

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6177  
name Foxfire Exploration, Inc.  
address 10403 W. Colfax Avenue - #740  
City/State/Zip Lakewood, CO 80215

Operator Contact Person D.C. Marchant  
Phone (303)233-5898

Contractor: license # 8430  
name Foxfire Drilling Company, Inc.

Wellsite Geologist Peter J. Fiorini  
Phone (913)735-5337

PURCHASER

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
8/4/84 8/9/84 None  
Spud Date Date Reached TD Completion Date

3838' None  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 297.73 306' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-195-21,524

County Trego

SE SE NW Sec 1 Twp 11 Rge 22 East West

2970 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

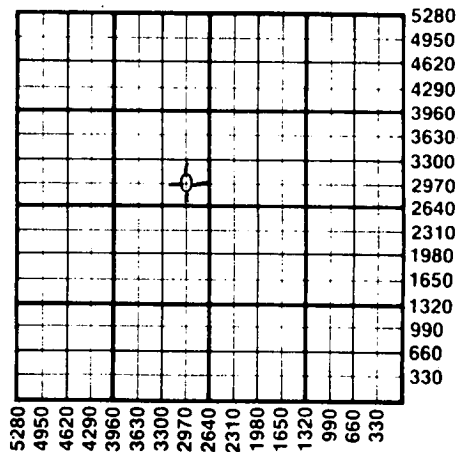
Lease Name Deutcher "A" Well# 1

Field Name

Producing Formation

Elevation: Ground 2151' KB 2158'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECORDED  
9-17-1984  
SEP 17 1984  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *D.C. Marchant*  
Title Owner Date 9/12/84

Subscribed and sworn to before me this 12th day of September 19 84

Notary Public *Levy S. Hoffman*  
Date Commission Expires 11/29/87

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 1 Twp 11 Rge 22

Operator Name Foxfire Exploration, Inc Lease Name Deutcher A Well# a SEC 1 TWP 11 RGE 22  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample  
 Datum  
 Top Bottom

DST #1 - 3755-3783' (Marmaton) 60-60-60-60. 1st open very weak blow decreased to 1/4" in the bucket. 2nd open no blow, flushed tool no help. Rec 4' OCM. IFP 41-51#, FFP 61-71#, ISIP 1125#, FSIP 1053#.

DST #2 - 3775-3888' (Arbuckle) 50-15-0-0. 1st open weak 1/2" in the bucket, blow died in 40 minutes. 2nd open no blow. Rec 20' of drlg mud w/few specs of oil. IFP 20-20#, ISIP 255#.

Name	Top	Datum Bottom
Anhydrite	1631'	(+527')
Base Anhydrite	1671'	(+487')
Topeka	3203'	(-1045')
Heebner	3411'	(-1253')
Toronto	3436'	(-1278')
Lansing	3450'	(-1292')
B/KC	3691'	(-1533')
Marmaton	3751'	(-1593')
Marmaton Pay Zone	3758'	(-1600')
Arbuckle	3822'	(-1664')
RTD	3838'	(-1680')

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2"	8-5/8"	20#	306'	60/40 poz	210	2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	set at	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		

Disposition of gas:  vented  
 sold  
 used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  
 other (specify) \_\_\_\_\_  
 Dually Completed.  
 Commingled

**PRODUCTION INTERVAL**

