

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5198 EXPIRATION DATE 6/30/85

OPERATOR A. Scott Ritchie API NO. 15-195-21382

ADDRESS 125 N. Market, Suite 950 COUNTY Trego

Wichita, KS 67202 FIELD McCALL NE

** CONTACT PERSON Scott Ritchie PROD. FORMATION Lansing
PHONE 316-267-4375 Indicate if new pay.

PURCHASER Clear Creek, Inc. LEASE G. Stites

ADDRESS 818 Century Plaza Bldg. WELL NO. 1

Wichita, KS 67202 WELL LOCATION N/2 NW SE

DRILLING CONTRACTOR Murfin Drilling Co. 2310 Ft. from S Line and

ADDRESS 250 N. Water, Suite 300 1980 Ft. from E Line of

Wichita, KS 67202 the SE (Qtr.) SEC 5 TWP 11 RGE 22(W).

PLUGGING N/A

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

		5	

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH LTD 3973 PBSD N/A

SPUD DATE 12/2/83 DATE COMPLETED 2/24/84

ELEV: GR 2251' DF _____ KB 2256'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-108017.

Amount of surface pipe set and cemented 198' DV Tool Used? yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Galen Babcock, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Galen Babcock (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of April, 1984.

CAROLYN S. HOLDEMAN STATE NOTARY PUBLIC Sedgwick County, Kansas My Appointment Expires 12-23-86

Carolyn S. Holdeman (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning information.

RECEIVED STATE CORPORATION COMMISSION

APR 20 1984 4-20-1984 CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR A. Scott Ritchie LEASE NAME G. Stites SEC 5 TWP 11s RGE 22 (W) (R)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			<u>Electric Log Tops</u>	
DST #1 from 3391' to 3450' (Middle Topeka). Recovered 1188' of oil spotted mud. (35' oil, 117' mud, & 1036' water). IFP:164-461#/30"; ISIP:1228#/45"; FFP:504-623#/30"; FSIP:1218#/45".			Anhydrite B/Anhydrite Topeka Heebner Toronto Lansing B/KC Marmaton LTD	1725' (+ 531) 1770' (+ 486) 3270' (-1014) 3490' (-1234) 3513' (-1257) 3528' (-1272) 3760' (-1504) 3841' (-1585) 3973' (-1717)
DST #2 from 3450' to 3496' (Lower Topeka). Recovered 80' of muddy water, no show of oil. IFP:67-77#/30"; ISIP:1228#/30"; FFP:88-99#/30"; FSIP:1164#/30".				
DST #3 from 3551' to 3592' (35' & 50' zones). Recovered 180' of oil spotted muddy water. IFP:77-99#/30"; ISIP:894#/45"; FFP:99-143#/60"; FSIP:840#/45".				
DST #4 from 3588' to 3608' (70' zone). Recovered 60' of oil cut watery mud, 180' of muddy oil. IFP:55-77#/30"; ISIP:732#/30"; FFP:110-132#/30"; FSIP:710#/30".				
DST #5 from 3714' to 3764' (200' & 220' zones). Recovered mud cut oil. IFP:77-77#/30"; ISIP:1164#/45"; FFP:77-88#/30"; FSIP:1131#/45".				
If additional space is needed use Page 2				

Report of all strings set -- surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	198'	Common Quickset	135	None
Production	7-7/8"	4-1/2"	10.5#	3970'	60/40 Pozmix	175	20bbbls. brine pre-flush, 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	SSB	3723'-3726' & 3730'-3734'
TUBING RECORD			2	SSB	3602'-3604 1/2'
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal. 28% acid	3723'-3726' & 3730'-3734'
400 gal. 28% double surfactant	3602'-3604 1/2'

Date of first production 2/24/84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production - L.P. 30 bbls.	Gas MCF	Water % 50 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPP
Same as above Perforations		