

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5198
name A. Scott Ritchie
address 125 N. Market, Suite 950
City/State/Zip Wichita, KS 67202

Operator Contact Person Jeff Christian
Phone (316) 267-4375

Contractor: license # 6033
name Murfin Drilling Co.

Wellsite Geologist Calvin Jones
Phone (316) 264-9281

PURCHASER none

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9/21/84 9/27/84 9/27/84
Spud Date Date Reached TD Completion Date

3920' RTD n/a
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 219 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 219 feet depth to surface w/ 160 SX cmt

API NO. 15 - 195-21,600-00-00
County Trego
NW NE SE Sec 5 Twp 11S Rge 22 East West

2310 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

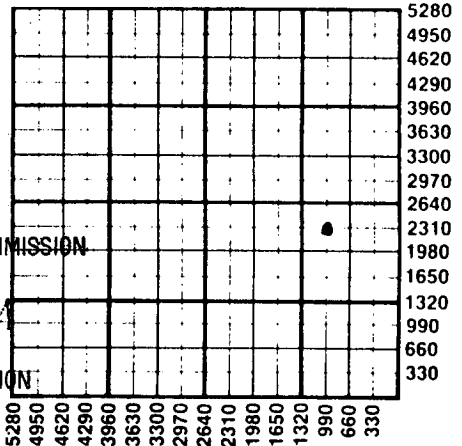
Lease Name G. Stites Well# 2

Field Name McCall NE

Producing Formation none

Elevation: Ground 2258' KB 2263'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
12-17-1984
DEC 17 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

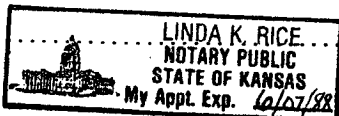
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature A. Scott Ritchie
Title Operator Date 12/14/84

Subscribed and sworn to before me this 14th day of December, 1984

Notary Public Linda H. Rice
Date Commission Expires 4/07/88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 5 Twp. 11S Rge. 22W

SIDE TWO

Operator Name A. Scott Ritchie Lease Name G. Stites Well# 2 SEC 5 TWP 11S RGE 22 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1736'	(+ 527)
B/Anhydrite	1774'	(+ 489)
Topeka	3286'	(-1023)
Heebner	3500'	(-1237)
Toronto	3523'	(-1260)
Lansing	3538'	(-1275)
B/KC	3770'	(-1507)
Marmaton	3848'	(-1585)
LTD	3919'	(-1656)

DST # 1 from 3566' to 3603' (35' & 50' zones). Recovered 150' of muddy water.
 IFP:45-79#/30"; ISIP:1009#/45";
 FFP:114-114#/30"; FSIP:1009#/45".

DST #2 from 3603' to 3625' (70' zone). Mis-run. Packer failed.

DST #3 from 3609' to 3625' (70' zone). Recovered 20' of oil specked mud
 IFP:45-45#/30"; ISIP:637#/45";
 FFP:45-45#/30"; FSIP:592#/45".

DST #4 from 3729' to 3780' (200' - 220' zones). Recovered 10' of mud.
 IFP:45-45#/30"; ISIP:114#/30";
 FFP:45-45#/30"; FSIP:114#/30".

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12 1/4"	8-5/8"	23#	219'	quickset	160	none

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD

size _____ set at _____ packer at _____ Liner Run Yes No

Date of First Production _____ Producing method flowing pumping gas lift Other (explain) _____

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease
 open hole perforation other (specify) _____
 Dually Completed. Commingled