

15-195-20867-00-00

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

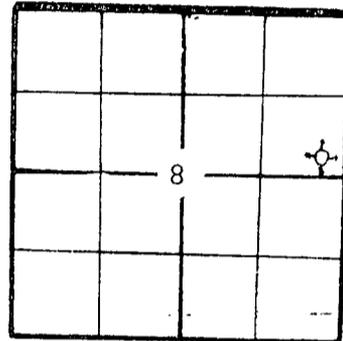
OPERATOR A. Scott Ritchie API NO. 15-195-20,867
ADDRESS 125 N. Market, Suite 950 COUNTY Trego
Wichita, Kansas 67202 FIELD W.C.
**CONTACT PERSON F. Judson Hipps LEASE Custer "B"
PHONE (316) 267-4375

PURCHASER None WELL NO. 1
ADDRESS _____ WELL LOCATION SE SE NE
330 Ft. from South Line and
330 Ft. from East Line of
the NE/4 SEC. 8- TWP. 11S RGE. 22W

DRILLING CONTRACTOR Murfin Drilling Company
ADDRESS 617 Union Center
Wichita, Kansas 67202

PLUGGING CONTRACTOR Same as above
ADDRESS _____

TOTAL DEPTH 3892' PBTD _____
SPUD DATE 8/28/81 DATE COMPLETED 9/05/81
ELEV: GR 2189 DF KB 2194



WELL PLAT
(Quarter) or (Full) Section - Please indicate.

KCC
KGS

DRILLED WITH (~~SABIX~~) (ROTARY) (~~ADIX~~) TOOLS
Report of all strings set — surface, intermediate, production, etc. (New) / (~~Used~~) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	23#	209'	common	175	

LINER RECORD			PERFORATION RECORD	
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.
Disposition of gas (vented, used on lease or sold)	Producing interval(s)		CFPD

RECEIVED
STATE CORPORATION COMMISSION
NOV 24 1981
11-24-1981
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.
A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Unknown Depth above 550'
 Estimated height of cement behind pipe 209'

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
ELECTRIC LOG				
DST #1 from 3479'-3524' (35' & 50' zones). Recovered 549' of muddy water, no show of oil IFP: 69-161#/30"; ISIP:1009#/30" FFP:196-265#/30"; FSIP: 963#/30"			Anhy	1652' (+ 542)
			B/Anhy	1696' (+ 498)
			Topeka	3206' (-1012)
			Heebner	3418' (-1224)
			Toronto	3440' (-1246)
			Lansing	3456' (-1262)
			B/KC	3690' (-1496)
			Marmaton	3772' (-1578)
			LTD	3892' (-1698)
DST #2 from 3518'-3538' (70' zone). Recovered 5' of mud, no show of oil. IFP:12-12#/30"; ISIP:23#/30"; FFP: 9-9#/30"; FSIP: 9#/30".				
DST #3 from 3572'-3647' (140', 160', & 180' zones). Recovered 250' of muddy water. IFP: 69- 92#/30"; ISIP:1249#/45" FFP:129-161#/30"; FSIP:1209#/45"				
DST #4 from 3640'-3695' (200' & 220' zones). Recovered 100' of muddy water. IFP:46-46#/30"; ISIP:1192#/45"; FFP:58-69#/30"; FSIP:1106#/45".				
DST #5 from 3772'-3821' (Marmaton). Recovered 10' of mud, no show of oil. IFP:46-46#/30"; ISIP:747#/45"; FFP:46-46#/30"; FSIP:632#/45".				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

F. Judson Higgs OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS

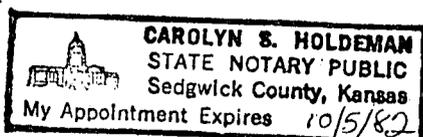
OATH, DEPOSES AND SAYS:

THAT HE IS Geologist FOR A. Scott Ritchie
 OPERATOR OF THE Custer "B" LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS
 BEEN COMPLETED AS OF THE 5 DAY OF September 19 81, AND THAT ALL
 INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) F. Judson Higgs

SUBSCRIBED AND SWORN TO BEFORE ME THIS 20th DAY OF NOVEMBER 19 81



Carolyn S. Holdeman
 NOTARY PUBLIC

MY COMMISSION EXPIRES: