

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5151 EXPIRATION DATE 1983

OPERATOR Gear Petroleum Company, Inc. API NO. 15-195-21,068-00-00

ADDRESS 300 Sutton Place COUNTY Trego

Wichita, KS 67202 FIELD Wildcat

\*\* CONTACT PERSON Jim Thatcher PROD. FORMATION Dry Hole

PHONE 316 265 3351

PURCHASER ----- LEASE J. Faulkner

ADDRESS ----- WELL NO. 1-4

DRILLING CONTRACTOR Red Tiger Drilling Company WELL LOCATION 360'FSL 2420'FEL SE/4

ADDRESS 1720 KSB & T Bldg. 360'Ft. from South Line and

Wichita, KS 67202 2420 Ft. from East Line of

the SE (Qtr.) SEC 4 TWP11S RGE22W.

PLUGGING CONTRACTOR Allied Cementing Company

ADDRESS Box 31, 332 W. Wichita

Russell, Kansas 67665

TOTAL DEPTH 3900' PBTD -----

SPUD DATE 9-10-82 DATE COMPLETED 9-20-82

ELEV: GR 2194 DF 2196 KB 2199

DRILLED WITH (~~XXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 201' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other -----

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

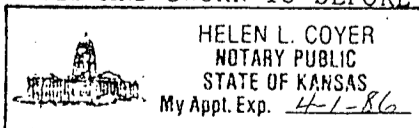
Jim Thatcher, Drilling & Production Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Thatcher  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of October

19 82



Helen L. Coyer  
(NOTARY PUBLIC) Helen L. Coyer

MY COMMISSION EXPIRES: April 1, 1986

RECEIVED  
STATE CORPORATION COMMISSION  
10-5-1982  
OCT 05 1982  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Gear Petroleum Company LEASE J. Faulkner 1-4 SEC. 4 TWP, 11S RGE. 22W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale - Sand	0	60	Topeka	3215
Sand	60	100	Heebner	3426
Shale	100	750	Toronto	3448
Sand	750	1005	LKC	3464
Shale	1005	1160	Base LKC	3696
Sand	1160	1358	Arbuckle	3874
Shale	1358	1654		
Anhydrite	1654	1699		
Shale	1699	2725		
Shale w/Lime	2725	2905		
Shale & Lime	2905	3045		
Lime & Shale	3045	3180		
Lime	3180	3900		
RTD		3900		
<p>DST #1: 3499-3534, Times 30/30/30/30, Rec 5' Mud, Flow Pressure 34/34-34/34, SIP 56/45</p> <p>DST #2: 3621-63, Times 30/30/30/30 Rec 65' Mud, Pressure re- corders failed.</p> <p>DST #3: 3787-3821, Times 30/30/30/30 Rec 20' OCM, Flow Pressure 45/45-56/56, SIP 1152/964</p>				

RELEASED

SEP 01 1983  
9-01-1983

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8-5/8"	24#	206'	Common	165 sx	2% Gel., 3% C.C.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF
Disposition of gas (vented, used on beam or cold)	Water %	Gas-oil ratio bbls. / C/PB
Perforations		