

TYPE

AFFIDAVIT OF COMPLETION FORM

15-195-21398-00-00
ACO-1 WELL HISTORY

SIDE ONE

CORRECTED ACO-1

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log; sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6177 EXPIRATION DATE August 1984

OPERATOR Foxfire Exploration, Inc. API NO. 15-195-21,398-co-00

ADDRESS 10403 W. Colfax Ave., Suite 740 COUNTY Trego

Lakewood, Colorado 80215 FIELD Demurru E,

** CONTACT PERSON D.C. Marchant PROD. FORMATION Marmaton

PHONE (303) 233-5898 _____ Indicate if new pay.

PURCHASER Clear Creek LEASE Hilgers

ADDRESS Century Plaza Bldg. WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION NE SE SE

DRILLING CONTRACTOR Foxfire Drilling Co. 330 Ft. from East Line and

ADDRESS 10403 W. Colfax Ave., Suite 740 990 Ft. from South Line of

Lakewood, Colorado 80215 the SE (Qtr.) SEC 2 TWP 11S RGE 22(W).

PLUGGING N/A WELL PLAT _____ (Office Use Only)

CONTRACTOR ADDRESS _____

TOTAL DEPTH 3866 PBTD 3821

SPUD DATE 1/5/83 1/5/84 DATE COMPLETED 1/13/83 1/13/84

ELEV: GR 2164 DF _____ KB 2171

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 248' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

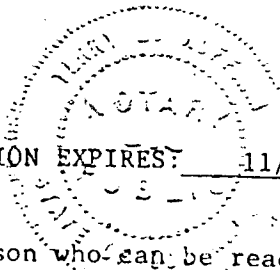
A F F I D A V I T

Roger Haag, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

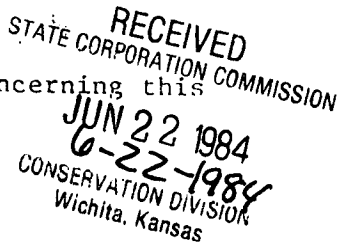
SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of April, 19 84.

MY COMMISSION EXPIRES: 11/29/87



Terry L. Hoffman
(NOTARY PUBLIC)
Terry L. Hoffman

** The person who can be reached by phone regarding any questions concerning this information.



Side TWO

OPERATOR Foxfire Exploration, Inc. LEASE NAME Hilgers

SEC 2 TWP 11S RGE 22 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p><input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p>			Radiation - Guard Log	
sand & shale	-0-	1644	Anhydrite	1642
Anhydrite	1644	1687	Anhy. Base	1684
shale	1687	3273	Topeka	3206
lime & shale	3273	3396	Heebner	3417
shale & lime	3396	3466	Toronto	3439
lime & shale	3466	3865	Lansing	3456
			B/KS City	3701
			Marmaton	3759
			Arbuckle	3850
<p>DST #1 3449-66, 30-30-30-30, Rec. 30' mud & trace of oil, IFP 44-44#, FFP 44-66", ISIP 1041#, FSIP 955#.</p> <p>DST #2 3483-3508, 30-60-30-60, Rec. 160' MW with a trace of oil, IFP 66-77#, FFP 98-98#, ISIP 1233#, FSIP 1190#.</p> <p>DST #3 3525-3551, 60-60-60-60, Rec. 35' OSM, IFP 44-44#, FFP 55-55#, ISIP 804#, FSIP 599#.</p> <p>DST #4 3761-85, 60-60-60-60, Rec. 231' SM & GCO & 186' Gas, IFP 76-87#, FFP 109-120#, ISIP 955#, FSIP 947#.</p>				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#/ft	248'	60/40 Poz	200 sx	2% gel, 3% CC
Production	7 7/8"	5 1/2"	5.5#/ft	3862'	Common	50 sx	2% gel
					Common	100 sx	D-29

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			1 each	.42" Jet	3769, 30 & 83
TUBING RECORD			2 each	.42" Jet	3779-84
Size	Setting depth	Packer set at	2 each	.42" Jet	3767-72
2-3/8"	3755'	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
400 gal mud acid, frac using 60,000 gal gelled water w/ 200 sx 20/40 sand and 200 sx 10/20 sand.	3767-84

Date of first production 3/8/84	Producing method (Flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production-L.P. 11.56 bbls.	Gas 0	Water 39.51 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio % 4.51
3762-3784' Perforations		