AFFIDAVIT OF COMPLETION FORM

SIDE ONE Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential. Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. EXPIRATION DATE Don E. Pratt oll Operations API NO. 195-21,002 OPERATOR \_ P.O. Box 370, COUNTY Treso ADDRESS Hays, KS 67601 FIELD PROD. FORMATION \*\* CONTACT PERSON LEASE McCall 1-6 PURCHASER None-Temp Abandoned WELL NO. #1-6-ADDRESS WELL LOCATION C SW SW \_\_\_\_\_\_Line and Murfin Drilling Co., DRILLING 660 Ft. from West Line of CONTRACTOR 617 Union Center **ADDRESS** the 6 (Qtr.)SEC 11TWP 22WRGE Wichita, KS 67202\_ (Office WELL PLAT Temp. Abandoned.. Use Only) PLUGGING CONTRACTOR KCC **ADDRESS** KGS SWD/REP PBTD 4015 TOTAL DEPTH PLG. SPUD DATE 6-15-82 DATE COMPLETED 6-23-82 2258 KB 2260 2255 DF\_ DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE\_\_\_\_ Amount of surface pipe set and cemented 181 DV Tool Used?<u>no</u> THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \*unable to complete as commercial producer, holding for possible SWD commercial producer, holding for possible SWD REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. AFFIDAVIT , being of lawful age, hereby certifies Don E. Pratt I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct, (Name) \_day of SUBSCRIBED AND SWORN TO BEFORE ME this 9th July HE. JA VELLI 1 MY COMMISSION EXPIRES: 7-22-85

\*\* The person who can be reached by phone regarding any questions, concerning this information.

\*\*CONSERVATION DIVISION

\*\*Wichita, Kansas NOTARY PUBLIC 19 82. (NOTARY PUBLIC) Helen Ubert

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TWP, RGE. **OPERATOR** FILL IN WELL LOG AS REQUIRED: SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. HAME DEPTH BOTTOM FORMATION DESCRIPTION, CONTENTS, ETC. TOP Soil & Sand----70' shale-----2930' shale & lime----3955' lime-----4020' ٠., Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used) Type and percent additives Sixe hole drilled Sixe casing set Weight lbs/ft. Setting depth Sacks Type cement Purpose of string Surface 2015" 20# 181' COS 165 Oil String 15# 4011' cos LINER RECORD PERFORATION RECORD ' Depth interval Socks coment Shots per ft. Size & type Top, ft. TUBING RECORD Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Depth interval treated Amount and kind of motorial used Date of first production Producing method (flowing, pumping, gas lift, etc.) Gravity Ges-oil ratio % Oil RATE OF PRODUCTION PER 24 HOURS CFPB MCF Disposition of gas (vented, used on lease or sold) Perforations