

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F Letter requesting confidentiality attached.
- C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5198 EXPIRATION DATE 6/30/85

OPERATOR A. Scott Ritchie API NO. 15-195-21462-00-00

ADDRESS 125 N. Market, Suite 950 COUNTY Trego
Wichita, KS 67202 FIELD MCCALL E

** CONTACT PERSON Scott Ritchie PROD. FORMATION Marmaton
 PHONE 316-267-4375 Indicate if new pay. _____

PURCHASER Clear Creek, Inc. LEASE Faulkner-4C

ADDRESS 818 Century Plaza Bldg. WELL NO. 1
Wichita, Kansas 67202 WELL LOCATION NE SE SW

DRILLING Murfin Drilling Co. 990 Ft. from S Line and
 CONTRACTOR ADDRESS 250 N. Water, Suite 300 2310 Ft. from W Line of
Wichita, KS 67202 the SW (Qtr.) SEC 4 TWP 11 RGE 22 (W).

PLUGGING N/A WELL PLAT (Office Use Only)
 CONTRACTOR ADDRESS _____

TOTAL DEPTH RTD 3900 PBDT _____

SPUD DATE 3/10/84 DATE COMPLETED 4/23/84

ELEV: GR 2199' DF _____ KB 2204'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

		4	

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

Amount of surface pipe set and cemented 205' DV. Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

A. Scott Ritchie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

A. Scott Ritchie
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of June, 1984.



Linda K. Rice
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR A. Scott Ritchie LEASE NAME Faulkner-4C SEC 4 TWP 11 RGE 22 (E) (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. XX Check if samples sent Geological Survey.</p> <p>DST #1 from 3495' to 3538' (35' & 50' zones). Recovered 5' of drilling mud, no show of oil. IFP:33-33#/30"; ISIP:44#/30"; FFP:33-33#/30"; FSIP:33#/30".</p> <p>DST #2 from 3533' to 3555' (Lansing 70' zone). Recovered 70' of watery mud. IFP:44-44#/30"; ISIP: 929#/45"; FFP:55-55#/30"; FSIP:906#/45".</p> <p>DST #3 from 3591' to 3664' (140', 160', 180' zones). Recovered 10' of mud, no show of oil. IFP:66-66#/30"; ISIP:1146#/30"; FFP:77-77#/30"; FSIP:1066#/30".</p> <p>DST #4 from 3790' to 3823' (Marmaton). Recovered 15' of mud cut oil (55% oil, 45% mud) and 60' of oil cut mud (30% oil, 70% mud). IFP:44-44#/45"; ISIP:1192#/60"; FFP:66-66#/45"; FSIP:1146#/60".</p> <p>If additional space is needed use Page 2</p>			<p>ELECTRIC LOG TOPS</p> <p>Anhydrite 1662' (+ 542) B/Anhydrite 1704' (+ 500) Topeka 3218' (-1014) Heebner 3430' (-1226) Toronto 3451' (-1247) Lansing 3466' (-1262) B/KC 3703' (-1499) Marmaton 3782' (-1578) Arbuckle 3885' (-1681) LTD 3901' (-1697)</p>	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	n/a	205'	Common Quickset	165	none
Production	7-7/8"	4-1/2"	10.5	3888'	60/40 Pozmix	180	10% salt and 20bbbls preflush
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Socks cement		Shots per ft.	Size & type	Depth interval	
TUBING RECORD				1	SSB	3790' - 3808'	
Size	Setting depth	Packer set at					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
Acidized with 500 gal AOG-200 Acid						3790' - 3808'	
Fracture treated with 43,000gal of gelled water and 22,500# of sand						3790' - 3808'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity		
4-19-84		Pumping					
Estimated Production-L.P.	Oil	Gas	Water	Gas-oil ratio		CFPB	
	35 bbls.		0 %				
Disposition of gas (vented, used on lease or sold)				3790' - 3808' Perforations			