KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

Well Operator: W. D. Short Oil Co., LLC		ксс	Licence #	33608		
	ner / Company Name)	City: Oxford	License #	•	(Оре	rator's)
	Zip Code: 67119		. (620) 455	- 3576	<u> </u>
	Zip Code: Well #:					
Se - NW- Ne - SW					R. <u></u>	_ [
		arest outside station co	u P	50m 5		
Peet (in exact footage) From	North / South (from ne	arest outside section co	ner) Line	of Section	(Not Lease	e Line)
1919 3360 Feet (in exact footage) From	✓ East / West (from ne	arest outside section co	rner) Line	of Section	(Not Lease	e Line)
Check One: 🗸 Oil Well 🔲 Gas Well	D&A Cathodic	Water Supply Well				
SWD Docket #	ENHR Docket # _		[] Other:		
Conductor Casing Size:	Set at:	Cemer	ited with: _			Sac
Surface Casing Size: 8-5/8"	Set at: _255'	Cemer	ited with: _	surface		Sac
Production Casing Size: 4-1/2"	Set at: 2434'	Cemer	ited with:	no records	6	Sac
levation: 1164 (GL./ (K.B.) T.D.: 2456	6' PBTD:	·			rral Formatio	n)
Elevation: 1164 (G.L. / K.B.) T.D.: 2456	6' PBTD:	Anhydrite Depth:			rral Formatio	RECEIVEL
	6' PBTD:	Anhydrite Depth:			rral Formatic	RECEIVEL
Elevation: 1164 (G.L./ K.B.) T.D.: 2456	6' PBTD: Casing Leak if additional space is needed): Per Yes No Is ACO-1 file	Anhydrite Depth: Junk in Hole KCC Instructions ed? Yes V N			rral Formatio	RECEIVEL
Elevation: 1164 (G.L./ K.B.) T.D.: 2456 Condition of Well: Good Poor Proposed Method of Plugging (attach a separate page) s Well Log attached to this application as required? f not explain why? Purchased well with no reco	6' PBTD:	Anhydrite Depth: Junk in Hole KCC Instructions ed? Yes V N	0	(Stone Co	ral Formatio	RECEIVEL ECORPORATION CO FEB 1 8 200 ONSERVATION DIV WICHITALKS
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Elevation: 1164 (G.L. / K.B.) T.D.: 2456 Condition of Well: Good Poor Proposed Method of Plugging (attach a separate page S Well Log attached to this application as required? If not explain why? Purchased well with no reco Plugging of this Well will be done in accordance List Name of Company Representative authorized to Address: 102 S. River Rd. Plugging Contractor: Quality Well Service	6' PBTD: ✓ Casing Leak per if additional space is needed): per ✓ Yes ✓ No Is ACO-1 fill rds or logs, checked KCC for A with K.S.A. 55-101 et. seq. and the per in charge of plugging operations of the per in charge of plugging operations.	Anhydrite Depth: Junk in Hole KCC Instructions ed? Yes ✓ N CO-1 The Rules and Regulations: Michael A. Ans Phone: (620 City / State: O	o tions of the tine)) 218 xford, Ks	e State Co 3 - 182	ral Formation KANSAS Cuerporation	RECEIVEL SCORPORATION CO. FEB 1 8 200 ONSERVATION DIV. WICHITA. KS.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

W.D. SHORT OIL CO., LLC 102 S RIVER RD PO BOX 729 OXFORD, KS 67119-8801 February 19, 2009

Re: CHAMBERLAIN #1 API 15-191-21199-00-00 25-31S-2E, 2055 FSL 3360 FEL SUMNER COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after August 18, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Steve Bond

Steve Bond

Sincerely,

Production Department Supervisor

District: #2 3450 N. Rock Road, Suite 601 Wichita, KS 67226 (316) 630-4000