

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8728
Name Rockhound Resources, Inc.
Address Box 1010
City/State/Zip Great Bend, Ks. 67530

Purchaser Koch Oil Co.

Operator Contact Person Rod Tremblay/James Musgrove
Phone 316-792-8251

Contractor: License # 4087
Name Williamson Drilling, Inc.

Wellsite Geologist James Musgrove
Phone 316-792-8251

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

4-12-85 Spud Date 4-18-85 Date Reached TD 5-22-85 Completion Date
3910 Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 303 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1729 feet
if alternate 2 completion, cement circulated from 1729 feet depth to 450 SX cmt

API NO. 15-195-21706

County Trego

E/2 W/2 NW Sec. 2 Twp 11 Rge 22 West

3960 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

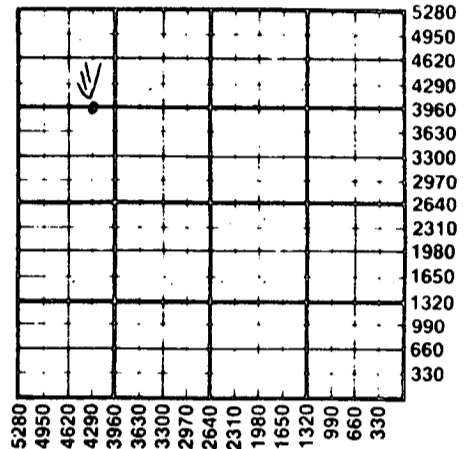
Lease Name Hilgers "A" Well # 1

Field Name DE MURRAY

Producing Formation Marm

Elevation: Ground 2201 KB 2206

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # Farm Pond

Groundwater 3960 Ft North from Southeast Corner (Well) 4290 Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 1320 Ft North from Southeast Corner (Stream, pond etc) 3960 Ft West from Southeast Corner C SW/4 Sec 11 Twp 11 Rge 22 East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

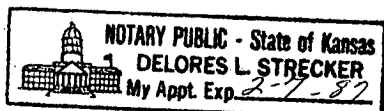
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James C. W...
Title PRESIDENT Date Sept. 30/85

Subscribed and sworn to before me this 3rd day of September 1985
Notary Public Delores L. Strecker

Date Commission Expires February 7, 1987

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



RECEIVED
STATE CORPORATION COMMISSION
9-6-1985
SEP 6 1985

Sec 2 Twp 11 Rge 22 W

SIDE TWO

Operator Name Rockhound Resources Inc. Lease Name Hilgers "A" Well # 1

E/2 W/2 NW
 Sec. 2 Twp 11 Rge 22 East West County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
DST #1 3506-3566 20-20-20-20 Rec: 5' SOCM, 10' HOCM BHP (30-34) FP (18-18) (23-23)			Name Anhydrite 1686 Topeka 3241 Heebner 3452 Toronto 3476 Lansing 3492 Base Kansas City 3736 Marmaton 3800 Arbuckle 3859 RTD 3910 LTD 3911
DST #2, 3564-3596 30-30-30-30 Rec: 570' water BHP: (798-788) FP: (39-137) (141-236)			
DST#3, 3800-3827 45-45-45-45 Rec: 180' GIP, 300' Clean gassy oil. 120' Slightly mud cut oil. BHP - (1161-1116) FP (13-88) (118-157)			

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	28	303	50/50 Poz	200	2% Gel 3% CC
Production	7 7/8	4 1/2	9.5	3909	Sure-Fill	150	
			Stage Collar	1729	50/50 Poz	450	6% Gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	3867-3870 (Arbuckle)	250 gal. 15% INS	3867-3870
2	3810-3816	750 gal. 15% NE	
2	3805-3811	Frac 22,000 gal. PenGel	3805-3816
		260 sks 20/40 sand	
		120 sks 10/20 sand	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	3820			

Date of First Production	Producing Method
5-22-85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain.....)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	73 Bbls	none MCF	Trace Bbls		

METHOD OF COMPLETION		Production Interval
Disposition of gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perforation <input type="checkbox"/> Other (Specify) Frac.....	Marmaton 3805-3816
	<input type="checkbox"/> Dually Completed <input type="checkbox"/> Commingled	