

15-195-21257-00-00

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. X No Log

LICENSE # 6111 EXPIRATION DATE 6-30-84

OPERATOR N-B Company, Inc. API NO. 15-195-21,257-00-00

ADDRESS Box 506 COUNTY Trego

Russell, KS 67665 FIELD

** CONTACT PERSON Joe K. Branum PROD. FORMATION

PHONE 913-483-5345

PURCHASER LEASE Hilgers "B"

ADDRESS WELL NO. 1

WELL LOCATION SW SW NW

DRILLING Emphasis Oil Operations 2310 Ft. from N Line and

CONTRACTOR CONTRACTOR ADDRESS Box 506 330 Ft. from W Line of

Russell, KS 67665 the NW (Qtr.) SEC 2 TWP 11 RGE 22(W).

PLUGGING Emphasis Oil Operations WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS Box 506

Russell, KS 67665

TOTAL DEPTH 3863 PBTD

SPUD DATE 7-14-83 DATE COMPLETED 7-22-83

ELEV: GR 2206 DF 2203 KB 2201

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 252 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

KCC
KGS
SWD/REP
PLG.

RECEIVED STATE CORPORATION COMMISSION 8-4-1983 AUG 04 1983 CONSERVATION DIVISION WICHITA, KANSAS

A F F I D A V I T

Joe K. Branum, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Joe K. Branum (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of August, 1983.

GLENDAL R. TIFFIN Russell County, Ks. My Appt. Exp. 2-6-84

Glendal R. Tiffin (NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 6, 1984

** The person who can be reached by phone regarding any questions concerning this information.

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR N-B Company, Inc.

LEASE Hilgers "B"

SEC. 2 TWP. 11 RGE. 22 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 3474-3550 Recovered 15' mud 30-30-15-15 IFP 21-21 FFP 34-34 SIP 95-85			Topeka Heebner Toronto Lansing Base K:C. Marmaton Conglomerate RTD	3232 3443 3470 3484 3727 3791 3850 3863
DST #2 3634-3682 Recovered 10' mud 30-30-15-15 UFO 21-21 FFP 21-21 SIP 21-21				
DST #3 3794-3816 Recovered 10' mud open 20 min. IFP 21-21 FFP none				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	252	Common	160	3% gel, 2% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)	Perforations	