

15-195-21220-00-00

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5198 EXPIRATION DATE 6/30/84

OPERATOR A. Scott Ritchie API NO. 15-195-21,220

ADDRESS 125 N. Market, Suite 950 COUNTY Trego

Wichita, Kansas 67202 FIELD McCall

\*\* CONTACT PERSON A. Scott Ritchie PROD. FORMATION n/a

PHONE 316-267-4375

PURCHASER N/A LEASE Raughman "E"

ADDRESS WELL NO. #2

DRILLING Murfin Drilling Company 330 Ft. from South Line and

CONTRACTOR 330 Ft. from West Line of

ADDRESS 617 Union Center the NE (Qtr.) SEC 8 TWP 11 RGE 22 (R)

Wichita, Kansas 67202 (W)

PLUGGING (Same as Above) WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 3862' PBSD

SPUD DATE 5/10/83 DATE COMPLETED 5/17/83

ELEV: GR 2213' DF KB 2218'

DRILLED WITH (CABLE) (ROTARY) (AKR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a

Amount of surface pipe set and cemented 178' DV Tool Used? n/a

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

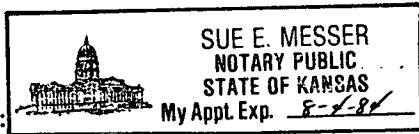
A F F I D A V I T

A. Scott Ritchie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of July, 1983.



MY COMMISSION EXPIRES:

(Signature) (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

JUL 21 1983 6-21-1983 CONSERVATION DIVISION Wichita, Kansas

OPERATOR A. Scott Ritchie LEASE Baughman "E" SEC. 8 TWP. 11 RGE. 22 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2

| FORMATION DESCRIPTION, CONTENTS, ETC.   |  | TOP | BOTTOM | NAME   | DEPTH   |
|---|--|-----|--------|--|---|
| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. |  |     |        |  |   |
| SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.  |  |     |        |  |   |
| Check if no Drill Stem Tests Run.   |  |     |        |  |   |
| DST #1 from 3510'-3550' (35' & 50' zones). Recovered 10' of watery mud, no show of oil.<br>IFP: 35-35#/30"; ISIP: 760#/30";<br>FFP: 35-35#/30"; FSIP: 703#/30".   |  |     |        | ELECTRIC LOG TOPS  |   |
| DST #2 from 3547'-3579' (70' & 90' zones). Recovered 102' of watery mud with scum of oil.<br>IFP: 46-46#/30"; ISIP: 509#/45";<br>FFP: 58-58#/30"; FSIP: 486#/45".   |  |     |        | Anhydrite<br>B/Anhydrite<br>Topeka<br>Heebner<br>Toronto<br>Lansing<br>B/KC<br>Marmaton<br>LTD | 1672' (+ 546)<br>1715' (+ 503)<br>3234' (-1016)<br>3449' (-1231)<br>3474' (-1256)<br>3498' (-1272)<br>3720' (-1502)<br>3802' (-1584)<br>3862' (-1644) |
| DST #3 from 3605'-3674' (140', 150' & 180' zones). Recovered 50' of watery mud, no show of oil.<br>IFP: 58-58#/30"; ISIP: 69#/30";<br>FFP: 58-58#/30"; FSIP: 69#/30".   |  |     |        |  |   |
| DST #4 from 3670'-3736' (200' & 220' zones). Recovered 5' of watery mud with a few specks of oil.<br>IFP: 46-46#/30"; ISIP: 231#/30";<br>FFP: 46-46#/30"; FSIP: 104#/30".   |  |     |        |  |   |
| DST #5 from 3803'-3860' (Marmaton). Recovered 5' of watery mud, few specks of oil.<br>IFP: 35-35#/30"; ISIP: 394#/45";<br>FFP: 35-35#/30"; FSIP: 301#/45".  |  |     |        |  |   |
| If additional space is needed use Page 2, Side 2  |  |     |        |  |   |

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement     | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-----------------|-------|----------------------------|
| Surface           | 12-1/4"           | 8-5/8"                    | 24#            | 178'          | common quickset | 135   | 3% CC, 2% gel.             |
|                   |                   |                           |                |               |                 |       |                            |
|                   |                   |                           |                |               |                 |       |                            |

| LINER RECORD |             |              | PERFORATION RECORD |             |                |
|--------------|-------------|--------------|--------------------|-------------|----------------|
| Top, ft.     | Bottom, ft. | Sacks cement | Shots per ft.      | Size & type | Depth interval |
|              |             |              |                    |             |                |

| TUBING RECORD |               |               |
|---------------|---------------|---------------|
| Size          | Setting depth | Packer set at |
|               |               |               |

| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD        |   |
|--|---|
| Amount and kind of material used                   | Depth interval treated                              |
|  |   |
|  |   |
|  |   |
| Date of first production                           | Producing method (flowing, pumping, gas lift, etc.) |
|  | Gravity   |
| Estimated Production -I.P.                         | Oil bbls.   |
|  | Gas bbls.   |
|  | Water %   |
|  | Gas-oil ratio                                       |
| Disposition of gas (vented, used on lease or sold) | Perforations  |