STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY	API NO. 15- 15-195-20,8660001 County Trego
DESCRIPTION OF WELL AND LEASE	NE - SE - SE- Sec. 8 Twp. 11 Rge. 22W
Operator: License # 4767	
Name: Ritchie Exploration, Inc.	990 Feet from Ed (circle one) Line of Section
Address 125 N. Market, Suite 1000	Footages Calculated from Nearest Outside Section Corner: NE. (SE) NW or SW (circle one)
City/State/Zip Wichita, KS 67202	Lease Name Custer "A" Well # 1
Purchaser: N.C.R.A.	Field Name
	Producing Formation Marmaton, L/KC, Lecompton
perator Contact Person: Lisa Thimmesch	Elevation: Ground 2197' KB
Phone (31)6267-4375	Total Depth 3777' PBTD na
Contractor: Hame:	Amount of Surface Pipe Set and Cemented at Feet
License:	· · · · · · · · · · · · · · · · · · ·
belisite Geologist:	Multiple Stage Cementing Collar Used?
esignate Type of Completion	Feet
•	If Alternate II completion, cement circulated from
SwD S10W Temp. Abd Gas ENHR S1GW	feet depth tow/sx cmt
Dry Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan (0-9-3) (Data must be collected from the Reserve Pit)
f Workover/Re-Entry: old well info as follows:	(
Operator: Ritchie Exploration, Inc	*Chloride contentppm Fluid volumebbls
Well Name: Custer "A" #1	
Comp. Date 9/81 Old Total Depth 3909	Location of fluid disposal if hauled offsite:
Deepening X Re-perf Conv. to Inj/SWD PBTD	Operator Name RELEASED Lease Name 10-12-1994 CF Typ. S Rng. F/H
Plug Back	RELEASED Lease Name 1944 License No
Other (SWD or Inj?) Docket No.	Lease Name 1994 License No
5-24-93 5-28-93	The state of the s
pud Date Date Reached TD Completion Date 당	ROM CONFIDENTIAL COCKET NO.
INSTRUCTIONS: An original and two copies of this form shall Derby Building, Wichita, Kansas 67202, within 120 days of Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of all welline logs and geologist well r NUST BE ATTACHED.	be filed with the Kansas Corporation Commission, 200 Colorado f the spud date, recompletion, workover or conversion of a well, side two of this form will be held confidential for a period of form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS lis. Submit CP-111 form with all temporarily abandoned wells.
il requirements of the statutes, rules and regulations promula ith and the statements herein are complete and correct to the	gated to regulate the oil and gas industry have been fully complied ne best of my knowledge.
ignature / / / / / / / / / / / / / / / / / / /	7-93 F Letter of Confidentiality Attached
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(Attach Additional Sheets.) amples Sent to Geological Survey ores Taken lectric Log Run (Submit Copy.)	f more space is nee		opy of log	l .	covery, and flo		es to surface du	ring test.	Attach extra sho
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Second Part	samples Sent to Geol	ogical Survey	□ 705	□ No	Name	·	Тор		Datum
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