

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

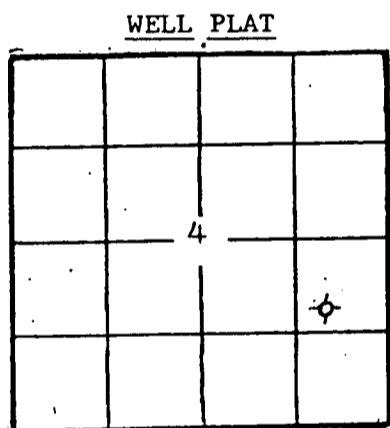
LICENSE # 5430 EXPIRATION DATE JUNE 30, 1984
OPERATOR ENERGY THREE, INC. API NO. 15-195-21,461-00-00
ADDRESS P. O. Box 1505 COUNTY TREGO
GREAT BEND, KANSAS 67530 FIELD _____
** CONTACT PERSON STANLEY FREEMAN PROD. FORMATION _____
PHONE AC316-792-5968

PURCHASER _____ LEASE FAULKNER
ADDRESS _____ WELL NO. 1
DRILLING BIG THREE DRILLING, INC. WELL LOCATION SW NE SE
CONTRACTOR P. O. Box 52 990 Ft. from NORTH Line and
ADDRESS GORHAM, KANSAS 67640 990 Ft. from EAST Line of the SE (Qtr.) SEC 4 TWP 11S RGE 22 (W).

PLUGGING SUN OILWELL CEMENTING WELL PLAT (Office Use Only)
CONTRACTOR P. O. Box 169 KCC
ADDRESS GREAT BEND, KANSAS 67530 KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3950 PBDT _____
SPUD DATE 3-8-84 DATE COMPLETED 3-15-84
ELEV: GR 2232' DF _____ KB 2237'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____



Amount of surface pipe set and cemented 262' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

STANLEY FREEMAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Stanley Freeman
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29TH day of MARCH, 19 84.



Howard D. Ewert
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: DECEMBER 15, 1984

RECEIVED
STATE CORPORATION COMMISSION
APR 02 1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey			Geologist Does This	
SAND & SHALE LIME & SHALE	-0- 1545	1545' 3950'	RTD	
D.S.T. # 1: FROM 3831' TO 3855'				TIMES = 30 - 45 - 30 - 45
RECOVERED 35' OF SLIGHTLY OIL CUT MUD (5 % OIL)				INITIAL SHUT IN = 1136 #
INITIAL FLOW PRESSURE = 77 - 48				FINAL SHUT IN = 1032 #
FINAL FLOW PRESSURE = 86 - 48				
ELECTRIC LOG TOPS:				
TOPEKA =	3268'	(- 1031)		
HEEBNER =	3482'	(- 1245)		
TORONTO =	3508'	(- 1271)		
LANS.-KC =	3521'	(- 1284)		
BASE OF KC =	3757'	(- 1520)		
MARMATON =	3834'	(- 1597)		
ARBUCKLE =	DID NOT PENETRATE			
LOG T.D. =	3949'			

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24 #	262'	50/50 POZ.	185	3 % C.C. 2 % GEL.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production DRY HOLE	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	MCF	CFPB
	Perforations	