

15-195-21449-00-00

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5198 EXPIRATION DATE 6/30/85

OPERATOR A. Scott Ritchie API NO. 15-195-21449-00-00

ADDRESS 125 N. Market, Suite 950 COUNTY Trego

Wichita, KS 67202 FIELD _____

** CONTACT PERSON Scott Ritchie PROD. FORMATION N/A

PHONE 316-267-4375 _____ Indicate if new pay.

PURCHASER N/A LEASE Stites

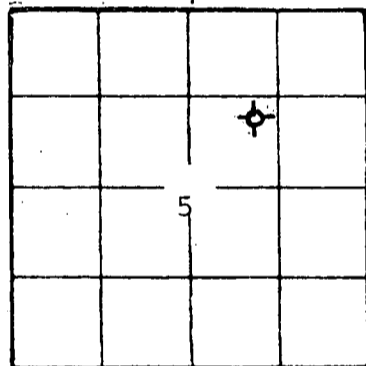
ADDRESS _____ WELL NO. 2

DRILLING CONTRACTOR Murfin Drilling Co. 1650 Ft. from N Line and

ADDRESS 250 N. Water, Suite 300 1650 Ft. from E Line of XXX
Wichita, KS 67202 the NE (Qtr.) SEC 5 TWP 11 RGE 22 (W).

PLUGGING Same WELL PLAT _____ (Office Use Only)

CONTRACTOR ADDRESS _____



KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH RTD 4000' PBDT n/a

SPUD DATE 2/19/84 DATE COMPLETED 2/26/84

ELEV: GR 2271' DF _____ KB 2276'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a

Amount of surface pipe set and cemented 186' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

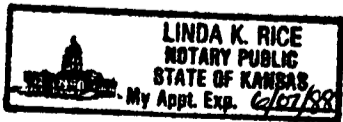
A F F I D A V I T

A. Scott Ritchie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of June, 1984.



Linda K. Rice
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

JUL 02 1984
7-2-1984
CONSERVATION DIVISION -
Wichita, Kansas

ACO-1 Well History

Side TWO

KE9

OPERATOR A. Scott Ritchie LEASE NAME Stites SEC 5 TWP 11 RGE 22 (W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Electric Log	Tops
DST #1 3582' to 3624' (35' & 50' zones). Recovered 20' of slightly oil and water cut mud. IFP:44-44#/30"; ISIP:836#/45"; FFP:55-55#/30"; FSIP:825#/45".			Anhydrite B/Anhydrite Topeka Heebner Toronto Lansing B/KC	1748' (+ 528) 1794' (+ 482) 3302' (-1026) 3517' (-1241) 3540' (-1264) 3555' (-1279) 3787' (-1511)
DST #2 3620' to 3642' (70' zone). 10' of mud. IFP:44-44#/30"; ISIP:55#/30"; FFP:44-44#/30"; FSIP:55#/30".	Recovered		Marmaton LTD	3865' (-1589) 3998' (-1722)
DST #3 3636' to 3655' (90' zone). & water cut mud. FFP:55-66#/30"; ISIP:588#/45"; FFP:87-98#/30"; FSIP:578#/45".	Recovered	140'		of slightly oil
DST #4 3742' to 3793' (200' & 220' zones). IFP:55-55#/30"; ISIP:109#/30"; FFP:66-66#/30"; FSIP:87#/30".	Recovered	10'		mud.
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	186'	Common Quickset	140	none

LINER RECORD

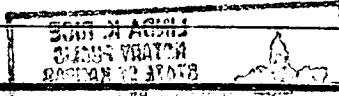
PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated



Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production - L.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations