

15-195-21227-00-00

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5198 EXPIRATION DATE 6/30/84

OPERATOR A. Scott Ritchie API NO. 15-195-21,227

ADDRESS 125 N. Market, Suite 950 COUNTY Trego

Wichita, Kansas 67202 FIELD McCall, South

\*\* CONTACT PERSON Scott Ritchie PROD. FORMATION LKC & Marmaton  
PHONE (316) 267-4375

PURCHASER Clear Creek, Inc. LEASE Custer "A"

ADDRESS 818 Century Plaza WELL NO. 2

Wichita, Kansas 67202 WELL LOCATION SW SE SE

DRILLING Murfin Drilling Company 330 Ft. from South Line and

CONTRACTOR 250 N. Water, Suite 300 990 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SE(Qtr.) SEC 8 TWP 11 RGE 22(W).

PLUGGING N/A

CONTRACTOR

ADDRESS

TOTAL DEPTH 3894' PBD none

SPUD DATE 5/19/83 DATE COMPLETED 7/11/83

ELEV: GR 2203' DF KB 2208'

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-108017.

Amount of surface pipe set and cemented 179' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

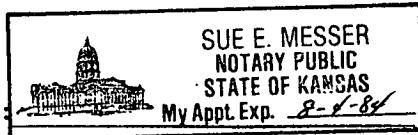
A F F I D A V I T

A. Scott Ritchie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*[Signature]*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of July, 1983.



*[Signature]*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
7-21-1983  
JUL 21 1983

CONSERVATION DIVISION  
Wichita, Kansas

OPERATOR A. Scott Ritchie LEASE Custer "A" SEC. 8 TWP. 11 RGE. 22 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
Check if no Drill Stem Tests Run.			
DST #1 from 3238'-3255' (Topeka). Recovered 30' of muddy water w/few specks of oil. IFP:32-32#/30"; ISIP:1124#/45"; FFP:32-43#/30"; FSIP:1060#/45".			ELECTRIC LOG TOPS
DST #2 from 3447'-3484' (Top zone). Recovered 1741' of slightly oil cut water (28% gas, 5% oil, 5% mud and 62% water). IFP:250-704#/30"; ISIP:812#/30"; FFP:780-812#/30"; FSIP:812#/30".			Anhy 1651'(+ 557) B/Anhy 1698'(+ 510) Topeka 3206'(- 998) Heebner 3414'(-1206) Toronto 3440'(-1232) Lansing 3454'(-1246) B/KC 3684'(-1476) Marmaton 3775'(-1567) Arbuckle 3876'(-1668) LTD 3894'(-1686)
DST #3 from 3481'-3520' (35' & 50' zones). Recovered 134' of oil and gas cut muddy water (14% gas, 28% oil, 28% mud, & 30% water). IFP:65-76#/30"; ISIP:693#/45"; FFP:86-86#/30"; FSIP:683#/45".			
DST #4 from 3516'-3534' (70' zone). Recovered 420' of gas in pipe and 92' of heavy oil cut mud. IFP:43-54#/30"; ISIP:282#/45"; FFP:65-65#/30"; FSIP:282#/45".			
DST #5 from 3541'-3548' (90' zone). Recovered 310' of gas in pipe, 268' of gassy oil and 57' of oil cut water. IFP:43-76#/30"; ISIP:445#/30"; FFP:130-152#/30"; FSIP:445#/30".			
DST #6 from 3574'-3644' (140'-180' zones). Recovered 90' of slightly oil specked watery mud. IFP:65-76#/30"; ISIP:1156#/45"; FFP:97-97#/30"; FSIP:1113#/45".			
DST #7 from 3641'-3708' (200'-220' zones). Recovered 5' of mud, no show of oil. IFP:43-43#/30"; ISIP:76#/30"; FFP:43-43#/30"; FSIP:54#/30".			
DST #8 from 3780'-3820' (Marmaton). Recovered 650' of gas in pipe, 387' of clean gassy oil and 201' of slightly mud cut oil. IFP:97-163#/30"; ISIP:952#/45"; FFP:217-250#/30"; FSIP:820#/45". If additional space is needed use Page 2, Side 2			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"		179'	common	135	3% CC, 2% gel
Production	7-7/8"	4 1/2"		3890'	60/40 poz	175	10% salt, 3% gilsonite, 10 bbls. preflush
					50/50 poz	450	6% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1	SSB	3780'-3796'
			2	SSB	3616'-3619'
Size	Setting depth	Packer set at	2	SSB	3530'-3533'
			2	SSB	3540'-3543'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 500 gal. of 15% AOG-200 acid.	3780'-3796'
Fracture treated with 22,500# of sand.	" "
Squeezed with 200 sacks of 60/40 pozmix	3616'-3619'; 3540'-3543'

(cont'd on next page)		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6/09/83.	Swabbed (will be pumping)	
Estimated Production -I.P.	Oil	Gas
	50 bbls.	
		Water 70% MCF
		Gas-oil ratio
		CFPB

Disposition of gas (vented, used on lease or sold)

Perforations: 3780'-3796' (Marm); 3532'; 3541'; 3530'-3533'; 3540'-3543'; 3511 1/2'; 3515 1/2'.

15-195-21227-00-00

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR A. Scott Ritchie LEASE NAME Custer "A" # SEC. 8 TWP. 11 RGE. 22W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Perforated with 1SSB jet per foot at 3532' and 1 SSB jet at 3541'. Acidized with 600 gal. of 15% acid.				
Perforated with 2 SSB jets per foot from 3530' to 3533' and from 3540' to 3543'. Performed a plug job with 1200 gal. of 28% acid.				
Perforated with 2 SSB jets per foot from 3511.5' to 3515.5'. Acidized with 600 gal. of 28% acid.				