

15-195-21238-00-00

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6111 EXPIRATION DATE 6-30-83

OPERATOR N-B Company, Inc. API NO. 15-195-21,238-00-00

ADDRESS Box 506 COUNTY Trego

Russell, KS 67665 FIELD DEMURRY

\*\* CONTACT PERSON Joe K. Branum PROD. FORMATION Marmaton  
PHONE 913-483-5345

PURCHASER Koch Oil LEASE Hilgers

ADDRESS Box 2256 WELL NO. 1

Wichita, KS 67202 WELL LOCATION C W/2 SW SW

DRILLING Emphasis Oil Operations 660 Ft. from S Line and

CONTRACTOR ADDRESS Box 506 330 Ft. from W Line of (M)

Russell, KS 67665 the SW (Qtr.) SEC 2 TWP 11S RGE 22 (W)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)


KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

TOTAL DEPTH 3850 PBTD \_\_\_\_\_

SPUD DATE 5-26-83 DATE COMPLETED 6-17-83

ELEV: GR 2189 DF 2191 KB 2194

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 252 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

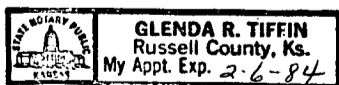
Joe K. Branum, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Joe K. Branum (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of June

19 83.



Glenda R. Tiffin (NOTARY PUBLIC)

MY COMMISSION EXPIRES: Feb. 6, 1984

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning information.

JUN 29 1983 6-29-1983 CONSERVATION DIVISION Wichita, Kansas

\*\*\* IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

SIDE TWO

ACO-1 WELL HISTORY (W)

OPERATOR N-B Company, Inc.

LEASE Hilgers

SEC. 2 TWP. 11S. RGE. 22 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1 3584-3642 IFP 32-42 FFP None ISIP 106 Open 30 min - Shut 30 min. Recovered 20' mud</p> <p>DST #2 3777-3800 Open 45-30-45-30 IFP 32-52 FFP 63-71 SIP 890-880 Recovered 90' HOGCM (60% oil, 25% gas, 15% mud)</p>			<p>Anhydrite 1668 Topeka 3219 Heebner 3423 Toronto 3451 Lansing 3464 Base K.C. 3707 Marmaton 3772 Conglomerate 3833 RTD 3850</p>	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24	252	Common	150	3% c.c., 2% gel
Production	7-7/8"	4 1/2"	10 1/2	3849	ASC	125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	3/8" D.P.	3796-3800

Size	Setting depth	Packer set at
2-3/8"	3834	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. MSR, retreated w/47,000# 20-40 sand & 7500# 10-20	3796-3800

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6-17-83	Pumping	40
Estimated Production -I.P.	Oil	Gas
	25 bbls.	MCF 0 %
Disposition of gas (vented, used on lease or sold)	Perforations	Gas-oil ratio
vented	3796-3800	CFPB