

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5198 EXPIRATION DATE 6/30/84

OPERATOR A. Scott Ritchie API NO. 15-195-21,342-00-00

ADDRESS 125 N. Market, Suite 950 COUNTY Trego

Wichita, Kansas 67202 FIELD Unknown McCall, NE

\*\* CONTACT PERSON Scott Ritchie PROD. FORMATION Lansing  
PHONE 316/267-4375 Indicate if new pay.

PURCHASER Clear Creek, Inc. LEASE Stites

ADDRESS 818 Century Plaza Bldg. WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION SW SW NE

DRILLING Murfin Drilling Company 2310 Ft. from North Line and

CONTRACTOR ADDRESS 250 N. Water, Suite 300 2310 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 5 TWP 11S RGE 22 (W).

PLUGGING N/A

CONTRACTOR ADDRESS \_\_\_\_\_

TOTAL DEPTH RTD 3976' PBDT N/A

SPUD DATE 9/30/83 DATE COMPLETED 11/04/83

ELEV: GR 2260' DF \_\_\_\_\_ KB 2265'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(SMB)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD 108017

Amount of surface pipe set and cemented (C-19,999) 184' DV Tool Used? Yes \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

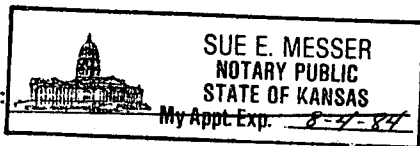
A. Scott Ritchie III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*[Signature]*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16<sup>th</sup> day of November, 19 83.

MY COMMISSION EXPIRES:



*[Signature]*  
(NOTARY PUBLIC)  
RECEIVED  
STATE CORPORATION COMMISSION  
11-17-1983  
NOV 17 1983  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR A. Scott Ritchie LEASE NAME Stites SEC 5 TWP 11S RGE 22 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			ELECTRIC	LOG TOPS
DST #1 from 3441'-3550' (Lower Topeka & Top zone). Recovered 116' gas, 60' oil, 381' mud, & 397' water. IFP:46-392#/30"; ISIP:1260#/30"; FFP:438-530#/30"; FSIP:1249#/30".			Anhy	1729' (+ 536)
			B/Anhy	1777' (+ 488)
			Topeka	3281' (-1016)
			Heebner	3495' (-1230)
			Toronto	3517' (-1252)
			Lansing	3532' (-1267)
			B/KC	3759' (-1494)
			Marmaton	3843' (-1578)
DST #2 from 3530'-3550' (Top zone). Recovered 96' of gas, 5' oil, 295' mud, & 120' water. IFP:Invalid/30"; ISIP:Invalid/30"; FFP:288-300#/30"; FSIP:1043#/30".			Arbuckle	3940' (-1675)
			LTD	3977' (-1712)
DST #3 from 3565'-3604' (35' & 50' zones). Recovered 248' gas in pipe & 206' oil cut mud. IFP:81-92#/30"; ISIP:1089#/45"; FFP:115-115#/30"; FSIP:1066#/45".				
DST #4 from 3604'-3618' (70' zone). Recovered 810' gas in pipe, 25' slightly mud cut oil (12% mud, 88% oil), 310' clean oil. IFP:46-104#/30"; ISIP:963#/30"; FFP:138-161#/30"; FSIP:918#/30".				
DST #5 from 3620'-3635' (90' zone). Recovered 273' gas & oil cut muddy water & 5' clean oil. IFP:46-104#/30"; ISIP:918#/45"; FFP:127-150#/30"; FSIP:918#/45".				
DST #6 from 3654'-3715' (140'-180' zones). Recovered 15' mud, no show of oil. IFP:35-35#/30"; ISIP:963#/30"; FFP:46-46#/30"; FSIP:918#/30".				
DST #7 from 3712'-3765' (200' & 220' zones). Recovered 82' gassy oil cut mud (5% gas, 31% oil, 36% mud, 28% water). IFP:46-46#/30"; ISIP:1112#/30"; FFP:58-58#/30"; FSIP:1032#/30";				
DST #8 from 3942'-3954' (Arb.). Recovered 2' of oil cut watery mud. IFP:35-23#/30"; ISIP:23#/45"; FFP:58-58#/30"; FSIP:35#/45".				
DST #9 from 3959'-3965' (Arb.). Recovered 10' mud. IFP:46-35#/30"; ISIP:1100#/45"; FFP:58-58#/30"; FSIP:1078#/45".				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~Change~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	184'	common quickset	135	3% CC, 2% gel
Production	7-7/8"	4 1/2"	10.5#	3974'	60/40 poz	175	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	SSB	3727'-3730'
			2	SSB	3607' & 3610 1/2'
			2	SSB	3587'-3589'
			2	SSB	3573'-3574 1/2'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 600 gal. of 28% acid.	3727'-3730'
Acidized with 400 gal. of 28% acid.	3607' & 3610 1/2'
Acidized with 1000 gal. of 28% acid.	3587'-3589', 3573'-3574 1/2'

Date of first production 11/04/83 Producing method (Flowing, pumping, gas lift, etc.) pumping Gravity

Estimated Production-I.P. Oil 60 bbls. Gas MCF 0 % Water 0 bbls. Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold)

Perforations 3573'-3730'  
Lansing