

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5198 EXPIRATION DATE 6/30/84

OPERATOR A. Scott Ritchie API NO. 15-195-21,209

ADDRESS 125 N. Market, Suite 950 COUNTY Trego

Wichita, Kansas 67202 FIELD McCall SW

\*\* CONTACT PERSON Scott Ritchie PROD. FORMATION Lansing  
PHONE (316) 267-4375 Indicate if new pay. \_\_\_\_\_

PURCHASER Clear Creek, Inc. LEASE Buchholz

ADDRESS 818 Century Plaza Bldg. WELL NO. 4  
Wichita, Ks. 67202 WELL LOCATION 950' FNL 860' FEL NW

DRILLING CONTRACTOR Murfin Drilling Company 950 Ft. from North Line and

ADDRESS 250 N. Water, Suite 300 860 Ft. from East Line of (E)

Wichita, Kansas 67202 the NW (Qtr.) SEC 7 TWP 11 RGE 22 (W).

PLUGGING CONTRACTOR n/a

ADDRESS \_\_\_\_\_

TOTAL DEPTH LTD 3986' PBSD none

SPUD DATE 6/07/83 DATE COMPLETED 7/19/83

ELEV: GR 2207' DF \_\_\_\_\_ KB 2212'

DRILLED WITH ~~(XXX)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-108017.

Amount of surface pipe set and cemented 221' DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

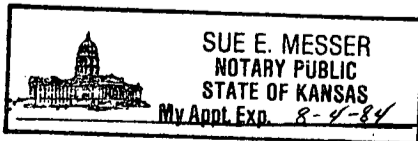
A. Scott Ritchie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21<sup>st</sup> day of September, 1983.

MY COMMISSION EXPIRES



[Signature]  
(NOTARY PUBLIC)

RECEIVED  
STATE CORPORATION COMMISSION

SEP 21 1983  
9-21-1983  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR A. Scott Ritchie LEASE NAME Buchholz SEC 7 TWP 11 RGE 22 (W)

WELL NO 4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
ELECTRIC LOG TOPS				
Check if no Drill Stem Tests Run. YES Check if samples sent Geological Survey.			Anhy	1682' (+ 530)
DST #1 from 3435'-3488' (Toronto & Top zone). Recovered 255' of gas and oil cut watery mud (8% gas, 16% oil, 29% water, 47% mud). IFP:88-132#/30"; ISIP:252#/30"; FFP:154-164#/30"; FSIP:252#/30".			B/Anhy	1726' (+ 486)
			Topeka	3220' (-1008)
			Heebner	3437' (-1225)
			Toronto	3459' (-1257)
			Lansing	3474' (-1262)
			B/KC	3699' (-1487)
DST #2 from 3500'-3524' (35' zone). Recovered 135' of very slightly oil cut muddy water (4% oil, 41% mud, 55% water). IFP:55-66#/45"; ISIP:851#/45"; FFP:88-110#/45"; FSIP:807#/45".			Marmaton	3793' (-1581)
			Eros. Arb.	3956' (-1744)
			Arb.	3966' (-1754)
			LTD	3986' (-1774)
DST #3 from 3525'-3536' (50' zone). Recovered 60' of very slightly oil cut muddy water (3% oil, 30% mud, 67% water). IFP: 44-44#/30"; ISIP:515#/30"; FFP:55-55#/30"; FSIP:504#/30".				
DST #4 from 3540'-3552' (70' zone). Recovered 120' of gas in pipe and 320' of gassy frothy oil. IFP:55-110#/30"; ISIP:742#/30"; FFP:110-143#/30"; FSIP:721#/30".				
DST #5 from 3557'-3562' (90' zone). Recovered 780' of gas in pipe, 220' of clean gassy oil, 60' of mud cut watery oil and 120' of oil cut muddy water (17% gas, 51% oil, 26% water, 6% mud). IFP:44-110#/30"; ISIP:471#/30"; FFP:143-175#/30"; FSIP:471#/30".				
DST #6 from 3593'-3659' (140' to 180' zones). Recovered 5' of mud, no show of oil. ISP:66-66#/30"; ISIP:88#/30"; FSIP:66-66#/30"; FSIP:88#/30".				
DST #7 from 3656'-3695' (200' & 220' zones) Recovered 5' of mud, no show of oil. IFP:55-55#/30"; ISIP:77#/30"; FSIP:55-55#/30"; FSIP:66#/30". If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Ream)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	24#	221'	common quickset	175	2% gel, 3% CC
Production	7-7/8"	5 1/2"	14#	3984'	60/40 poz	200	5% gils., 10% salt,
						20 bbls.	preflush.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	SSB	3556'-3559'
			2	SSB	3547'-3550'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Acidized with 500 gal. of 28% acid. Added 500 gal. of 28% acid.	3556'-3559'; 3547'-3550'

Date of first production 7/19/83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
Estimated Production U.P. 60 bbls.	Gas MCF %	Water % 25 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB

Perforations Lansing  
3556'-3559'; 3547'-3550'.