9 Rge. (E)(W) 25 County: Graham Total Depth 4035' Oil Well X Gas Well Input Well SWD Well D & A Lost Hole Mr. Unruh was instructed to plug the well as follows: 218'8 5/8" Surface casing, cement circulated with 150 Sx. 4034'5\frac{1}{2}" Production casing cemented on bottom with 150 Sx. Well plugge back to 4000'. Top perforations from 3858' to 3862'. Sand well back to 3800' and set 5 Sx. cement with dump bailer. Pull 5\frac{1}{2}" Sand well back to 3800' and set 5 Sx. cement with dump bailer. Pull 5\frac{1}{2}" Sand squeeze w ell with 5 sacks hulls, 30 sacks gel and 150 Cu. Ft ement, staged.	Mr. Albert Unruh	of South	west Casing Pulling Co.	has this	
Complete Address: lll9 Sherman, Great Bend, Kansas. Lease Name: Bollig Well No. 5 Location: SE-SE-SW Sec. 28 Twp. 9 Rge. (E)(W) 25 County: Graham Total Depth 4035' Oil Well X Gas Well Input Well SWD Well D & A Lost Hole Mr. Unruh was instructed to plug the well as follows: 2018'8 5/8" Surface casing, cement circulated with 150 Sx. 4034'5½" Production casing cemented on bottom with 150 Sx. Well plugge mack to 4000'. Top perforations from 3858' to 3862'. Sand well back to 3800' and set 5 Sx. cement with dump bailer. Pull 5½" Gasing and squeeze well with 5 sacks hulls. 30 sacks gel and 150 Ch. Et.	date requested permission to plug the following described well:				
Complete Address: Bollig Well No. 5	Mr. Unruh	guarant	ees payment of the plug	gging fee.	
Lease Name: Bollig Well No. 5	Operator's full Name:_	Bankoff Oil Co	ompany,		
Location: SE-SE-SW Sec. 28 Twp. 9 Rge. (E) (W) 25 County: Graham Total Depth 4035' Oil Well X Gas Well Input Well SWD Well D & A Lost Hole Wr. Unruh was instructed to plug the well as follows: 248'8 5/8" Surface casing, cement circulated with 150 Sx. 4034'5½" Production casing cemented on bottom with 150 Sx. Well plugge mack to 4000'. Top perforations from 3858' to 3862'. Cand well back to 3800' and set 5 Sx. cement with dump bailer. Pull 5½" Casing and squeeze well with 5 sacks hulls. 30 sacks gel and 150 Ch. Et.	Complete Address:	1119 Sherman,	Great Bend, Kansas.		
Graham Total Depth 4035' Oil Well X Gas Well Input Well SWD Well D & A Lost Hole Mr. Unruh was instructed to plug the well as follows: 248'8 5/8" Surface casing, cement circulated with 150 Sx. 4034'5½" Production casing cemented on bottom with 150 Sx. Well plugge mack to 4000'. Top perforations from 3858' to 3862'. Gand well back to 3800' and set 5 Sx. cement with dump bailer. Pull 5½" Gasing and squeeze w ell with 5 sacks hulls. 30 sacks gel and 150 Ch. Ft.	Lease Name:	Bollig	Well No.	5	
Gas Well Input Well SWD Well D & A Lost Hole Mr. Unruh was instructed to plug the well as follows: 248'8 5/8" Surface casing, cement circulated with 150 Sx. 4034'5½" Production casing cemented on bottom with 150 Sx. Well plugge mack to 4000'. Top perforations from 3858' to 3862'. Gand well back to 3800' and set 5 Sx. cement with dump bailer. Pull 5½" Casing and squeeze well with 5 sacks hulls. 30 sacks gel and 150 Ch. Ft.	Location:	SE-SE-SW	Sec28_Twp9_Rge	(E) (W) 25	
was instructed to plug the well as follows: 248'8 5/8" Surface casing, cement circulated with 150 Sx. 4034'5½" Production casing cemented on bottom with 150 Sx. Well plugge mack to 4000'. Top perforations from 3858' to 3862'. Sand well back to 3800' and set 5 Sx. cement with dump bailer. Pull 5½" casing and squeeze well with 5 sacks hulls. 30 sacks gel and 150 Ch. Ft.	County:	Graham	Total Depth 4035'	Dil Well_X	
was instructed to plug the well as follows: 248'8 5/8" Surface casing, cement circulated with 150 Sx. 4034'5½" Production casing cemented on bottom with 150 Sx. Well plugge mack to 4000'. Top perforations from 3858' to 3862'. Sand well back to 3800' and set 5 Sx. cement with dump bailer. Pull 5½" casing and squeeze well with 5 sacks hulls. 30 sacks gel and 150 Ch. Ft.	Gas WellInput Well D & ALost Hole				
248'8 5/8" Surface casing, cement circulated with 150 Sx. 4034'5\frac{1}{2}" Production casing cemented on bottom with 150 Sx. Well plugge back to 4000'. Top perforations from 3858' to 3862'. Sand well back to 3800' and set 5 Sx. cement with dump bailer. Pull 5\frac{1}{2}" casing and squeeze well with 5 sacks hulls. 30 sacks gel and 150 Ch. Ft.				,	
Sand well back to 3800' and set 5 Sx. cement with dump bailer. Pull $5\frac{1}{2}$ " asing and squeeze well with 5 sacks hulls. 30 sacks gel and 150 Ch. Ft.	248'8 5/8" Surface casing, cement circulated with 150 Sx.				
asing and squeeze well with 5 sacks hulls. 30 sacks gel and 150 Ct. Ft.	1034'5克" Production casing cemented on bottom with 150 Sx. Well plugged back to 4000'. Top perforations from 3858' to 3862'.				
	Sand well back to 3800' and set 5 Sx. cement with dump bailer. Pull $5\frac{1}{2}$ " casing and squeeze well with 5 sacks hulls, 30 sacks gel and 150 Cu. Ft. ement, staged.				

Very truly yours,

Conservation Division Agent