

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR A. Scott Ritchie

API NO. 15-195-20,927

ADDRESS 125 N. Market, Suite 950
Wichita, Kansas 67202

COUNTY Trego
FIELD McCALL

**CONTACT PERSON A. Scott Ritchie
PHONE 267-4375

PROD. FORMATION Lansing

PURCHASER

LEASE Baughman "E"

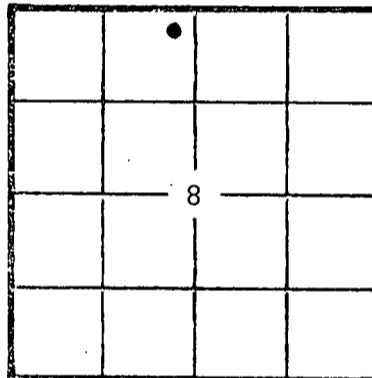
ADDRESS

WELL NO. 1

DRILLING Murfin Drilling Company
CONTRACTOR
ADDRESS 617 Union Center
Wichita, Kansas 67202

WELL LOCATION NE NE NW
330 Ft. from North Line and
330 Ft. from East Line of
the NW/4 SEC. 8 TWP. 11SRGE 22W

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING None
CONTRACTOR
ADDRESS

TOTAL DEPTH 3963' PBTD

SPUD DATE 2/04/82 DATE COMPLETED 4/08/82

ELEV: GR 2238' DF KB 2243'

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 209' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

A. Scott Ritchie OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS (FORXOX) OPERATOR OF THE Baughman "E" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

STATE LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 19th DAY OF April, 1982.

(S) [Signature]
Carolyn S. Holdeman
NOTARY PUBLIC

CAROLYN S. HOLDEMAN
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appointment Expires 10/5/82

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
STATE CORPORATION COMMISSION
APR 28 1982
4-26-1982
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 from 3582' to 3602' (70' zone). Recovered 220' oil cut mud to muddy oil and 30' of oil cut watery mud. IFP:55-88#/30"; ISIP:721#/45"; FFP:110-121#/60"; FSIP:680#/60".				
			ELECTRIC LOG TOPS	
DST #2 from 3595'-3637' (90' & 100' zones). Recovered 180' of fluid, 130' oil cut mud & 60' oil cut muddy water. IFP:60-88#/30"; ISIP:656#/45"; FFP:110-121#/60"; FSIP:613#/60".			Anhydrite	1708' (+ 535)
			B/Anhydrite	1753' (+ 490)
			Heebner	3481' (-1238)
			Toronto	3504' (-1261)
			Lansing	3519' (-1276)
			B/KC	3746' (-1503)
			Marmaton	3834' (-1591)
DST #3 from 3640'-3755' (140' thru 220' zones). Recovered 125' of thin drilling mud, no show oil. IFP:88-88#/30"; ISIP:1099#/45"; FFP:121-132#/60"; FSIP:1024#/60".			Arbuckle	3928' (-1685)
			LTD	3963' (-1720)
DST #4 from 3836'-3880' (Marmaton). Recovered 65' of thin mud. IFP:55-55#/30"; ISIP:959#/45"; FFP:66-66#/60"; FSIP:894#/60".				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	209'	common	175	
Production	7-7/8"	4 1/2"	10.5#	3960'	60/40 poz	150	
					& lite	25	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	SSB	3717'-3720'
TUBING RECORD			1	3/8"	3606' & 3594'
			2	SSB	3592 1/2'-3597'
Size	Setting depth	Packer set at	2	SSB	3604 1/2'-3609'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 800 gal. of 28% acid.	3717'-3720'
Acidized with 1200 gal. of 28% acid.	3606' & 3594'
Acidized with 2000 gal. of 15% double surfactant	3592 1/2'-3597'; 3604 1/2'-3609'
Date of first production 4/08/82	Producing method (flowing, pumping, gas lift, etc.) Swabbed (will be pumping)
Gravity	3609'
RATE OF PRODUCTION PER 24 HOURS	Oil 30 bbls. Gas MCF 77 % Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Perforations 3604' - 3609'; 3592' - 3596'