

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5198 EXPIRATION DATE 6/30/85

OPERATOR A. Scott Ritchie API NO. 15-195-21452-00-00

ADDRESS 125 N. Market, Suite 950 COUNTY Trego

Wichita, KS 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Scott Ritchie PROD. FORMATION N/A

PHONE 316-267-4375 \_\_\_\_\_ Indicate if new pay.

PURCHASER N/A LEASE Baughman "F"

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION NE NE SW

DRILLING CONTRACTOR Murfin Drilling Co. 2310 Ft. from S Line and

ADDRESS 250 N. Water, Suite 300 2310 Ft. from W Line of  the SW (Qtr.) SEC 5 TWP 11 RGE 22 (W).

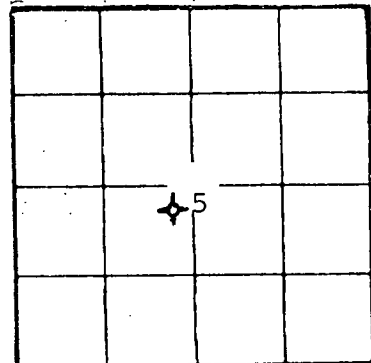
Wichita, KS 67202

PLUGGING CONTRACTOR Same as above

ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH RTD 3868' PBTD N/A

SPUD DATE 2/27/84 DATE COMPLETED 3/3/84

ELEV: GR 2244' DF \_\_\_\_\_ KB 2249'

DRILLED WITH ~~(GALVAN)~~ (ROTARY) ~~(XMM)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 204' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

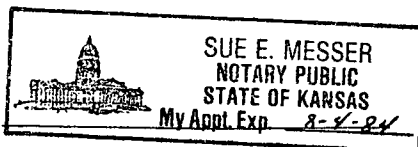
A F F I D A V I T

A. Scott Ritchie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*(Signature)*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19<sup>th</sup> day of April, 19 84.



MY COMMISSION EXPIRES:

Sue E. Messer  
(NOTARY PUBLIC)

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

APR 20 1984  
4-20-1984  
CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR A. Scott Ritchie LEASE NAME Baughman" F SEC 5 TWP 11s RGE 22 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc.  | Top | Bottom | Name   | Depth   |
|--|-----|--------|--|---|
| <p>Check if no Drill Stem Tests Run. <input type="checkbox"/></p> <p>Check if samples sent Geological Survey. <input checked="" type="checkbox"/></p>                                      |     |        | ---SAMPLE TOPS---  |   |
| DST #1 from 3545' to 3586' (35' & 50' zones). Recovered 75' of slightly oil cut watery mud, 5% oil.<br>IFP:43-65#/30"; ISIP:810#/45";<br>FFP:54-76#/30"; FSIP:788#/45".                    |     |        | Anhydrite<br>B/Anhydrite<br>Topeka<br>Heebner<br>Toronto<br>Lansing<br>B/KC<br>Marmaton<br>RTD | 1718' (+ 526)<br>1763' (+ 481)<br>3267' (-1018)<br>3481' (-1232)<br>3503' (-1254)<br>3520' (-1271)<br>3751' (-1502)<br>3838' (-1589)<br>3868' (-1619) |
| DST #2 from 3584' to 3602' (70' zone). Recovered 130' gassy oil cut muddy water; 3% gas, 24% oil, 32% mud, 41% water.<br>IFP:43-43#/30"; ISIP:436#/45";<br>FFP:65-65#/30"; FSIP:360#/45".  |     |        |  |   |
| DST #3 from 3641' to 3708' (140', 160' & 180' zones). Recovered 45' of very slightly oil cut muddy water.<br>IFP:65-65#/30"; ISIP:942#/45";<br>FFP:76-76#/30"; FSIP:810#/45".              |     |        |  |   |
| DST #4 from 3706' to 3754' (200' & 220' zones). Recovered 5' of very slightly oil cut watery mud and 25' of water mud.<br>IFP:43-43#/30"; ISIP:942#/45";<br>FFP:54-54#/30"; FSIP:689#/45". |     |        |  |   |

If additional space is needed use Page 2

Report of all strings set -- surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement     | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-----------------|-------|----------------------------|
| Surface           | 12 1/2"           | 8-5/8"                    |                | 204'          | Common quickset | 150   | None                       |
|                   |                   |                           |                |               |                 |       |                            |
|                   |                   |                           |                |               |                 |       |                            |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |

| TUBING RECORD |               |               |
|---------------|---------------|---------------|
| Size          | Setting depth | Packer set at |
|               |               |               |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |

|  |   |         |
|--|---|---------|
| Date of first production                           | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| Estimated Production-I.P.                          | Gas bbls. MCF                                       | Water % |
| Disposition of gas (vented, used on lease or sold) | Gas-oil ratio bbls.                                 | CFPB    |

Perforations